



20th Annual Report

Financial Year 2020-21
&
Financial Year 2021-22



**Haryana Electricity Regulatory Commission
Panchkula**

Haryana Electricity Regulatory Commission



The Commission presents the
20th Annual Report for the FY 2020-21 & FY 2021-22, in
fulfilment of provisions of Section 104 & 105 of the Electricity
Act, 2003 (36 of 2003)



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CONTENTS

• From the Desk of the Chairman	iv
• Activity Highlights for the Financial Year 2020-21 and for the Financial Year 2021-22	v
• Abbreviations	vii
• Annexure	viii
Chapter - 1 Overview	
1.0 Overview	1
1.1 Overview of the Power Sector Structure in Haryana	2
1.2 Generation Capacity	2
1.3 Haryana Share	4
1.4 Installed Capacity	5
1.5 Category wise no. of connections	5
1.6 Category wise connected load	8
1.7 Category wise sales	10
1.8 Category wise revenue	12
1.9 Power supply position in Haryana	13
1.10 Demand growth trend	16
1.11 The Electricity Act 2003 (36 of 2003)	16
1.12 National Electricity Policy	17
1.13 National Tariff Policy, 2016	18
1.14 UDAY (Ujwal DISCOM Assurance Yojana)	19
1.15 Functions of the Commission	20
1.16 Powers of the Commission	22
1.17 Proceedings before Commission	23
Chapter – 2 The Commission	
2.1 Constitution of the Commission	24
2.2 Qualification and Appointment of the Chairperson and Members	24
2.3 Profiles of Chairman & Members	25

Chapter – 3	Administration	
3.1	Organisation	26
3.2	Organisation Structure of the Commission	32
3.3	Public Hearings	32
3.4	Training	32
3.5	Computerisation	33
3.6	Memorandum of Understanding between United States Agency for International Development (USAID) and Haryana Electricity Regulatory Commission	33
3.7	Website	33
3.8	Media	34
3.9	Library	35
3.10	Right to Information	36
3.11	Committee related to Women Employees	37
3.12	Participation in Training / Seminar / Workshop Conference	37
Chapter – 4	Tariff	
4.1	Tariff	38
4.2	Statutory provisions relating to ARR	38
4.3	List of Hearings / Public Proceedings	41
4.4	The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 1 st June, 2020, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2020-21	41
4.5	The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 30 th March, 2021, on Aggregate Revenue Requirement of UHBVNL &	43

	DHBNL and Distribution & Retail Supply Tariff for the FY 2021-22	
4.6	Commission's Order on Transmission Tariffs and SLDC Charges for FY 2020-21 (Order dated 21 st May, 2020)	46
4.7	Commission's Order on Transmission Tariffs and SLDC Charges for FY 2021-22 (Order dated 09.03.2021)	47
4.8	Commission's Order on Generation Tariff for FY 2020-21 (Order dated 24.04.2020 and subsequent review order dated 28.05.2020)	48
4.9	Commission's Order on Generation Tariff for FY 2021-22 (Order dated 18.02.2021)	50
Chapter – 5	Licensing and Performance Monitoring	
5.1	Licensing	52
5.2	Performance Monitoring of Licensees	53
Chapter – 6	Regulations / Notifications and Approved Documents	
6.1	Regulations / Notifications and Approved Documents	55
Chapter – 7	Consumer Protection	
7.1	Consumer Protection	58
7.2	State Advisory Committee	58
7.3	Consumer Services	59
7.4	Consumer Grievances	60
Chapter – 8	Finance and Accounts	
8.1	Maintenance of Accounts of the Commission	61
8.2	Audit of Accounts and lay before State Legislature	61
8.3	The Annual Accounts of the Commission for the Financial Year 2020-21 & Financial Year 2021-22	61

FROM THE DESK OF THE CHAIRMAN

The Haryana Electricity Regulatory Commission is a statutory body created under the aegis of the Haryana Electricity Reforms Act, 1997 (Haryana Act No. 10 of 1998), an Act under Section 185 (3) of the Electricity Act, 2003 (Act No. 36 of 2003). As per Section 105 of the Electricity Act, 2003, the Commission is required to prepare an Annual Report and forward the same to the State Government, to be laid, as soon as may be after it is received, before the State Legislature.

The Haryana Electricity Regulatory Commission was established in the year 1998. The Commission has strived to safeguard consumer interest, ensure efficiency of services and promote carbon neutral generation.

The Commission has notified the regulations envisaged in the Electricity Act 2003. Given the dynamic nature of the power sector, the Commission has also amended/re-enacted the relevant Regulations from time to time to allay the difficulties faced by the stakeholders including electricity consumers.

It is important to note that there will now be a paradigm shift in the renewable energy sector, in the coming years, with the development of commercially viable Battery Energy Storage Systems, hydro electrolysis, faster integration of EV charging station and larger penetration of renewable energy. The HERC shall continue to work in the interest of the consumers.

In view of the above backdrop, the Annual Report of the Commission, for the financial year 2020-21 and 2021-22, is presented.

Dated: 4th July, 2023
Place: Panchkula



R.K. Pachnanda, IPS (Retd.)
Chairman, HERC

ACTIVITY HIGHLIGHTS OF 2020-21

Determination of Tariff

During the financial year 2020-21, the Commission issued Order on True-up for the FY 2018-19, Mid-Year Performance Review for the FY 2019-20 and determination of ARR / Tariff for the FY 2020-21 as under: -

- True-up of the Aggregate Revenue Requirement (ARR) for Transmission Business and State Load Dispatch Centre (SLDC) for the FY 2018-19, Annual (mid-year) Performance Review for FY 2019- 20, determination of ARR for the transmission business and SLDC for the control period FY 2020-21 to FY 2024-25 and the transmission tariff and SLDC charges for the FY 2020-21.
- True-up for FY 2018-19, Mid-Year Performance Review for FY 2019-20 and Determination of Generation Tariff for the FY 2020-21
- True- up for the FY 2018-19, Annual (mid-year) Performance Review for the FY 2019-20, Aggregate Revenue Requirement of UHBVNL and DHBVNL for the MYT Control Period 2020-21 to FY 2024- 2025 and Distribution & Retail Supply Tariff for the FY 2020-21

During the financial year 2021-22, the Commission issued Order on True-up for the FY 2019-20, Mid-Year Performance Review for the FY 2020-21 and determination of ARR / Tariff for the FY 2021-22 as under: -

- True-up of the Aggregate Revenue Requirement (ARR) for Transmission Business and State Load Dispatch Centre (SLDC) for the FY 2019-20, Annual (mid-year) Performance Review for FY 2020-21, determination of ARR for the transmission business and SLDC for the FY 2021-22 and the transmission tariff and SLDC charges for the FY 2021-22.
- True-up for FY 2019-20, Mid-Year Performance Review for FY 2020-21 and Determination of Generation Tariff for the FY 2021-22.
- True- up for the FY 2019-20, Annual (mid-year) Performance Review for the FY 2020-21, Aggregate Revenue Requirement of UHBVNL and DHBVNL and Distribution & Retail Supply Tariff for the FY 2021-22

Disposal of Petitions and Review Applications

- During the FY 2020-21 under reporting, the Commission has disposed of 88 Petitions / applications pertaining to tariff determination, adjudication of disputes, review petitions and miscellaneous matters.
- During the FY 2021-22 under reporting, the Commission has disposed of 103 Petitions / applications pertaining to tariff determination, adjudication of disputes, review petitions and miscellaneous matters.

Regulations

- During the FY 2020-21, the Commission issued 4 Regulations, 3 Amendments of the existing Regulations and 1 Notification. These were placed before the State Legislature as required under Section 182 of the Electricity Act, 2003.
- During the FY 2021-22, the Commission issued 5 Regulations, 6 Amendments of the existing Regulations and 1 Notification. These were placed before the State Legislature as required under Section 182 of the Electricity Act, 2003.

Meetings

State Advisory Committee (SAC) held during the FY 2020-21

23 rd meeting of State Advisory Committee	7 th August, 2020
24 th meeting of State Advisory Committee	5 th February, 2021

State Advisory Committee (SAC) held during the FY 2021-22

25 th meeting of State Advisory Committee	25 th November, 2021
26 th meeting of State Advisory Committee	18 th January, 2022

ABBREVIATIONS

APR	Annual Performance Review
APTEL	Appellate Tribunal for Electricity
ARR	Annual Revenue Requirement
AT&C	Aggregate Technical and Commercial
BBMB	Bhakra Beas Management Board
CERC	Central Electricity Regulatory Commission
CPSU	Central Power Sector Undertakings
DHBVNL	Dakshin Haryana Bijli Vitran Nigam Limited
DSM	Demand Side Management
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FSA	Fuel Surcharge Adjustment
HERC	Haryana Electricity Regulatory Commission
HPGCL	Haryana Power Generation Corporation Limited
HPPC	Haryana Power Purchase Centre
HVPNL	Haryana Vidyut Prasaran Nigam Limited
IGSTPS	Indira Gandhi Super Thermal Power Project
IPP	Independent Power Producer
JKTPL	Jhajjar KT Transco Private Limited
LAN	Local Area Network
MGSTPS	Mahatma Gandhi Super Thermal Power Project
MYT	Multi Year Tariff
NHPC	National Hydroelectric Power Corporation
NTPC	National Thermal Power Corporation
PPA	Power Purchase Agreement
PTPS	Panipat Thermal Power Station
R&M	Repairs and Maintenance
RE	Renewable Energy
RPO	Renewable Purchase Obligation
SJVNL	Satluj Jal Vidyut Nigam Limited
SLDC	State Load Dispatch Centre
TOD	Time of Day
TOU	Time of Use
UHBVNL	Uttar Haryana Bijli Vitran Nigam Limited

ANNEXURES

•	Annexure – A	62
	Hearings held during the Financial Year 2020-21	
	Annexure - B	117
	Hearings held during the Financial Year 2021-22	
•	Annexure - C	158
	Tariff and Other Orders issued by the Commission for the Financial Year 2020-21	
	Annexure - D	180
	Tariff and Other Orders issued by the Commission for the Financial Year 2021-22	
•	Annexure - E	205
	Distribution & Retail Supply Tariff approved by the Commission for the FY 2020-21 (applicable w.e.f. 01.06.2020)	
	Annexure - F	210
	Distribution & Retail Supply Tariff approved by the Commission for the FY 2021-22 (applicable w.e.f. 01.04.2021)	
•	Annexure - G	212
	The Annual Accounts of the Commission for the Financial Year 2020-21 along with the Audit Report thereon issued by the Comptroller and Auditor General of India.	
	Annexure - H	228
	The Annual Accounts of the Commission for the Financial Year 2021-22 along with the Audit Report thereon issued by the Comptroller and Auditor General of India.	

CHAPTER - 1

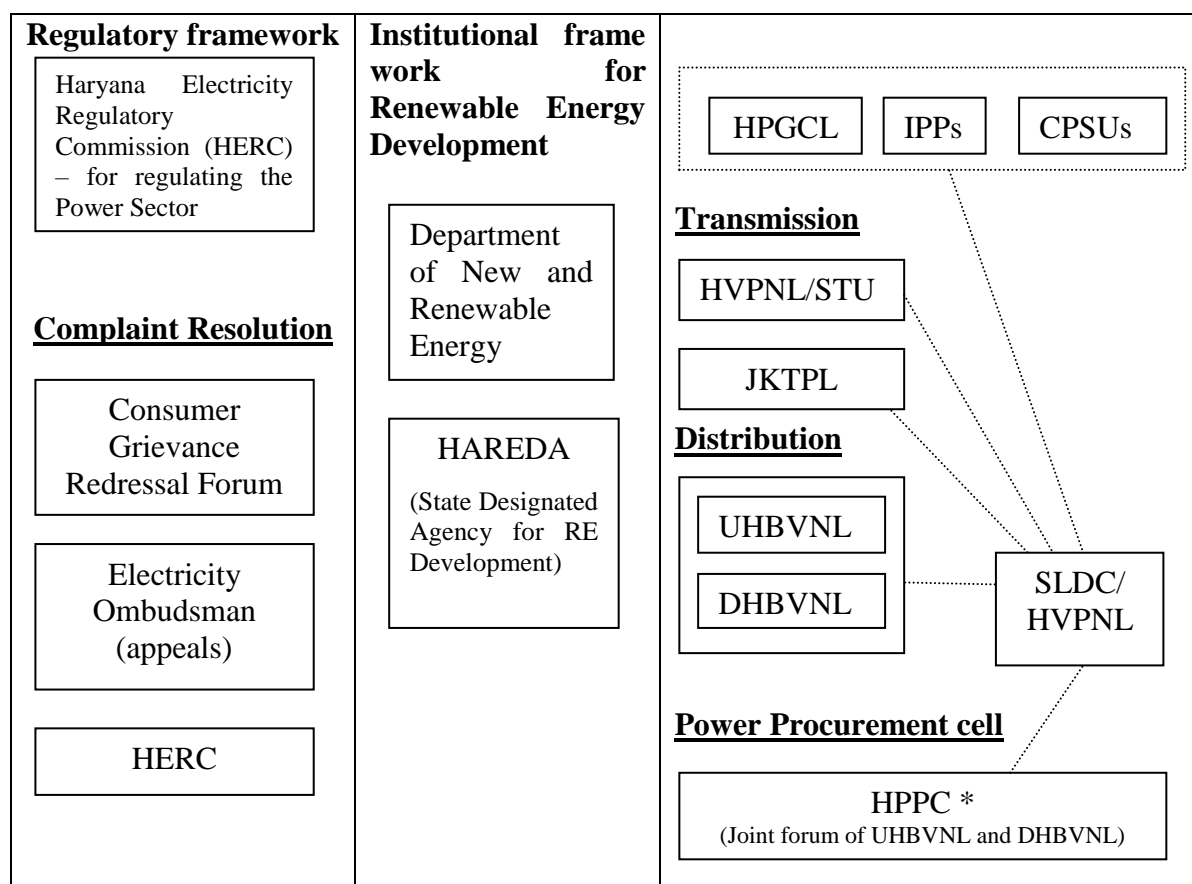
OVERVIEW

1.0 Haryana Electricity Regulatory Commission became functional on 17th August 1998 as the second State in the country to bring the power sector under regulatory purview. The beginning was made with un-bundling of the vertically integrated Haryana State Electricity Board into two corporate entities viz. Haryana Power Generation Corporation Limited (HPGCL) for the Generation of Power and Haryana Vidyut Prasaran Nigam Limited (HVPNL) for the Transmission & Distribution and Retail Supply of power within the state of Haryana. Subsequently, the Distribution and Retail supply business of power was entrusted, w.e.f. 1st July 1999, to Uttar Haryana Bijli Vitran Nigam Limited (UHBVNL) for North Circles and to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) for South Circles of Haryana. Additionally, the Commission granted line specific licence to JKTPL, selected through transparent bidding process i.e. first of its kind under public private partnership mode in the power sector.

The Commission is a quasi-judicial body and is seamlessly integrated into the judicial system of the country. The Regulations notified by the Commission under the enabling provisions of the Electricity Act, 2003 has force of law behind it and can only be subjected to judicial review in the High Court. Further, the Order (s) passed by it is appealable in the Appellate Tribunal for Electricity set up for the purpose and then in the Supreme Court of India. In the matters listed at section 94 (1) of the Act, the Commission, for the purposes of any inquiry or proceedings under the Act, has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 (5 of 1908).

Section 142 of the Electricity Act, 2003 vests the power in the Commission to levy penalty on any person (s) who has contravened any of the provisions of the Act, rules or regulations made thereunder or any direction (s) issued by the Commission. Section 146 of the Act vests the power in the Commission i.e. “whosoever, fails to comply with any order or directions under this Act or attempts to contravene or abets contravention of any provision of the Act or any Rules and Regulations shall be punishable with imprisonment”.

1.1 Overview of the Power Sector Structure in Haryana



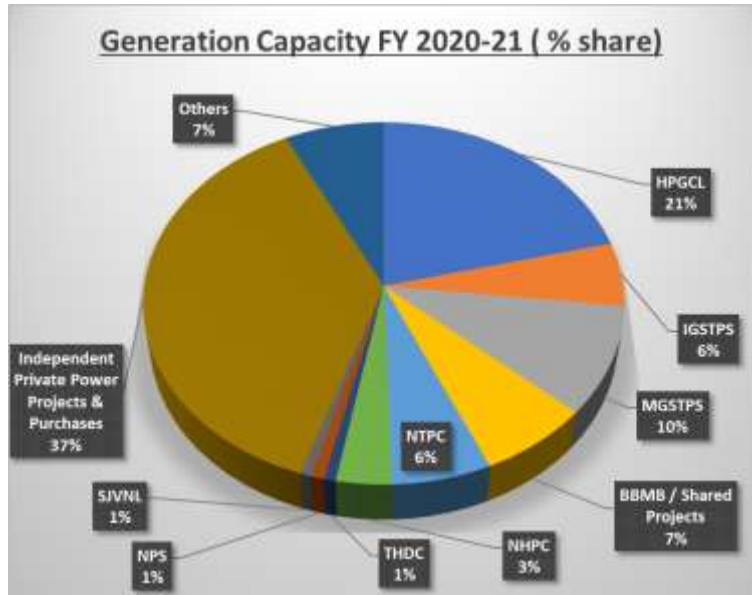
* constituted vide Government of Haryana Notification no. 1/1/2008-1 Power, dated 11.04.2008, which is responsible for day to day procurement of power and related issues.

1.2 Generation Capacity

The total Generation Capacity contracted on a long-term basis by the Distribution Licensees / HPPC during the FY 2020-21 was 12,241.4 MW, as follows: -

S. No.	Source	Generation Capacity *
1.	HPGCL	2,582.40
2.	IGSTPS	693
3.	MGSTPS	1,188
4.	BBMB / Shared Projects	846.14
5.	NTPC	749.84
6.	NHPC	417.89
7.	THDC	87.84
8.	NPCIL	100.93
9.	SJVNL	81.07
10.	Independent Private Power Projects & Purchases	4,597.20
11.	Others (Mejia B TPS West Bengal, Koderma TPP West Bengal, Pragati Gas Power Station, Ragunathpur TPS, Tala Hydro and Rampur Hydro)	897.04
Total		12,241.4

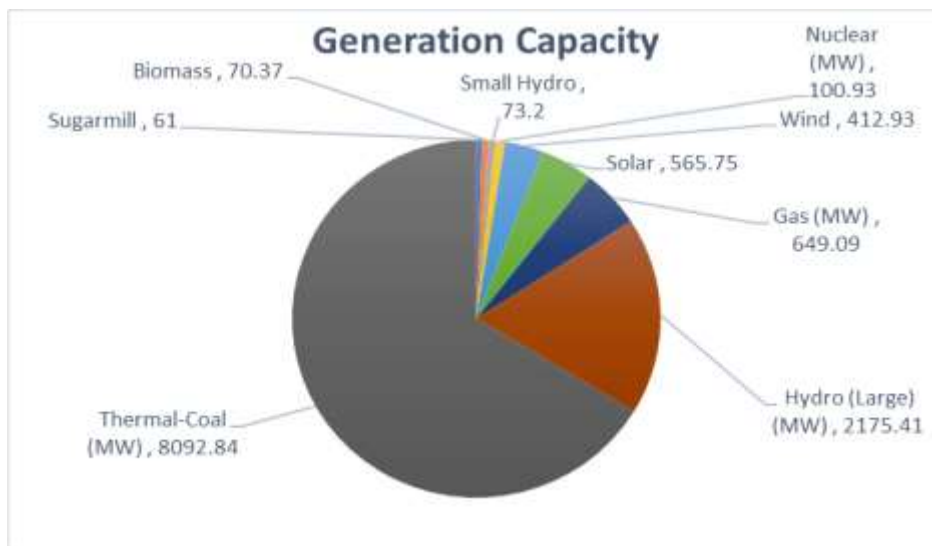
* Share of Haryana



Source: UHBVN and DHBVN

The total Generation Capacity contracted on a long-term basis by the Distribution Licensees / HPPC during the FY 2021-22 was 12201.52, as follows: -

S. No.	Source	Generation Capacity * In MW
1.	Hydro (Large) (MW)	2175.41
2.	Thermal-Coal (MW)	8092.84
3.	Nuclear (MW)	100.93
4.	Gas (MW)	649.09
5.	Solar	565.75
6.	Wind	412.93
7.	Sugarmill	61
8.	Biomass	70.37
9.	Small Hydro	73.2
Total		12201.52

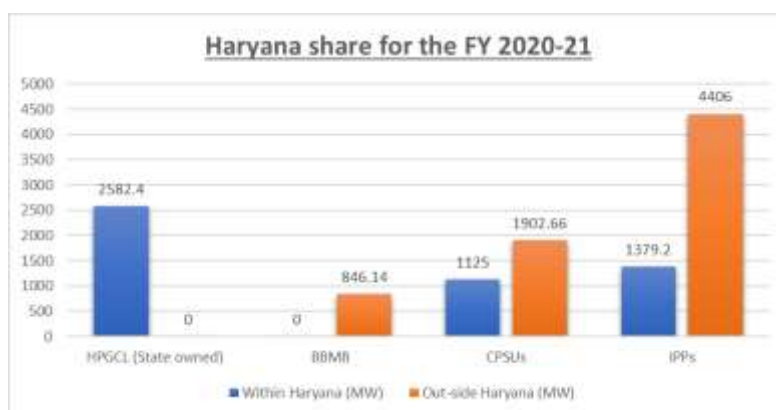


Source: UHBVN

1.3 Haryana share

The total power share in the State of Haryana during the FY 2020-21, as follows: -

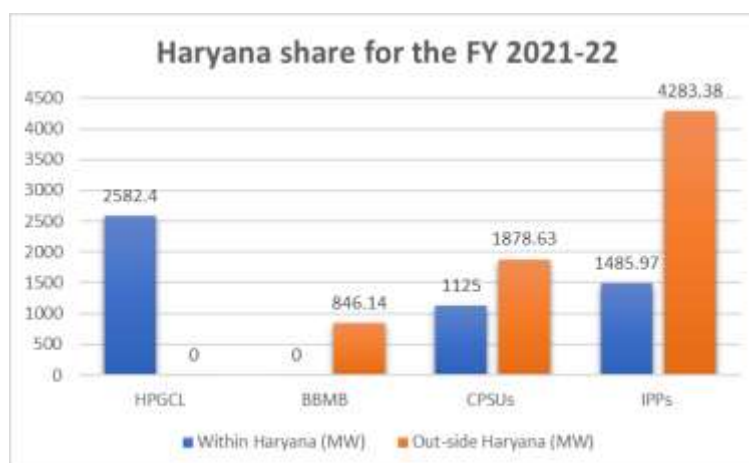
Sr. No.	Source	Within Haryana (MW)	Out-side Haryana (MW)	Total (MW)	% Share
1	HPGCL (State owned)	2582.40	0.00	2582.40	21%
2.	BBMB (shared projected)	0.00	846.14	846.14	7%
3.	CPSUs	1125.00	1902.66	3027.66	25%
4.	IPPs	1379.20	4406.00	5785.20	47%
Total		5086.60	7154.80	12241.4	100.00%



Source: UHBVN and DHBVN

The total power share in the State of Haryana during the FY 2021-22, as follows: -

Sr. No.	Source	Within Haryana (MW)	Out-side Haryana (MW)	Total (MW)	% Share
1	HPGCL	2582.4	0	2582.4	21.16%
2	BBMB	0	846.14	846.14	6.93%
3	CPSUs	1125	1878.63	3003.63	24.62%
4	IPPs	1485.97	4283.38	5769.35	47.29%
Total		5193.37	7008.15	12201.52	100.00%



Source: UHBVN

1.4 Installed capacity

The transmission line voltage wise number of transmission sub-stations in the State of Haryana in the FY 2020-21 is presented below: -

Sr. No.	Transmission Line	No. of Sub-Station
1.	800 kV	1*
2.	765 kV	1*
3.	400 kV	23**
4.	220 kV	86***
5.	132 kV	185
6.	66 kV	141
Total		437

* Constructed by Power Grid Corporation of India (PGCIL)

** Includes 2 no. BBMS, 11 no. PGCIL, 7 no. HVPNL & 3 Nos Sterlite Power Transmission Limited (SPTL) Sub-Stations.

*** Includes 8 no. BBMB Sub-stations.

The transmission line voltage wise number of transmission sub-stations in the State of Haryana in the FY 2021-22 is presented below: -

Sr. No.	Transmission Line	No. of Sub-Station
1.	800 kV	1*
2.	765 kV	1*
3.	400 kV	23**
4.	220 kV	91***
5.	132 kV	187
6.	66 kV	145
Total		448

* PGCIL

** Includes 11 no. PGCIL, 2 no. BBMB, 7 no. HVPNL and 3 no. Sterlite Power Transmission Limited substations.

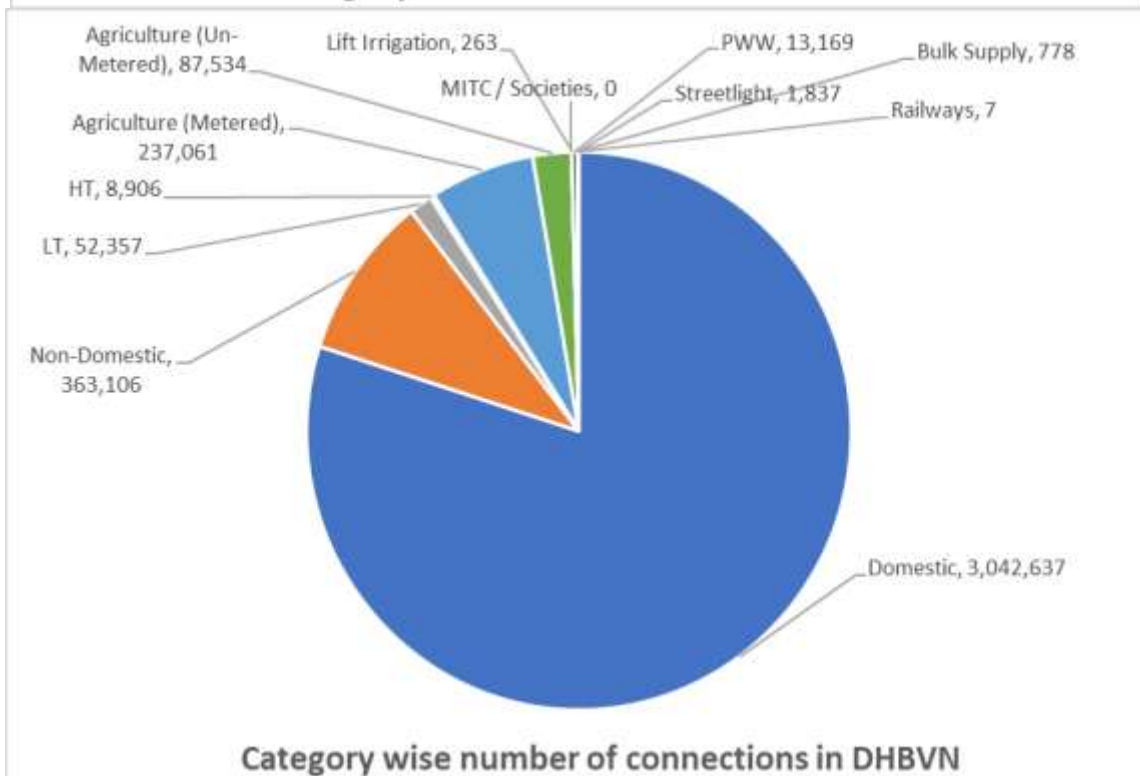
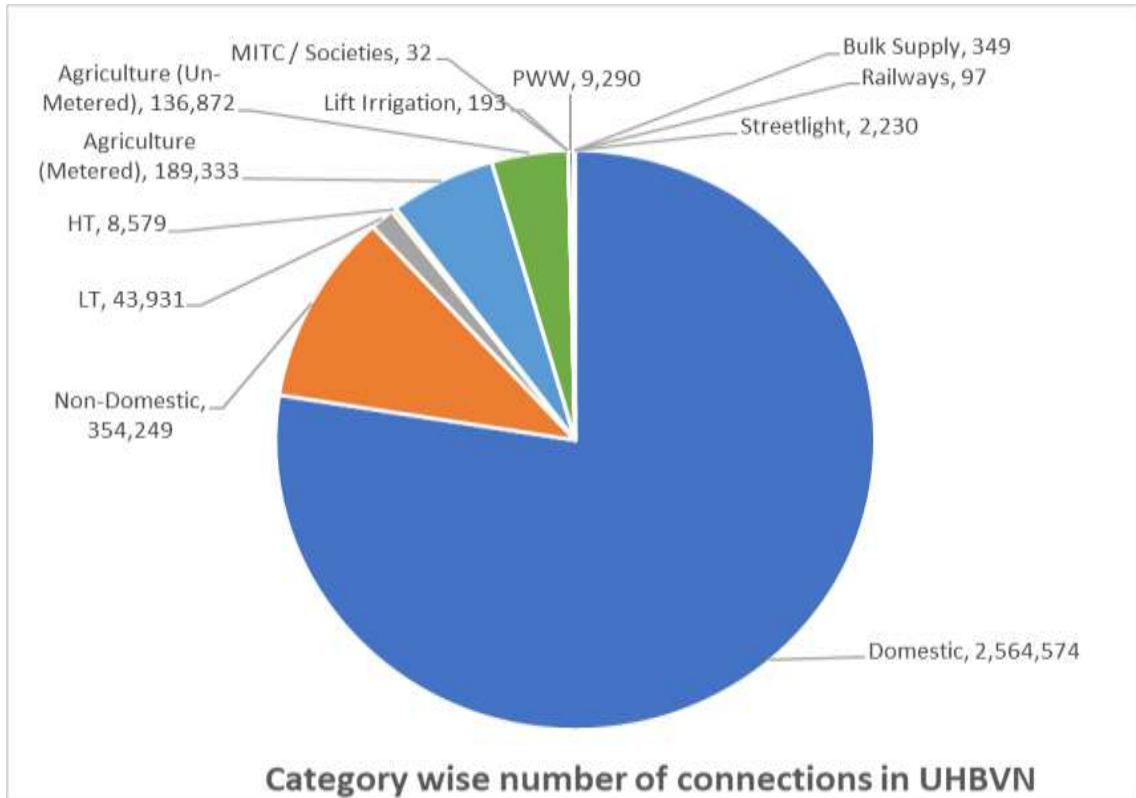
*** Includes 8 no. BBMB Substations.

1.5 Category wise number of connections

The category wise total number of connections of the Haryana DISCOMs, during the FY 2020-21, is as under: -

Category	UHBVN	DHBVN	Total
Domestic	25,64,574	30,42,637	56,07,211
Non-Domestic	3,54,249	3,63,106	7,17,355
LT Industrial	43,931	52,357	96,288
HT Industrial	8,579	8,906	17,485
Agriculture (Metered)	1,89,333	2,37,061	4,26,394
Agriculture (Un-Metered)	1,36,872	87,534	2,24,406
MITC / Societies	32	0	32
Lift Irrigation	193	263	456

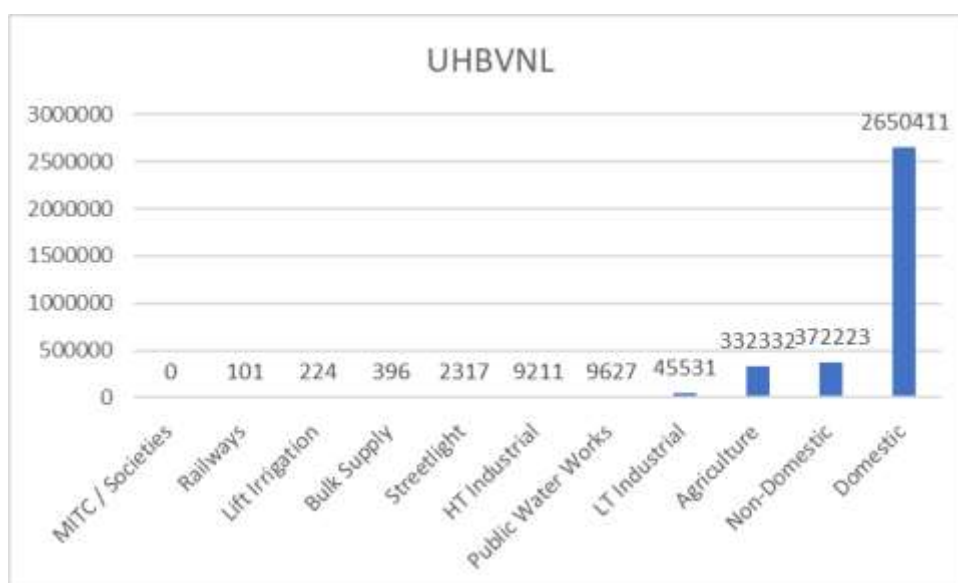
Public Water Works	9,290	13,169	22,459
Bulk Supply	349	778	1,127
Railways	97	7	104
Streetlight	2,230	1,837	4,067
Total	33,09,729	38,07,655	71,17,384



Source: UHBVN and DHBVN

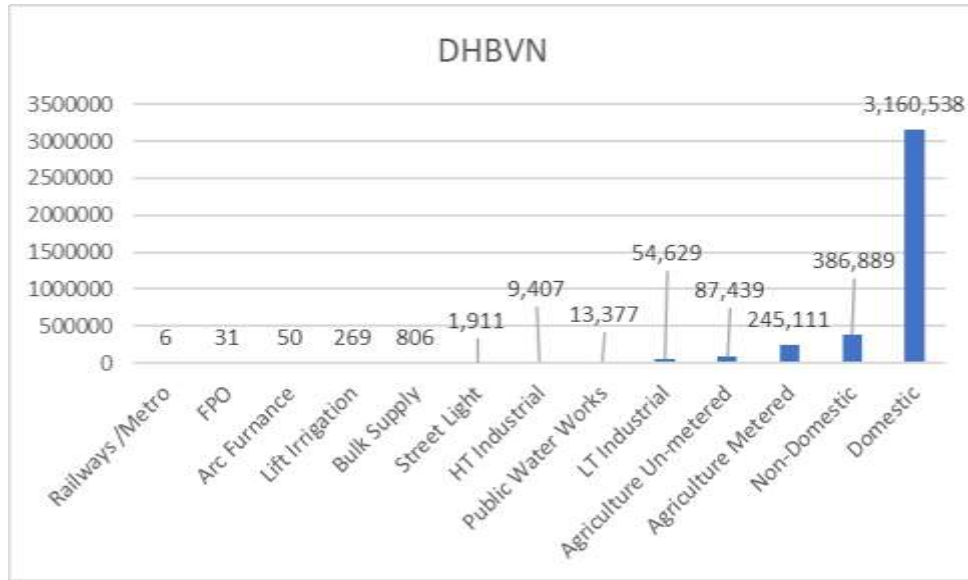
The category wise total number of connections of the Haryana DISCOMs, during the FY 2021-22, is as under: -

Sr. No.	Consumer Category	UHBVNL
1	Domestic	2650411
2	Non-Domestic	372223
3	LT Industrial	45531
4	HT Industrial	9211
5	Agriculture	332332
7	MITC / Societies	-
8	Lift Irrigation	224
9	Public Water Works	9627
10	Bulk Supply	396
11	Railways	101
12	Streetlight	2317
	Total	3422373



Source: UHBVN

Sr. No.	Category	DHBVN
1.	Domestic	3,160,538
2.	Non-Domestic	386,889
3.	LT Industrial	54,629
4.	HT Industrial	9,407
5.	Arc Furnance	50
6.	FPO	31
7.	Agriculture Metered	245,111
8.	Agriculture Un-metered	87,439
9.	Lift Irrigation	269
10.	Public Water Works	13,377
11.	Bulk Supply	806
12.	Railways /Metro	6
13.	Street Light	1,911
	Total	3,960,463

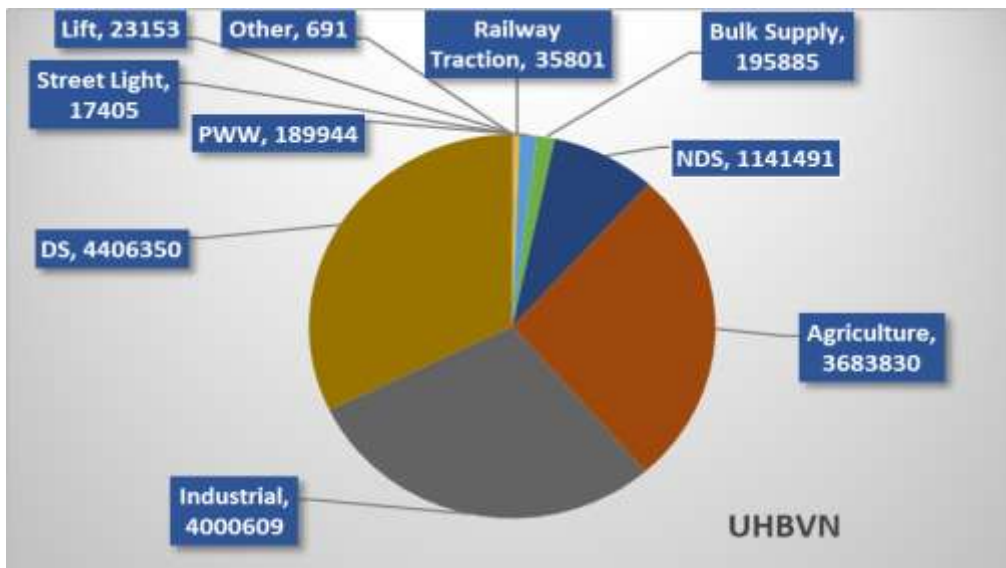


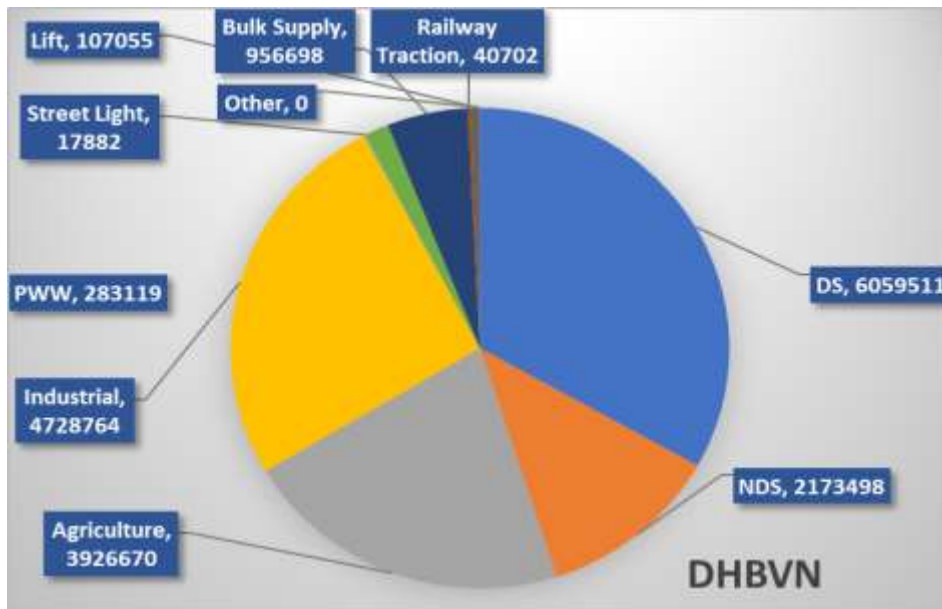
Source: DHBVN

1.6 Category wise connected load (MW)

The category wise connected load of DISCOMs, during the FY 2020-21 is as below: -

Category	UHBVN	DHBVN
DS	4406350	6059511
NDS	1141491	2173498
Agriculture	3683830	3926670
Industrial	4000609	4728764
Street Light	17405	17882
PWW	189944	283119
Bulk Supply	195885	956698
Railway Traction	35801	40702
Lift	23153	107055
Other	691	0
Total	13695159	18293899

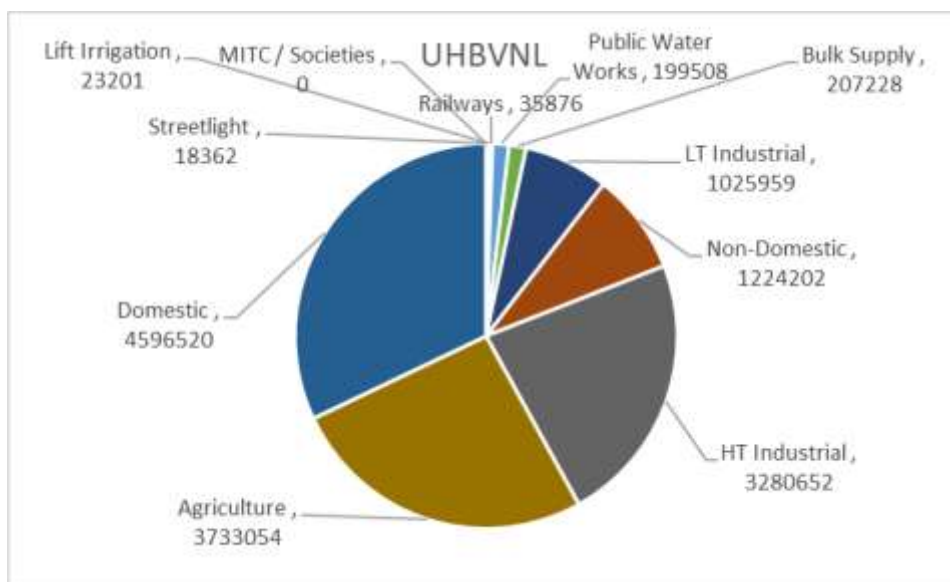




Source: UHBVN and DHBVN

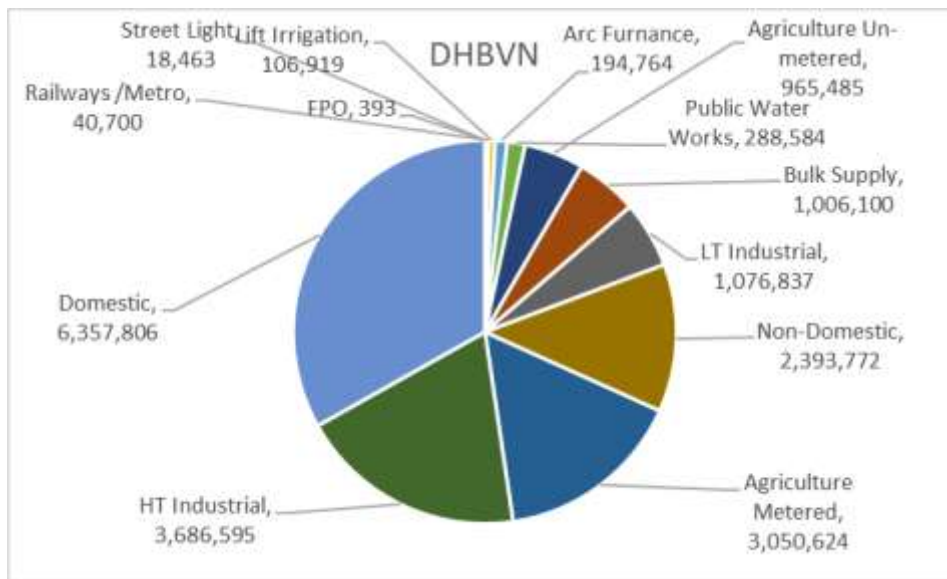
The category wise connected load of DISCOMs, during the FY 2021-22 is as below: -

Sr. No.	Consumer Category	UHBVNL
1	Domestic	4596520
2	Non-Domestic	1224202
3	LT Industrial	1025959
4	HT Industrial	3280652
5	Agriculture	3733054
7	MITC / Societies	-
8	Lift Irrigation	23201
9	Public Water Works	199508
10	Bulk Supply	207228
11	Railways	35876
12	Streetlight	18362
Total		14344562



Source: UHBVN

Sr. No.	Category	DHBN
1.	Domestic	6,357,806
2.	Non-Domestic	2,393,772
3.	LT Industrial	1,076,837
4.	HT Industrial	3,686,595
5.	Arc Furnance	194,764
6.	FPO	393
7.	Agriculture Metered	3,050,624
8.	Agriculture Un-metered	965,485
9.	Lift Irrigation	106,919
10.	Public Water Works	288,584
11.	Bulk Supply	1,006,100
12.	Railways /Metro	40,700
13.	Street Light	18,463
Total		19,187,042



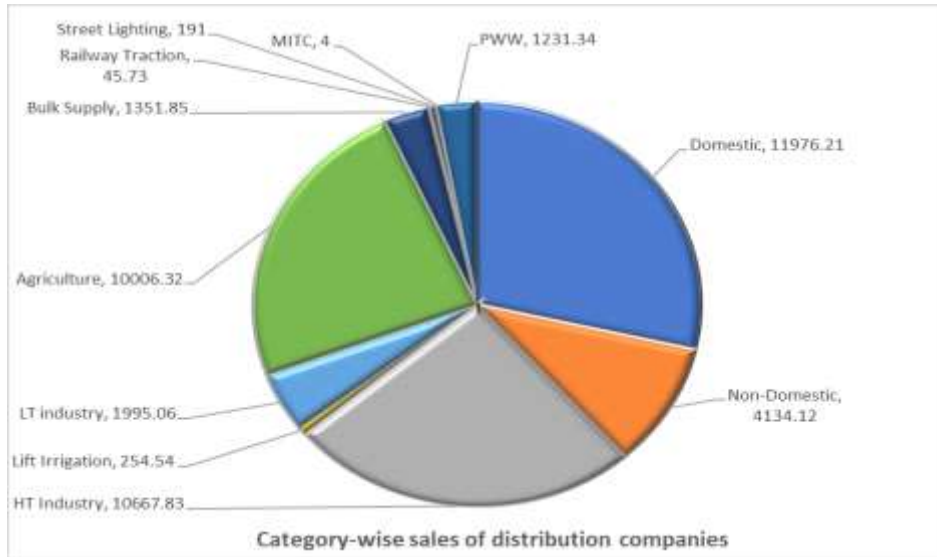
Source: DHBVN

1.7 Category wise sales (MU)

The category-wise sales of distribution companies during the FY 2020-21, as follows: -

Sr. No.	Consumer Category	UHBVNL	DHBVNL	Total
1.	Domestic	5305	6671.21	11976.2
2.	Non-Domestic	1488	2646.12	4134.12
3.	HT Industry	5099	5568.83	10667.8
4.	Lift Irrigation	74	180.54	254.54
5.	LT industry	1064	931.06	1995.06
6.	Agriculture	3610	6396.32	10006.3
7.	Bulk Supply	310	1041.85	1351.85
8.	Railway Traction	3	42.73	45.73
9.	Street Lighting	85	106.00	191
10.	MITC	4	0	4

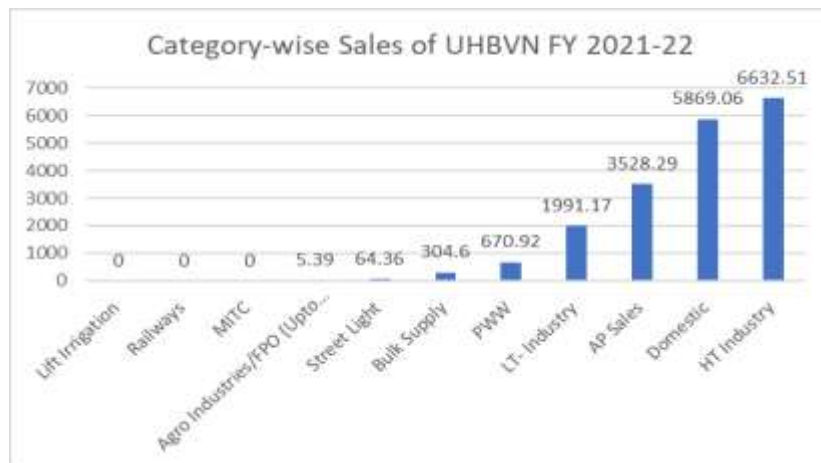
Sr. No.	Consumer Category	UHBVNL	DHBVNL	Total
11.	PWW	520	711.34	1231.34
Total		17562	24296.00	41858.00



Source: UHBVN and DHBVN

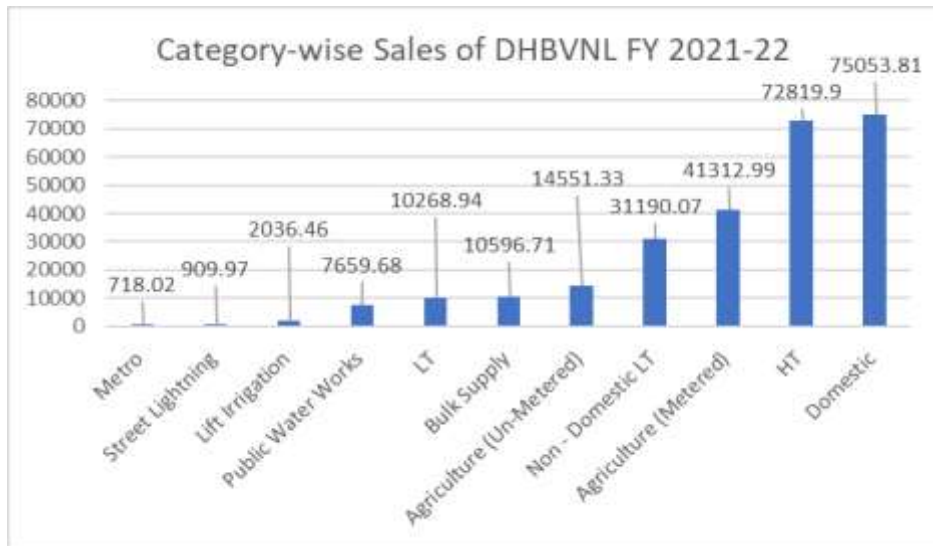
The category-wise sales of distribution companies during the FY 2021-22, as follows: -

Sr. No.	Consumer Category	UHBVN
1	Domestic	5869.06
2	HT Industry	6632.51
3	LT- Industry	1991.17
4	Lift Irrigation	0.00
5	AP Sales	3528.29
6	Agro Industries/FPO (Upto 20 KW)	5.39
7	Bulk Supply	304.60
8	Railways	0.00
9	Street Light	64.36
10	MITC	0.00
11	PWW	670.92
Total		19066.31



Source: UHBVN

Sr. No.	Consumer Category	DHBVNL
1.	Domestic	75053.81
2.	Non - Domestic LT	31190.07
3.	HT	72819.9
4.	LT	10268.94
5.	Lift Irrigation	2036.46
6.	Agriculture (Metered)	41312.99
7.	Agriculture (Un-Metered)	14551.33
8.	Bulk Supply	10596.71
9.	Metro	718.02
10.	Street Lightning	909.97
11.	Public Water Works	7659.68
Total		267117.9



Source: DHBVN

1.8 Category wise revenue

The category-wise revenue of distribution companies i.e. UHBVN and DHBVNL during the FY 2020-21, as follows: -

UHBVN Category wise revenue

Sr. No.	Category	Amount (in Rs crores)
1.	Domestic	2122.21
2.	Non-Domestic	926.01
3.	LT Industry	513.18
4.	HT Industry	3515.36
5.	Agriculture	82.10
6.	Others	720.38
7.	Variable Charges	7879.24
8.	Fixed Charges	734.96
	Total	8614.20

DHBVN Category wise revenue

Sr. No.	Category	Amount (in Rs crores)
1.	Domestic	2839.53

2.	Non-Domestic	1743.75
3.	LT Industry	627.97
4.	HT Industry	3823.86
5.	Agriculture	96.25
6.	PWW	532.58
7.	Metro	28.11
8.	Street Lighting	77.48
9.	Bulk Supply	600.26
10.	Lift Irrigation	144.82
	Total	10514.61

The category-wise revenue of distribution companies i.e. UHBVN and DHBVNL during the FY 2021-22, as follows: -

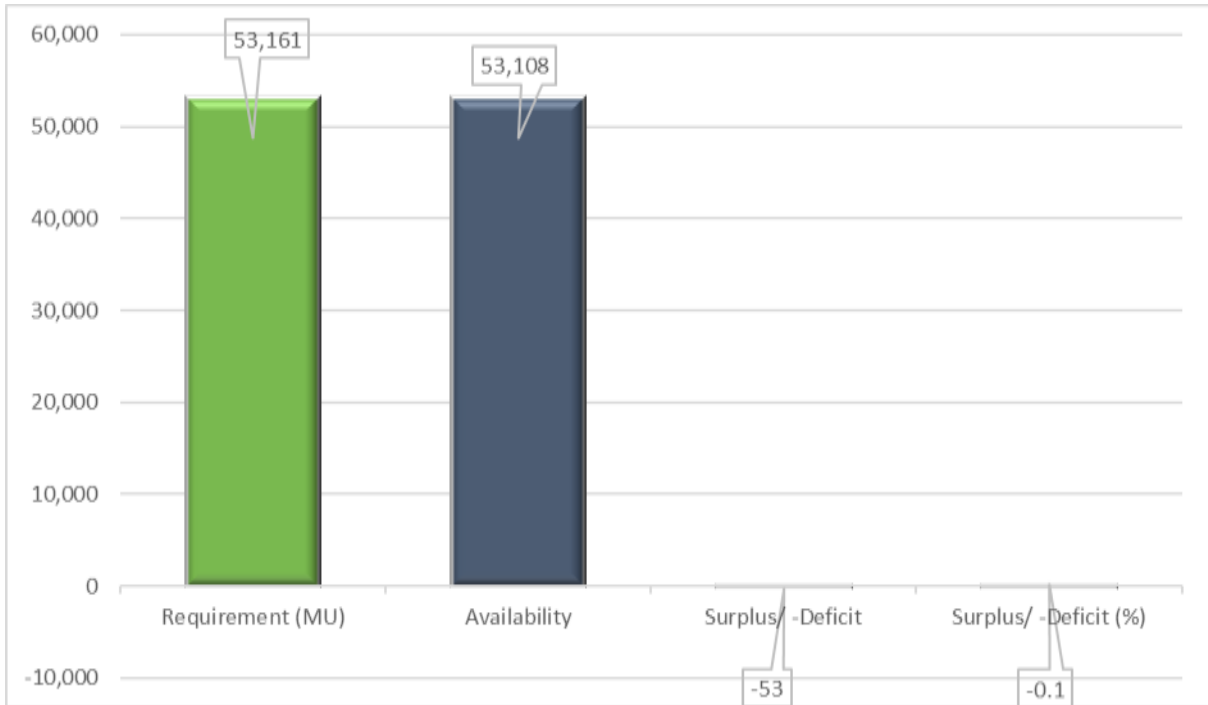
		Amount (in Rs crores)
Sr. No.	Category	UHBVN
1	Domestic Supply	2,414.26
2	Industrial Supply-HT	5,354.97
3	Industrial Supply-LT	1,455.82
4	Agriculture	88.63
5	Bulk Supply	233.35
6	Street Light	57.08
7	Others	547.65
	Total	10,151.76

		Amount (in Rs crores)
Sr. No.	Category	DHBVNL
1.	Domestic Supply	3236.07
2.	Non-Domestic Supply	2484.62
3.	HT Supply	5749.23
4.	LT Supply	797.79
5.	Lift Irrigation	195.61
6.	Agri. Metered	78.85
7.	Agri. Un-Metered	20.40
8.	Bulk Supply	693.98
9.	Railway/Metro Traction	53.90
10.	Street Lighting	67.05
11.	Public Water Works	678.42
	Total	14055.92

1.9 Power Supply Position in Haryana

Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability in the State during FY 2020-21, is as under: -

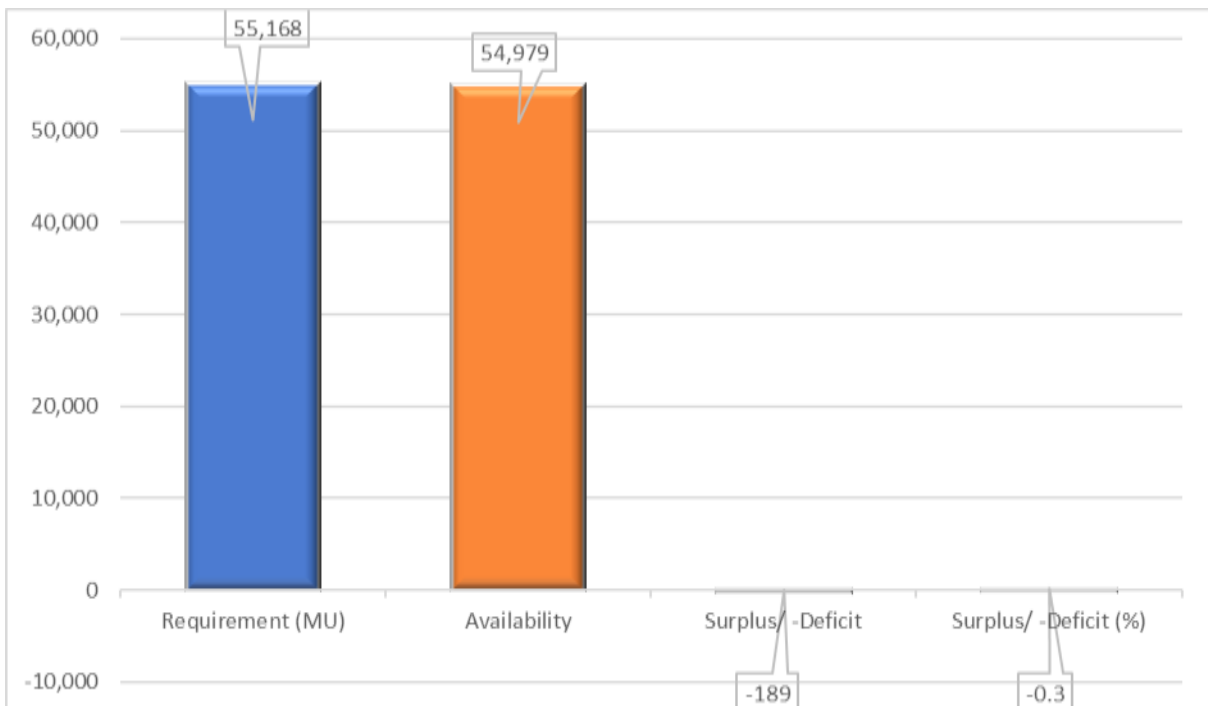
Requirement (MU)	Availability (MU)	Surplus/ -Deficit (MU)	Surplus/ -Deficit (%)
53161	53108	-53	-0.1



Source: Central Electricity Authority, Load Generation Balance Report for FY 2021-22

Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability in the State during FY 2021-22, is as under: -

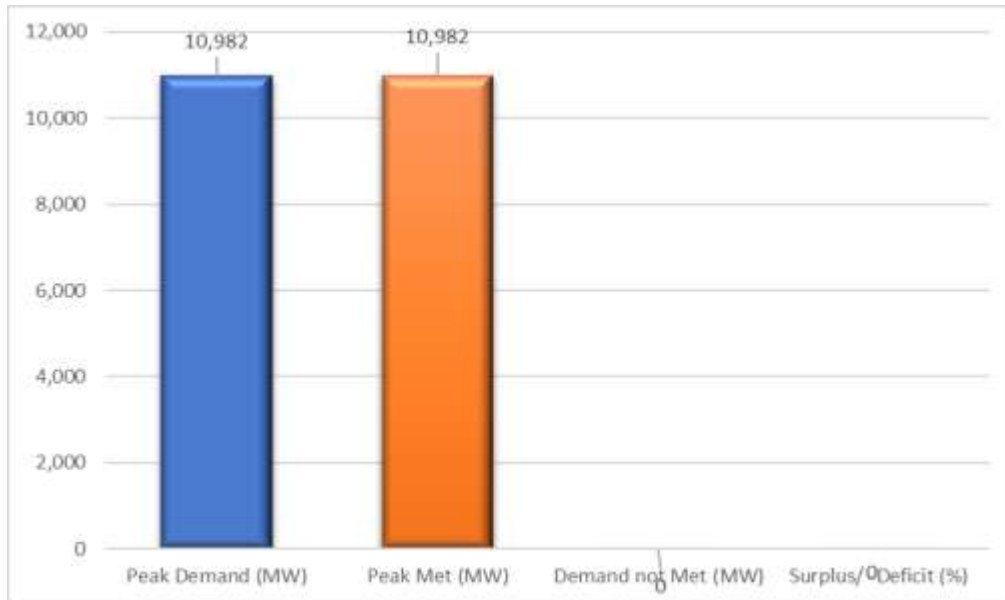
Requirement (MU)	Availability (MU)	Surplus/ -Deficit (MU)	Surplus/ -Deficit (%)
55168	54979	-189	-0.3



Source: Central Electricity Authority, Load Generation Balance Report for FY 2022-23

Actual power supply position in terms of Peak Demand vis-à-vis Peak Met in the State during FY 2020-21, is as under: -

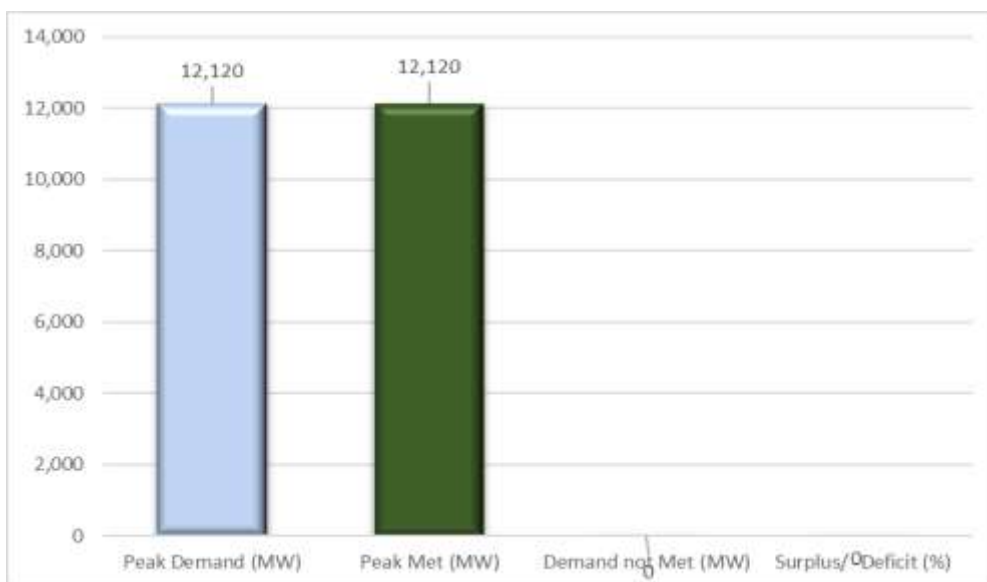
Peak Demand (MW)	Peak Availability (MW)	Surplus (+) / -Deficit (-)	Surplus/ -Deficit (%)
10982	10982	0	0.0



Source: Central Electricity Authority, Load Generation Balance Report for FY 2021-22

Actual power supply position in terms of Peak Demand vis-à-vis Peak Met in the State during FY 2021-22, is as under: -

Peak Demand (MW)	Peak Availability (MW)	Surplus (+) / -Deficit (-)	Surplus/ -Deficit (%)
12120	12120	0	0.0



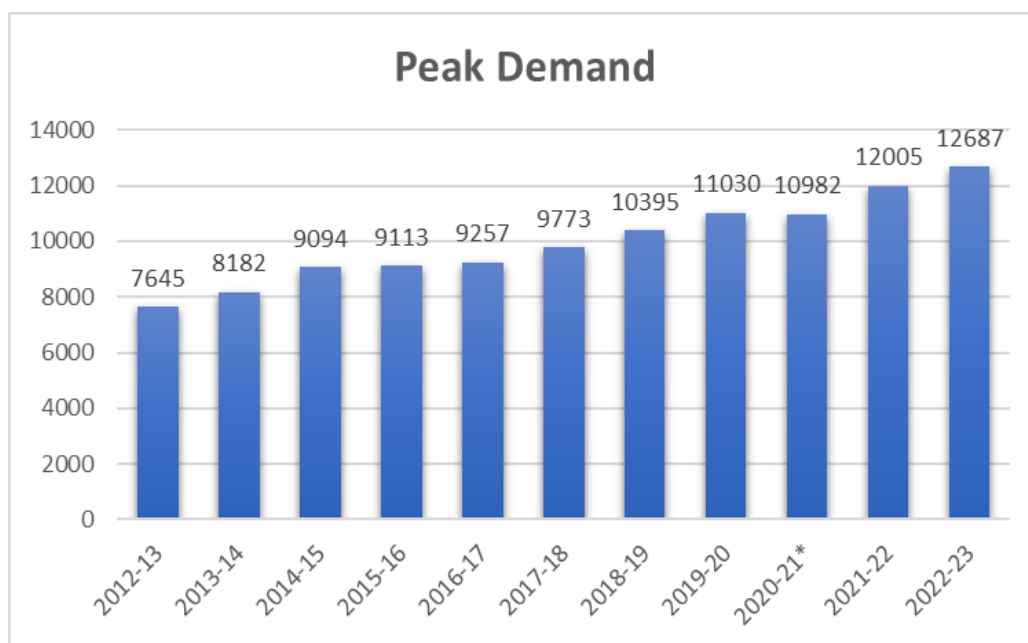
Source: Central Electricity Authority, Load Generation Balance Report for FY 2022-23

1.10 Demand growth trend

Actual peak demand growth pattern during the from FY 2012-13 to FY 2022-23, is as under: -

	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21*	2021-22	2022-23
Peak Demand	7645	8182	9094	9113	9257	9773	10395	11030	10982	12005	12687
Year on year % growth	0	7.02	11.15	0.21	1.58	5.57	6.36	6.11	-0.44	9.32	5.68

* -ve year on year growth represents unprecedented COVID-19 pandemic



Source: UHBVN and DHBVN

1.11 The Electricity Act 2003 (36 of 2003)

1.11.1 The Electricity Act, 2003 as well as provisions of the Haryana Electricity Reform Act, 1997, a saved Act under section 185 (3) of the Act, which are not inconsistent with the Electricity Act, 2003 as well as the National Tariff Policy and Electricity Rules notified by the Central Government under the enabling provisions of the Act are the governing law within the four corners of which the Commission discharges its statutory functions.

1.11.2 The Electricity Act, 2003 was enacted with an objective to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient

and environmentally beneficial policies, constitution of Electricity Regulatory Commissions and establishment of Appellate Tribunal for Electricity and for matters connected therewith or incidental thereto.

1.11.3 Additionally, the Electricity Act envisaged to encourage private sector participation in generation, transmission and distribution of electricity and, also, to achieve the objective of vesting the fixation of tariff and governance of the power sector in independent regulators including the need for harmonizing and rationalizing the provisions in the Indian Electricity Act, 1910, the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commissions Act, 1998 in a new self-contained comprehensive legislation. Accordingly, it replaced the existing electricity laws; preserves their core features other than those relating to the mandatory existence of the State Electricity Utilities and the responsibilities of the State Government and the State Electricity Utilities with respect to regulating licensees. It also introduced new concepts like power trading and open access. The Act has progressive features and endeavours to strike the right balance between the ground realities of the sector and what could be realistically achieved over a period of time.

1.12 National Electricity Policy

The National Electricity Policy is one of the key policy guidelines to the Electricity Regulatory Commissions in discharge of their functions and to the Central Electricity Authority for preparation of the National Electricity Plan. The Policy aims at accelerated development of the power sector, providing supply of electricity to all areas and protecting consumers and other stakeholders' interests keeping in view availability of energy resources, technology available to exploit these resources, economics of generation using different resources, and energy security issues. As part of this endeavour, the Ministry of Power, Government of India, has issued the following documents: -

- National Tariff Policy
- Standard Bidding Documents for power procurement on competitive basis.
- MNRE guidelines for promotion of non-conventional fuel-based generation.

- Generation based incentives for promotion of Solar (PV) and Solar (thermal).

1.13 National Tariff Policy, 2016

In Compliance to Section 3 of the Electricity Act, 2003, the Central Government notified the Tariff Policy on 06.01.2006. Further, amendments to the Tariff Policy were notified on 31.03.2008, 20.01.2011 and 08.07.2011. Under the provisions of Section 3 (3) of the Electricity Act, 2003, the Central Government issued the revised National Tariff Policy vide notification No. 23/2/2005-R&R (Volume IX) dated 28.01.2016 with the goal of adding new generation capacity and providing affordable electricity to all households in next five years. The Policy was evolved after extensive consultations with the States, other stakeholders, the Central Electricity Authority and the Central Electricity Regulatory Commission.

1.13.1 The Objectives of National Tariff Policy, 2016 are to:

- a) Ensure availability of electricity to consumers at reasonable and competitive rates;
- b) Ensure financial viability of the sector and attract investments;
- c) Promote transparency, consistency and predictability in regulatory approaches across jurisdictions and minimise perceptions of regulatory risks;
- d) Promote competition, efficiency in operations and improvement in quality of supply;
- e) Promote generation of electricity from renewable sources;
- f) Promote Hydroelectric Power generation including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources;
- g) Evolve a dynamic and robust electricity infrastructure for better consumer services;
- h) Facilitate supply of adequate and uninterrupted power to all categories of consumers;

- i) Ensure creation of adequate capacity including reserves in generation, transmission and distribution in advance, for reliability of supply of electricity to consumers.

1.13.2 The National Tariff Policy, 2016 mandates for fixing a minimum percentage for purchase of solar energy in such a manner that it reaches 8% of the total consumption of energy, excluding Hydro Power, by March 2022.

1.14 UDAY (Ujwal DISCOM Assurance Yojana)

1.14.1 The Commission has accorded in-principle approval to UDAY, a scheme floated by the Central Government, with an objective to ensure financial turnaround of the State-owned distribution companies. The key initiatives under the said scheme include:

- (i) Reduction of interest cost
- (ii) Improving operational efficiency including AT&C losses.
- (iii) Reduction in the cost of power purchase
- (iv) Enforcing financial discipline.

These initiatives, including taking over of the future losses of the DISCOMS from the FY 2016-17 onwards by the State Government, in a graded manner and access to additional / priority funding of Capex schemes is targeted at financial turnaround of the Discoms so that the cost to serve the electricity consumers is also reined in.

1.14.2 Accordingly, a Tripartite Memorandum of Understanding was signed amongst Ministry of Power, Government of India, Government of Haryana and Haryana DISCOMs, on 11th March, 2016 at New Delhi.

1.14.3 Government of India has agreed to undertake the following measures:

- a) As on 30th September, 2015 the outstanding debt of the DISCOMs was Rs 34,600 Crores. The Government of Haryana took over 50% of the outstanding debt of the DISCOMs as on 30th September, 2015 in the year 2015-16 amounting to Rs 17,300 Crores; and 25% of the outstanding debt amounting to Rs 8,650 Crores in the year 2016-17. The taking over of outstanding debt by Government of Haryana was in accordance with provisions of this MoU.
- b) Banks / FIs were directed not to levy any prepayment charge on the DISCOM's debt. Banks / FIs were to waive off any unpaid overdue interest and penal interest on the DISCOM debt and refund / adjust any such overdue

/ penal interest paid since 1st October 2013. 50% of DISCOM debt as on 30th September 2015, as reduced by any waivers by Banks / FIs shall be converted by the Banks/ FIs into loans or bonds with interest rate not more than the bank's base rate plus 0.1%. Alternately, this debt maybe fully or partly issued by the DISCOM as State guaranteed DISCOM bonds at the prevailing market rates which shall be equal to or less than bank base rate plus 0.1%;

- c) Facilitating through Ministry of Coal, increase in supply of domestic coal from licensed coal mines to Haryana Power Generating Company;
- d) Ensuring rationalization of coal linkages;
- e) Liberally allowing coal swaps from inefficient plants to efficient plants and from plant situated away from mines to pithead plants;
- f) Rationalizing coal prices based on Gross Calorific Value (GCV);
- g) Ensuring correction of coal grade slippages through re-assessment of each mine;
- h) Directing Coal India to supply 100% washed coal for G10 grade and above by 1st October 2018;
- i) Ensuring supply of 100% crushed coal from Coal India by 1st April 2016;
- j) Faster completion of ISTN lines;
- k) Allocating linkages to state at notified price based on which the State will go for tariff-based bidding. This will help in getting cheaper power and revive stressed assets;
- l) State may get additional/priority funding through Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), Integrated Power Development Scheme (IPDS), Power Sector Development Fund (PSDF) or other such schemes of Ministry of Power and Ministry of New and Renewable Energy (MNRE), if they meet the operational milestones outlined in the scheme.

1.15 Functions of the Commission

1.15.1 As per section 86 of the Electricity Act, 2003, following are the main functions of the Commission, namely: -

- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the

State: Provided that where open access has been permitted to a category of consumers under Section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-state transmission and wheeling of electricity;
- (d) issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of this Act;
- (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of subsection (1) of Section 79;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and
- (k) discharge such other functions as may be assigned to it under this Act.

1.15.2 The Commission is also required to advise the State Government on all or any of the following matters, namely: -

- (a) promotion of competition, efficiency and economy in activities of the electricity industry;

- (b) promotion of investment in electricity industry;
- (c) reorganization and restructuring of electricity industry in the State;
- (d) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.

1.16 Powers of the Commission

1.16.1 As per Section 94 of the Electricity Act, 2003, the Commission for the purpose of any inquiry or proceedings under this Act, has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 in respect of the following matters, namely: -

- a) summoning and enforcing the attendance of any person and examining him on oath;
- b) discovery and production of any document or other material object producible as evidence;
- c) receiving evidence on affidavits;
- d) requisitioning of any public record;
- e) issuing commission for the examination of witnesses;
- f) reviewing its decisions, directions and orders;
- g) any other matter which may be prescribed.

1.16.2 The Commission has the power to pass such interim order in any proceeding, hearing or matter before the Commission, as the Commission may consider appropriate. The Commission may also authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it.

1.16.3 As per Section 96 of the Electricity Act, 2003, the Commission or any officer, not below the rank of a Gazetted Officer specially authorised in this behalf by the Commission, may enter any building or place where the Commission has reason to believe that any document relating to the subject matter of the inquiry may be found, and may seize any such document or take extracts or copies there from subject to the provisions of section 100 of the Code of Criminal Procedure, 1973, in so far as it may be applicable.

1.17 Proceedings before Commission

1.17.1 As per section 95 of the Electricity Act, 2003, all proceedings before the Commission are deemed to be judicial proceedings within the meaning of Sections 193 and 228 of the Indian Penal Code and the Commission is deemed to be a civil court for the purposes of sections 345 and 346 of the Code of Criminal Procedure, 1973.

1.17.2 The Haryana Electricity Regulatory Commission is functioning within the framework of the Electricity Act, 2003, the National Electricity Policy, National Tariff Policy and all other rules and regulations framed under the Act; thereby upholding the objectives and purposes for which the Commission has been established. The Commission ensures complete transparency while exercising its powers and discharging its functions in its endeavour to strike a right balance between different stakeholders of the power sector in the state.

CHAPTER - 2

THE COMMISSION

2.1 The Commission is a statutory body established by the Government of Haryana as per the provisions of The Haryana Electricity Reform Act 1997 (a saved Act under the schedule to the Electricity Act, 2003). The Haryana Electricity Regulatory Commission was established on 16.08.1998. The Act provides for constitution of Haryana Electricity Regulatory Commission; restructuring of the electricity industry; rationalization of the generation, transmission, distribution and supply of electricity. It opens the avenues for participation of private sector entrepreneurs in the electricity industry and taking measures conducive to the development and management of the electricity industry in an efficient, economic and competitive manner. The Commission is a statutory body with perpetual succession and a common seal with power to acquire and hold property, movable and immovable, and entitled to sue and be sued. The Commission has its office in Panchkula (Haryana).

The Commission is a three-member body with specialised supporting staff, designated to function as an autonomous authority responsible for regulating the power sector in the State. The Commission became functional with the swearing in of its first Chairman and one member on 17th August 1998, the third member joined on 16th September 1998.

2.2 The Chairman and Members of the Commission, as per the Electricity Act 2003, shall be persons of ability, integrity and standing who have adequate knowledge of, and have shown capacity in, dealing with problems relating to engineering, finance, commerce, economics, law or management.

The Commission consists of three members, including the Chairperson. The State Government, on the recommendation of a Selection Committee, appoints the Chairperson and Members of the Commission. The State Government, for the purposes of selecting the Members of the State Commission, shall constitute a Selection Committee consisting of -

(a) a person who has been a Judge of the High Court, as Chairperson;

- (b) the Chief Secretary of the State, as Member and
- (c) the Chairperson of the Central Electricity Authority or the Chairperson of the Central Electricity Regulatory Commission, as Member of the Selection committee.

The Act provides that a Selection Committee is not required in case of appointment of a person as the Chairperson who is or has been a Judge of the High Court.

2.3 Chairman and Members

The Commission, during the period of the present Annual Report, consisted of the following: -

Sr. No.	Name
1.	Shri R.K. Pachnanda, IPS (Retd.) Chairman (took over as such on 05.02.2021)
2.	Shri Pravindra Singh Chauhan, Member (took over as such on 28.11.2018 and relinquished the charge on 08.10.2021)
3.	Shri Naresh Sardana, Member (took over as such on 29.05.2019)

CHAPTER - 3

FUNCTIONAL STRUCTURE

3.1 Organisation

3.1.1 Tariff Division

A primary responsibility cast on the Commission, besides quasi-judicial function, legislative function and adjudicatory function, is determination of tariff under Section 62 of the Act. In discharge of its various functions including tariff determination, the Commission is assisted by professionals and experienced staff. The Commission works through three divisions namely Tariff, Technical and Administration including law division. The Tariff Division assists the Commission in estimating the Annual Revenue Requirements of generation, transmission, SLDC and distribution companies in Haryana. Based on the projected revenue requirement the generation tariff, transmission tariff, SLDC charges and consumer category wise retail supply tariff is determined. The Tariff Division also assists the Commission on issues of Power Purchase Agreements and non-conventional fuel-based generation tariff and other regulatory/adjudicatory issues including framing of various Regulations and guidelines.

3.1.2 Technical Division

The Technical Division is responsible for preparing Generation, Transmission and Distribution operating standards, maintaining overall performance standards, preparation of Grid Code and Distribution Code, preparation of various Regulations as specified under the Electricity Act, 2003, monitoring of loss reduction plans, load forecast, resource plan etc. The Commission is also assisted by experienced Technical Consultants appointed for specific assignments from time to time.

3.1.3 Administrative and Legal Division

The Administrative division is headed by a Secretary. The division handles all the administrative, IT, Accounts, court cases including appeals preferred against its order (s) in the Appellate Tribunal for Electricity, New Delhi, Supreme Court of India and writ petition moved in the Punjab and Haryana

High Court. The Commission being a proforma respondent in most of such cases / appeal does not normally appear before such Courts / Tribunal of competent jurisdiction as there are contesting parties in all such matters unless the matter involves interest of the consumers at large.

3.1.4 Office Building

The Commission operates from its office premises i.e. Bays No. 33 - 36, Sector - 4, Panchkula - 134109 equipped with a Conference Hall and Court conducting its business and hearing of the cases brought before it or taken up Suo Moto. To facilitate better working conditions and court room is equipped with proper and fixture for the comfort of stakeholders and general public. A provision has also been made for Advocates / Counsels a waiting room appearing before the Commission in various matters.

3.1.5 Local Area Network (LAN)

The Commission has a lean structure with emphasis on multi-disciplinary approach to address the issues in hand. It functions in a modern office environment with the state of art IT infrastructure that goes a long way in facilitating a number of services for the officers and officials of the Commission. HERC has a Local Area Network (LAN) backed with Internet connection for providing 24x7 uninterrupted Internet access.

3.1.6 Cyber Security

The LAN is connected with Unified Threat Management hardware appliance for comprehensive security and works as a primary network gateway defense solution in addition to scan viruses at Gateway, content filtering and intrusion prevention etc. The latest Antivirus Software runs on server and PC clients which is automatically updated and virtually provides virus free environment. HERC also has Network attached storage system along with backup and recovery solution for file backup. LAN is also connected to State Wide Area Network of Haryana.

3.1.7 Commission Staff

The details of officers and staff of the Commission (as on 31st March, 2021) are given below:

Sr. No.	Name of the Officer/ Officials	Designation
1.	Shri Anil Kumar Doon, HCS	Commission's Secretary
2.	Shri Sanjay Varma	Director (Tariff)
3.	Shri Virendra Singh	Director (Technical)
4.	Smt. Surbhi Jain	Additional Director (Accounts)
5.	Shri Manish Singhal	Joint Director (Finance)
6.	Shri Rajesh Kumar Monga	Law Officer
7.	Ms. Jyoti Vashist	Deputy Director (Accounts)
8.	Ms. Sonia	Deputy Director (Economics)
9.	Shri Amarjeet Singh	Law Officer
10.	Shri Pardeep Kumar Malik	Deputy Director (Media)
11.	Ms. Ankita Mahajan	Deputy Director (Finance)
12.	Shri Nasib Singh Chouhan	Deputy Secretary / EO
13.	Dr. Randhir Singh	Deputy Director (Distribution)
14.	Shri Bal Krishan Nagpal	Senior Private Secretary
15.	Shri Rishi Parwanda	System Manager
16.	Shri Rajesh Kumar	Senior Private Secretary
17.	Shri Ajay Pattar	Private Secretary
18.	Smt. Nidhi Sharma	Section Officer
19.	Shri Govind Dass	Personal Assistant
20.	Shri Surinder Kumar	Personal Assistant
21.	Shri Nitin Sharma	Personal Assistant
22.	Shri Ashish	Personal Assistant
23.	Smt. Anju Banwala	Personal Assistant
24.	Smt. Anuradha	Personal Assistant
25.	Ms. Karneeka Singh	Personal Assistant
26.	Shri Tejpal Singh	Assistant
27.	Smt. Sonia Bhutani	Assistant
28.	Smt. Monika Sharma	Assistant
29.	Shri Surinder Singh	Cashier

30.	Shri Sahil Jaglan	Care Taker
31.	Smt. Bhawna	Junior Scale Stenographer
32.	Shri Sanjeev Kumar	Assistant Librarian
33.	Shri Vikas Verma	Clerk
34.	Shri Sanjay Sharma	Clerk
35.	Smt. Jyoti Verma	Clerk
36.	Smt. Gurpreet Kaur	Clerk
37.	Smt. Anu Sharma	Clerk
38.	Smt. Atti Devi	Clerk
39.	Shri Kushbeer Singh	Clerk
40.	Shri Mahipal Singh Negi	Driver
41.	Shri Jasbir Singh	Driver
42.	Shri Suresh Chand	Driver
43.	Shri Mahipal Singh	Driver
44.	Shri Mahipal	Driver
45.	Shri Vikas Sharma	Driver
46.	Shri Subhash Chand	Process Server-cum-Electrician
47.	Shri Amarjeet Singh	Peon
48.	Shri Narpat Singh	Peon
49.	Shri Ramesh	Peon
50.	Shri Randhir Singh	Peon
51.	Shri Vijay Pal Singh	Peon
52.	Shri Rakesh Singh	Peon
53.	Shri Ajit Singh	Peon
54.	Shri Mahinder Singh	Peon
55.	Smt. Somwati	Peon-cum-Sweeper
56.	Smt. Raj Rani	Peon-cum-Sweeper
57.	Shri Mewa Ram	Peon-cum-Mali
Consultant		
1.	Ms. Shivpriya	Consultant (Technical)

- The above may not be considered as gradation list.

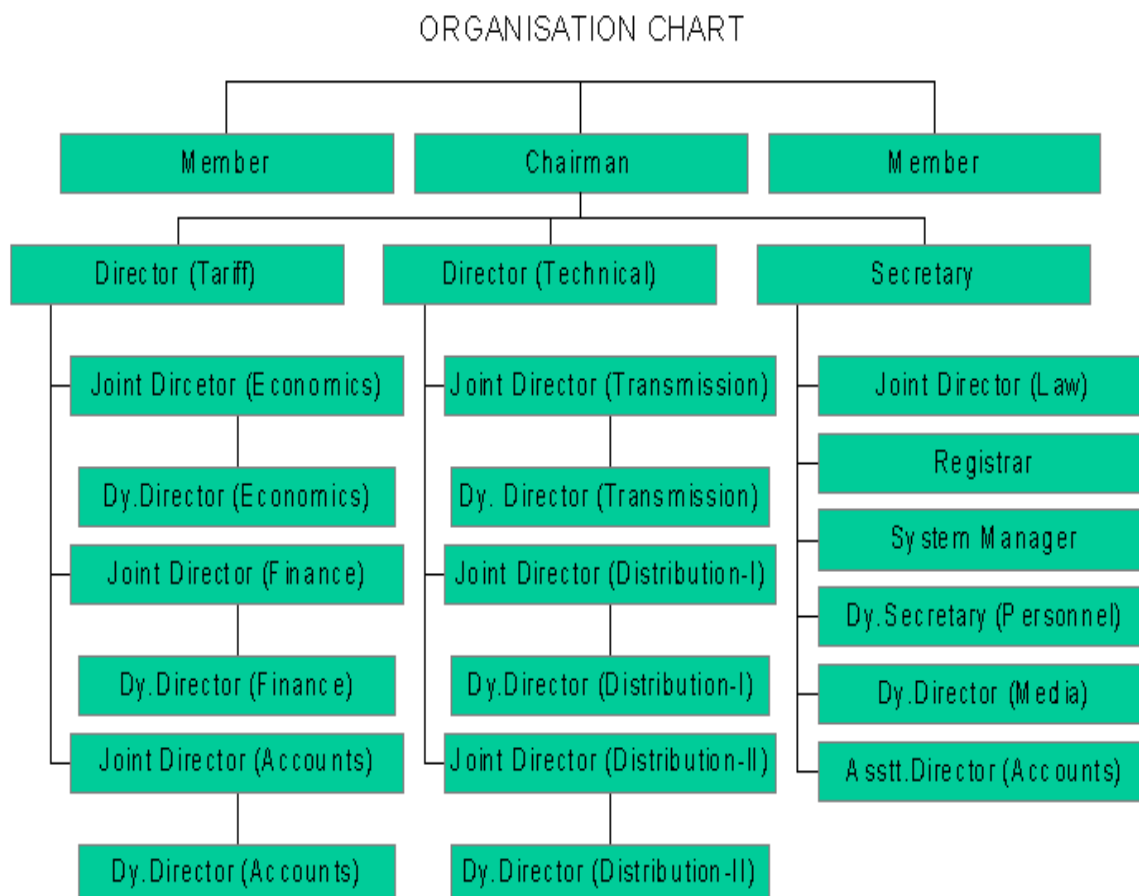
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Sr. No.	Name of the Officer/ Officials	Designation
1.	Shri Jai Parkash	Commission's Secretary
2.	Shri Sanjay Varma	Director (Tariff)
3.	Shri Virendra Singh	Director (Technical)
4.	Shri Manish Singhal	Joint Director (Finance)
5.	Ms. Jyoti Vashist	Deputy Director (Accounts)
6.	Ms. Sonia	Deputy Director (Economics)
7.	Shri Amarjeet Singh	Law Officer
8.	Shri Pardeep Kumar Malik	Deputy Director (Media)
9.	Smt. Ankita Mahajan	Deputy Director (Finance)
10.	Dr. Randhir Singh	Deputy Director (Distribution)
11.	Shri Rishi Parwanda	System Manager
12.	Shri Nasib Singh Chouhan	Deputy Secretary / EO
13.	Smt. Aloka Sharma	Law Officer
14.	Smt. Nidhi Sharma	Assistant Director (Accounts)
15.	Shri Bal Krishan Nagpal	Senior Private Secretary
16.	Shri Rajesh Kumar	Private Secretary
17.	Shri Tejpal Singh	Section Officer
18.	Smt. Sonia Bhutani	Assistant
19.	Smt. Monika Sharma	Assistant
20.	Shri Surinder Singh	Assistant
21.	Shri Govind Dass	Personal Assistant
22.	Shri Surinder Kumar	Personal Assistant
23.	Shri Nitin Sharma	Personal Assistant
24.	Shri Ashish	Personal Assistant
25.	Smt. Anju Banwala	Personal Assistant
26.	Smt. Anuradha	Personal Assistant
27.	Ms. Karneeka Singh	Personal Assistant

Sr. No.	Name of the Officer/ Officials	Designation
28.	Smt. Bhawna	Junior Scale Stenographer
29.	Shri Sanjeev Kumar	Assistant Librarian
30.	Shri Vikas Verma	Clerk
31.	Shri Sanjay Sharma	Clerk
32.	Smt. Jyoti Verma	Clerk
33.	Smt. Gurpreet Kaur	Clerk
34.	Smt. Anu Sharma	Clerk
35.	Smt. Atti Devi	Clerk
36.	Shri Kushbeer Singh	Clerk
37.	Shri Mahipal Singh Negi	Driver
38.	Shri Jasbir Singh	Driver
39.	Shri Suresh Chand	Driver
40.	Shri Mahipal Singh	Driver
41.	Shri Mahipal	Driver
42.	Shri Vikas Sharma	Driver
43.	Shri Amarjeet Singh	Peon
44.	Shri Narpat Singh	Peon
45.	Shri Ramesh	Peon
46.	Shri Randhir Singh	Peon
47.	Shri Vijay Pal Singh	Peon
48.	Shri Rakesh Singh	Peon
49.	Shri Ajit Singh	Peon
50.	Shri Mahinder Singh	Peon
51.	Smt. Somwati	Peon-cum-Sweeper
52.	Smt. Raj Rani	Peon-cum-Sweeper
53.	Shri Subhash Chand	Process Server-cum-Electrician
54.	Shri Mewa Ram	Peon-cum-Mali
55.	Shri Tarun Pandey	Peon

- The above may not be considered as gradation list.

3.2 Organisation Structure



3.3 Public Hearings

During the FY 2020-21 Commission conducted 242 hearings and in the FY 2021-22 conducted 206 hearings including public hearings in order to consider and decide various matters / cases brought before it. The details are placed at Annexure 'A' and Annexure 'B'. In addition to this, various other meetings were also held from time to time to decide the day-to-day issues and elicit feedback from the stakeholders / general public regarding quality and quantum of supply as well as their grievances.

3.4 Training

The Chairman, Members and officers of the Commission participated in various workshops and training programmes organised by the specialised organisations in India and abroad. Seminars and training programmes organised by FOR, FOIR, Confederation of Indian Industry (CII), Power Producers Association of India have been attended by them in order to keep

themselves informed about latest developments in the power sector including regulatory reforms.

3.5 Computerisation

To create / ensure efficient work environment, the entire office is equipped with the latest equipment in the Information Technology including hardware, software, modems and other related equipment which are periodically reviewed and updated as per the requirement. The office of the Commission is networked in order to promote connectivity and sharing of data.

3.6 Memorandum of Understanding (MoU) between United States Agency for International Development (USAID) and HERC.

In order to promote efficiency and economy in the power sector, to enhance energy conservation, ensure energy security and to promote quality and reliable power, the Commission signed a MoU with the United States Agency for International Development (USAID) on 22.05.2014, with the following objectives:

- a) Support for development of DSM Regulations and DSM cell design & Operationalization strategy.
- b) Assistance in development of guidelines on Cost Benefit Analysis and Evaluation, Monitoring and Verification framework of DSM programs.

Accordingly, the Commission has notified the following Regulations and Guidelines: -

- (i) Haryana Electricity Regulatory Commission (Demand Side Management) Regulations, 2014.
- (ii) Haryana Electricity Regulatory Commission (Evaluation, Measurement and Verification of DSM Programmes), Guidelines, 2016.
- (iii) Haryana Electricity Regulatory Commission (Cost Effectiveness Assessment of DSM Programmes), Guidelines, 2016.

3.7 Website

The HERC's dynamic and user friendly website has been designed and developed keeping stakeholders' expectations as the main focus. It has been an endeavour of the HERC to provide the contents at one place which could be easily located and that too with minimum time and effort. The website

provides Information related to the State power sector i.e. various Acts and Rules, Regulations, Codes & Standards, Policies & Guidelines, Notifications, Consumer Empowerment, Drafts & Discussion Papers, Commission Calendar etc. It also has complete information about the Electricity Ombudsman. The website has many web applications like Online Petition Information, Orders Information, Schedule of Hearing Information, Public Notice Information, Online Appeal Information, Award Information and RTI information etc.

The HERC Website provides all information related to a Petition on the same page e.g. all Public Notices, Schedule of hearings, Orders including Daily orders, etc. related to that petition is available at one place. The same features are available for Review Petitions and Ombudsman Appeals also. Status of Petitions, Review Petitions, RTI, and Appeals can be tracked online.

The website has many advanced search options specific to applications like Petitions, Orders, Awards, Appeals, Schedule of Hearings, RTI etc. where data is fetched from the database depending upon the criteria selected. The HERC website is accessible friendly with assistive technologies like screen reader, the option to increase or decrease font size, high contrast view etc. The documents uploaded on the website are also accessible friendly for differently abled people. To ensure that the content on the website is authentic, accurate and up-to-date, all the content of the website goes through the entire life cycle process of Data Entry, Review and Publishing.

The website confirms to Guidelines for Indian Government Websites (GIGW) guidelines and hosted as a secured website at <https://www.herc.gov.in>.

3.8 Media

Keeping public interest in mind, the decisions taken by Haryana Electricity Regulatory Commission (HERC) are published in print both Hindi & English newspapers, electronic and as well as social media as required. A dedicated Deputy Director (Media) is entrusted with the task of communicating with the stakeholders / general public through electronic and print media regarding the decisions/orders/directives of the Commission that has impact on everybody.

- Any new Regulations framed by the HERC are also published.

- Work related to Public Relations and Press / Media. Providing an effective interface between consumers and the Commission.
- Formulating and implementing a public awareness campaign.
- Bring to the notice of the Commission reports in the media having a bearing on the Commission's work and public perceptions regarding the same.
- Drafting Press releases / News story, other handouts and advertisements as and when directed by the Commission.
- Arrangements of Press Conferences as and when directed by the Commission.

Assisting the Commission in promoting transparency through the following steps:

- Ensuring all orders, public notices, scheduled of hearings, vacancies and etc. are published/available on the Commission's website.
- Preparing and Compiling the yearly Commission Annual Report.
- Making available documents for public inspection in the library-cum-reading room of the Commission during working hours.

Further, in order to keep the Commission abreast with the latest developments in the power sector within and outside the State, a daily news clippings service has been maintained in the office and put up to the Commission for perusal and appropriate action intervention, if required.

Additionally, to carry out the responsibility of protocol work for the Commission. Also, to coordinate with Power Utilities and State Electricity Regulatory Commission's (SERC). Promoting use of Hindi in the HERC office.

3.9 Library

Library and Reading Room facility is maintained in the office of the Commission. The information / documents i.e. Rules, Regulations, Annual Reports are available on the website as well as internal library of the Commission for use by the employees.

Various books related to Power, Accounts, Administrative, Acts, Information Technology and other documents pertaining to the electricity sector are also available in the library of the Commission for being used by employees.

3.10 Right to Information

The Commission has a dedicated APIO / PIO for providing information to the applicants under Right to Information Act, 2005. Further, a First Appellate Authority is also in place to consider and decide any appeal that may be preferred by an applicant not satisfied with the information provided by the PIO. The status of RTI application and first appeal received by the PIO / FAA is also made available on the Commission's website.

The status of applications and first appeal received and disposed of during the FY 2020-21 and FY 2021-22 under the RTI Act, 2005 is as under:

FY 2020-21			
No. of applications received	No. of applications disposed of	No. of appeals received	No. of appeals disposed of during the year
74	70	6	6

FY 2021-22			
No. of applications received	No. of applications disposed of	No. of appeals received	No. of appeals disposed of during the year
111	111	20	20

The name and address of the designated First Appellate Authority (FAA), HERC, Public Information Officer (PIO), HERC and Assistant Public Information Officer (APIO), HERC of during the FY 2020-21 and FY 2021-22 is as under:

FY 2020-21		
AUTHORITY	NAME	ADDRESS
FAA, HERC	Smt. Surbhi Jain Additional Director (Accounts)	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana Email: jda.herc@nic.in
PIO, HERC	Shri Pardeep Kumar Malik Deputy Director (Media)	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana E-mail: ddmedia.herc@nic.in
APIO, HERC	Smt. Atti Devi Clerk	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana

FY 2021-22		
AUTHORITY	NAME	ADDRESS
FAA, HERC	Sh. Jai Parkash, HCS,	Bays No. 33-36, Sector-4,

	Secretary, HERC	Panchkula-134112 Haryana
PIO, HERC	Shri Pardeep Kumar Malik Deputy Director (Media)	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana E-mail: ddmedia.herc@nic.in
APIO, HERC	Smt. Anuradha Personal Assistant	Bays No. 33-36, Sector-4, Panchkula-134112 Haryana

3.11 Committee related to Women Employees

An Internal Complaints Committee (ICC) has been constituted in Haryana Electricity Regulatory Commission (HERC) for handling cases, if any sexual harassment of Women employees working in the Commission (Prevention, Prohibition and Redressal).

The six members of the ICC so constituted is headed by Smt. Surbhi Jain, Additional Director (Accounts) Haryana Electricity Regulatory Commission (HERC) as Chairperson, includes Shri Pardeep Kumar Malik, Deputy Director (Media) Member Secretary, Ms. Sonia, Deputy Director (Economics) Member, Ms. Ankita Mahajan, Deputy Director (Finance) Member, Anita Balyan, Advocate Punjab And Haryana High Court Chandigarh independent member and Sh. Tejpal Singh, Assistant for assisting the Committee with ministerial work.

3.12 Participation in Training / Seminar / Workshop Conference

Participation in Training / Seminar / Workshop / Conference etc. are as integral part of knowledge-based organization like HERC. Officers and Staff are encouraged to attend various training programmes, seminars, workshops & conference in person or through virtual mode to enhance their professional skills and update their knowledge regarding various developments in the power sector.

CHAPTER-4

TARIFF

4.1 Tariff determination is an important function of the Commission. The broad guiding principle in determining tariff is to encourage efficiency and economy in the use of resources and ensure financial viability of the utilities and at the same time protect consumers interest. To achieve this objective, the Commission formulates least cost mix of power purchases by the distribution licensees. All other major costs relating to Capital Expenditure (Capex) and Operating Expenses (Opex) are subjected to prudence check before allowing the power utilities to recover the same through tariff and charges.

Tariff to reflect justifiable cost cannot be viewed in isolation; hence, the Commission has put great emphasis on efficiency of operations so that costs are continuously brought down. The Commission, on numerous occasions has refused to accept high levels of technical and commercial losses. The utilities have been directed to reduce losses to an acceptable level within the given time frame. These inefficiencies otherwise would have been passed down to the retail consumers, hence reducing losses and metering all un-metered supply as well as improving collection efficiency have been given top priority.

The Commission scrutinises the proposed annual revenue requirement of the licensee and determine the charges to be levied on different categories of consumers. While doing so, the Commission is essentially governed by the Regulations notified for the purpose and generally accepted financial principles, so as to encourage efficiency and economy in the use of resources and to protect interest of the electricity consumers. The Commission is guided by the various provisions of the Electricity Act 2003, National Tariff Policy and Rules framed by the Central Government under the enabling provision of the Act, regulations / guidelines framed there under as well as judgment rendered by the Court / Tribunal of competent jurisdiction.

4.2 Statutory provisions relating to ARR and tariffs

4.2.1 Section 26 (7) of the Haryana Electricity Reform Act, 1997 requires that a licensee shall provide details of the proposed tariff or amendment to a tariff to the Commission for approval, together with such further information as the

Commission may require to determine whether the tariff or amended tariff would satisfy the provision of section 26 (6) of the Haryana Electricity Reforms Act, 1997.

4.2.2 As per the Electricity Act 2003, various provisions concerning the determination of Tariff by the State Commissions are as follows: -

According to Section 61 of the Electricity Act, the State Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:

- (a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;
- (b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;
- (c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;
- (d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;
- (e) the principles rewarding efficiency in performance;
- (f) multiyear tariff principles;
- (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces and eliminates cross-subsidies within the period to be specified by the Appropriate Commission;
- (h) the promotion of co-generation and generation of electricity from renewable sources of energy;
- (i) the National Electricity Policy and tariff policy.

4.2.3 Section 62 of the Electricity Act, provides for provisions relating to determination of Tariff as under: -

1. "The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for: -

- a) Supply of electricity by a generating company to a distribution licensee:

Provided that the Appropriate Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a generating company and a licensee or between licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

- b) Transmission of electricity;
- c) Wheeling of electricity;
- d) Retail sale of electricity.

Provided that in case of distribution of electricity in the same area by two or more distribution licensees, the Appropriate Commission may, for promoting competition among distribution licensees, fix only maximum ceiling of tariff for retail sale of electricity.

- 2. The Appropriate Commission may require a licensee or a generating company to furnish separate details, as may be specified in respect of generation, transmission and distribution for determination of tariff.
- 3. The Appropriate Commission shall not, while determining the tariff under this Act, show undue preference to any consumer of electricity but may differentiate according to the consumer's load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
- 4. No tariff or part of any tariff may ordinarily be amended more frequently than once in any financial year, except in respect of any changes expressly permitted under the terms of any fuel surcharge formula as may be specified. The Commission, in its MYT Regulations in vogue, has incorporated fuel surcharge formula in order to ensure that the

bare tariff +/- FSA is closely aligned to the cost of supply of the power utilities.

5. The Commission may require a licensee or a generating company to comply with such procedures as may be specified for calculating the expected revenues from the tariff and charges which it is permitted to recover.
6. If any licensee or a generating company recovers a price or charge exceeding the tariff determined under this section, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred by the licensee.”

4.2.4 Section 63 of the Act provides for determination of tariff by bidding process as follows: -

“Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government.”

4.2.5 The Commission has also issued a set of detailed guidelines and regulations for filing of ARR and tariffs under Multi Year Tariff (MYT) framework. These regulations specify various formats in which information regarding revenue requirement and tariff proposals has to be furnished by the licensee.

4.3 List of Hearings / Public Proceedings

The Commission, in line with section 64 of the Electricity Act, 2003 and HERC (Conduct of Business) Regulations, 2008, as amended from time to time, held public / stakeholders’ hearings and disposed off the cases vide specific Orders. The list of hearing and Orders passed by the Commission thereto are placed at Annexure ‘A’ to ‘D’.

4.4 The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 1st June, 2020, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2020-21.

The Commission, under Regulation 72 of the HERC (Terms & Conditions for determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply Under Multi Year Tariff Framework), issued ARR and tariff order for UHBVNL and DHBVNL for Distribution & Retail Supply Business for the FY 2020-21. A snapshot of the same is as under: -

1. The Commission approved total Annual Revenue Requirement of UHBVNL for FY 2020-21 at Rs. 11,833.43 Crore. This was equal to total expenditure of Rs. 12,054.99 Crore minus non-tariff income of Rs. 221.56 Crore.
2. The Commission approved total Annual Revenue Requirement of DHBVNL for FY 2020-21 at Rs. 16,002.20 Crore. This was equal to total expenditure of Rs.16,309.87 Crore minus non-tariff income of Rs. 307.66 Crore.
3. The Commission approved the total sale of 15096.26 million units and 22080.36 million units for UHBVNL and DHBVNL for FY 2020-21, respectively.
4. The approved sales of agriculture pump-set consumers for the FY 2020-21 came to 9217.99 MU for both the Discoms, i.e. 3685.56 MUs for UHBVNL and 5,531.99 MUs for DHBVNL.
5. The Commission approved the distribution loss of 21.23% & 16.53% for UHBVNL & DHBVNL, respectively.
6. On the basis of current tariff rates, UHBVNL & DHBVNL was expected to collect revenue of Rs. 26891.13 crore, which resulted in net revenue gap of Rs. -6.69 crore, as under: -

Total ARR for FY 2020-21	Revenue gap at current tariff
UHBVNL	11833.43
DHBVNL	16002.20
Total ARR for FY 2020-21 (Rs. in Crore)	27835.64
Revenue at current tariff on intrastate sale (Rs. in Crore)	20241.20
Total Sales for FY 2020-21 (MU)	38473.64
COS at LT level	7.33
AP Sales for the FY 2020-21 (MU)	9217.55
Estimated Revenue from AP Sales	108.99
Subsidy for AP supply at LT COS	6649.93
Total revenue including RE Subsidy	26891.13

Total ARR for FY 2020-21	Revenue gap at current tariff
Revenue Surplus /(Gap) for FY 2020-21 at current tariff	-944.51
Revenue surplus for FY 2018-19	817.09
Holding cost for 1.5 years @ 9.5%	120.72
Net Revenue Gap for the FY 2020-21	-6.69

7. The Distribution and Retail Supply Tariff w.e.f. 01.06.2020 has been placed at Annexure-E.
8. Cross-subsidy surcharge shall also be payable by such Open Access consumer who receives supply of electricity from a person other than the distribution licensee in whose area of supply he is located, irrespective of whether he avails such supply through transmission/distribution network of the licensee or not, as per the following rates:

Particulars	CoS (Rs. /kWh)	Tariff (EC+FC) (Rs. /kWh)	Cross Subsidy Surcharge (Rs. /kWh)
	1	2	3= 2-1
HT industry	6.97	7.59	0.62
Bulk Supply (other than DS)	6.97	7.38	0.41
Railways (Traction)	6.97	7.24	0.27
LT Industry	7.33	7.63	0.30
NDS (HT)	6.97	7.71	0.74

The applicable CSS worked out above is within 20% (+/-) limit in accordance with the National Tariff Policy.

9. An open access consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act @ Rs. 1.15 / kWh, applicable from 01.06.2020.

4.5 The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 30th March, 2021, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2021-22.

The Commission, under Regulation 72 of HERC (Terms & Conditions for determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply Under Multi Year Tariff Framework), issued the ARR order for UHBVNL and DHBVNL for Distribution & Retail Supply Business for FY 2021-22 as under: -

1. The Commission approved total Annual Revenue Requirement of UHBVNL for FY 2021-22 at Rs. 12911.06 Crore. This was equal to total expenditure of Rs. 13132.62 Crore minus non-tariff income of Rs. 221.56 Crore.
2. The Commission approved total Annual Revenue Requirement of DHBVNL for FY 2021-22 at Rs. 17075.30 Crore. This was equal to total expenditure of Rs.17382.96 Crore minus non-tariff income of Rs. 307.66 Crore.
3. The Commission approved the total sale of Rs.18490.87 million units and Rs.25652.04 million units for UHBVNL and DHBVNL for FY 2021-22, respectively.
4. The approved sales of agriculture pump-set consumers for the FY 2021-22 came to 9426.42 MU for both the Discoms, i.e. 4043.21 MUs for UHBVNL and 5383.21 MUs for DHBVNL.
5. The Commission approved the distribution loss of 15% for both UHBVNL & DHBVNL.
6. On the basis of current tariff rates, UHBVNL & DHBVNL was expected to collect revenue of Rs. 23051.79 crore, which resulted in net revenue gap of Rs. 76.01 crore, as under: -

Particulars	Rs Crores
Aggregate Revenue Requirement	29986.36
-UHBVN	12911.06
-DHBVN	17075.30
Total Revenue	23051.79
-Revenue from Interstate sale	0
-Revenue from Intrastate sale	23051.79
Total Sales for FY 2021-22 (MUs)	44142.91
Revenue Gap	6638.01
CoS at LT level	6.90
AP sales for the FY 2021-22 MU	9426.42
Estimated revenue from AP sales	109.82

Particulars	Rs Crores
AP Subsidy at LT CoS	6393.47
Domestic & other Subsidy	460.00
Total revenue including subsidy	29910.34
Total Revenue surplus/(Gap) for FY 2021-22 at current tariff	(76.01)

7. The Distribution and Retail Supply Tariff w.e.f. 01.04.2021 has been placed at Annexure-F.
8. Cross-subsidy surcharge shall also be payable by such Open Access consumer who receives supply of electricity from a person other than the distribution licensee in whose area of supply he is located, irrespective of whether he avails such supply through transmission/distribution network of the licensee or not, as per the following rates:

Particulars	CoS (Rs. /kWh)	Tariff (EC+FC) (Rs. /kWh)	Cross Subsidy Surcharge (Rs. /kWh)
	1	2	3= 2-1
HT industry	6.57	7.59	1.02
Bulk Supply (other than DS)	6.57	7.38	0.81
Railways (Traction)	6.57	7.24	0.67
LT Industry	6.90	7.63	0.73
NDS (HT)	6.57	7.71	1.14

The applicable CSS worked out above is within 20% (+/-) limit in accordance with the National Tariff Policy.

9. An open access consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act @ Rs. 1.15 / kWh, applicable from April 1, 2020 shall continue till the Commission determine additional surcharge afresh.

Further vide order dated 28.10.2021 in Case No. HERC/Petition No.-33 of 2021 and Case No. HERC/Petition No.-37 of 2021, the Commission orders that Rs. 0.99/kWh shall be the Additional Surcharge applicable from the date of this order i.e. 28.10.2021 and shall be applicable to the consumers of Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam

(DHBVN) who avail power under the Open Access mechanism in terms of Haryana Electricity Regulatory Commission (Terms and Conditions for Grant of Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012, from any source other than the distribution licensees. The additional surcharge shall continue to be effective till the same is revised / amended by the Commission.

4.6 Commission's Order on Transmission Tariffs and SLDC Charges for FY 2020-21 (Order dated 21st May 2020).

The Commission, under section 62 read with Section 64 (3) (a) and Section 64 (6) of the Act, issued the tariff order for FY 2020-21 determining the ARR for transmission business and SLDC business of HVPNL, the transmission / SLDC charges and the transmission tariff for short term open access customers summarised as under: -

- a) The net ARR of HVPNL, for its transmission business, is approved as Rs 11,007.89 million for FY 2020-21 and after adjustment of unitary charges of JKTPL and YTC for lines operating as ISTS lines, net recoverable transmission charges work to Rs. 11,405.77 million.
- b) The recovery of monthly transmission cost shall be Rs. 438.507 million (UHBVNL), Rs. 504.874 million (DHBVNL), Rs. 4.803 million (TPTCL), Rs. 0.194 million (NTPC), Rs 0.029 million from CRPCPL and Rs.2.075 million from Northern railways.

The licensee has waived off the transmission charges for the companies M/s Marino Power and M/s Orbit as per the applicable regulations of HERC for the captive Solar Power Plants.

- c) The Net ARR of SLDC business is determined at Rs. 124.86 million which after adjustment of non-tariff income amounting to Rs. 1.45 million.
- d) Transmission charges/ Wheeling Charges payable by short-term open access consumers shall be Rs. 0.24/ kWh, from the date of the Order i.e. from 21.05.2020.

The Commission in its order observed that the Intra State Transmission losses for FY 2016-17 and FY 2017-18 and FY 2018-19 have been 2.311%, 2.259% and 2.055% respectively. Further, these losses for FY 2019-20 have been further reduced as a result of constant pursuance of licensee with field offices to keep a check on the readings of the meters at the interface points and the Discoms besides removing the overloading of transmission lines by addition of new lines/ augmentation of lines capacity with HTLS conductors etc.

The Commission fixed the target for transmission losses as per the MYT Regulations 2019 i.e. 2.15% for the FY 2020-21.

4.7 Commission's Order on Transmission Tariffs and SLDC Charges for FY 2021-22 (Order dated 09.03.2021).

The Commission, under section 62 read with Section 64 (3) (a) and Section 64 (6) of the Act, issued the tariff order for FY 2021-22 determining the ARR for transmission business and SLDC business of HVPNL, the transmission / SLDC charges and the transmission tariff for short term open access customers summarised as under: -

- a) The net ARR of HVPNL, for its transmission business, is approved as Rs 18737.32 million for FY 2021-22 and after adjustment of unitary charges of JKTPL and YTC for lines operating as ISTS lines, net recoverable transmission charges work to Rs. 19180.26 million.
- b) The recovery of monthly transmission cost shall be Rs.722.776 million (UHBVNL), Rs. 856.878 million (DHBVNL), Rs. 7.512 million (TPTCL), Rs. 0.320 million (NTPC), Rs 0.00 million from CRPCPL and Rs.11.029 million from Northern railways.

The licensee has waived off the transmission charges for the companies M/s Marino Power and M/s Orbit as per the applicable regulations of HERC for the captive Solar Power Plants.

- c) The Net ARR of SLDC business is determined at Rs. 188.58 million which after adjustment of non-tariff income amounting to Rs. 1.45 million.

- d) Transmission charges/ Wheeling Charges payable by short-term open access consumers shall be Rs. 0.36/ kWh, from the date of the Order i.e. from 09.03.2021.

The Commission in its order observed that the Intra State Transmission losses for FY 2017-18 and FY 2018-19 and FY2019-20 have been 2.259%, 2.055% and 2.065% against the target of 2.44%, 2.42% and 2.40% respectively. Further, these losses for FY 2020-21 (up to Sep. 2020) have been reported 2.156% against a target of 2.150%. Further, these losses for FY 2019-20 have been further reduced as a result of constant pursuance of licensee with field offices to keep a check on the readings of the meters at the interface point. To meet the load demand and strengthening of existing system, transmission elements i.e. power transformers and transmission lines keep on adding/augmenting in the system which is a continuous exercise vis-à-vis planned infrastructure envisaged by the dedicated wing of the department. The additional transmission elements also reduce the overloading which in turn affects the transmission losses.

Besides above, the correctness of transmission losses depends upon the accuracy of the metering equipment. Further to ensure the accuracy of metering data, calibration of special energy meters is being carried out by HVPNL regularly besides timely replacement of the defective SEMs and metering equipment (CT&PT) on priority. The energy data is punched manually where metering equipment become defective.

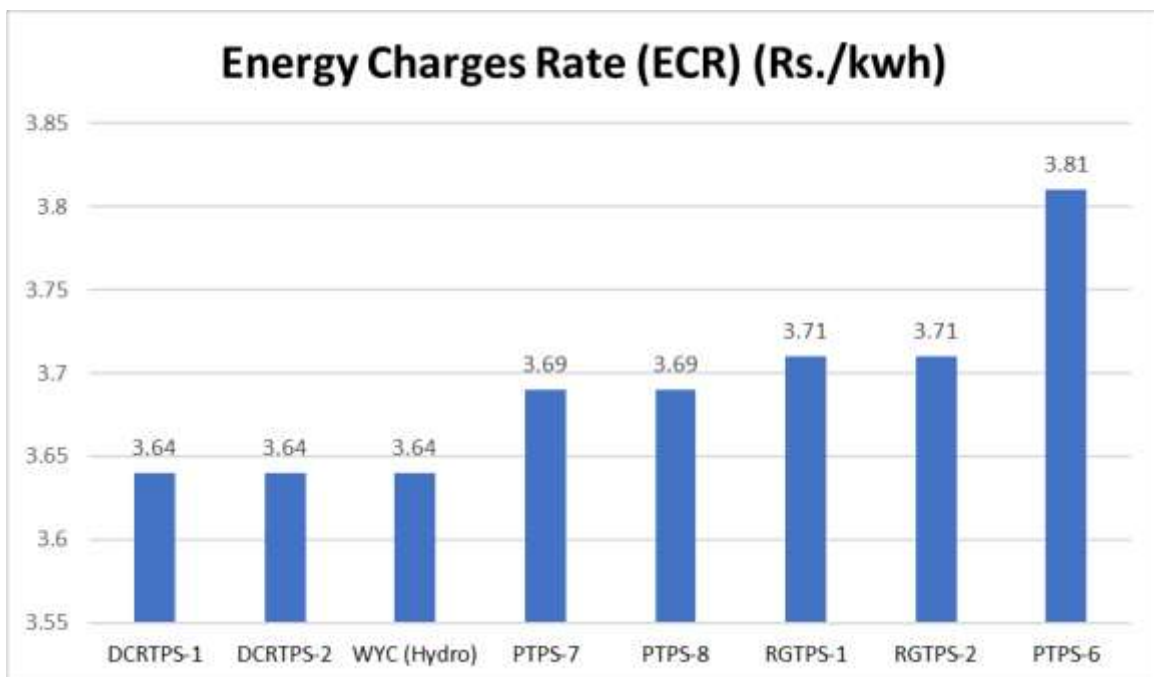
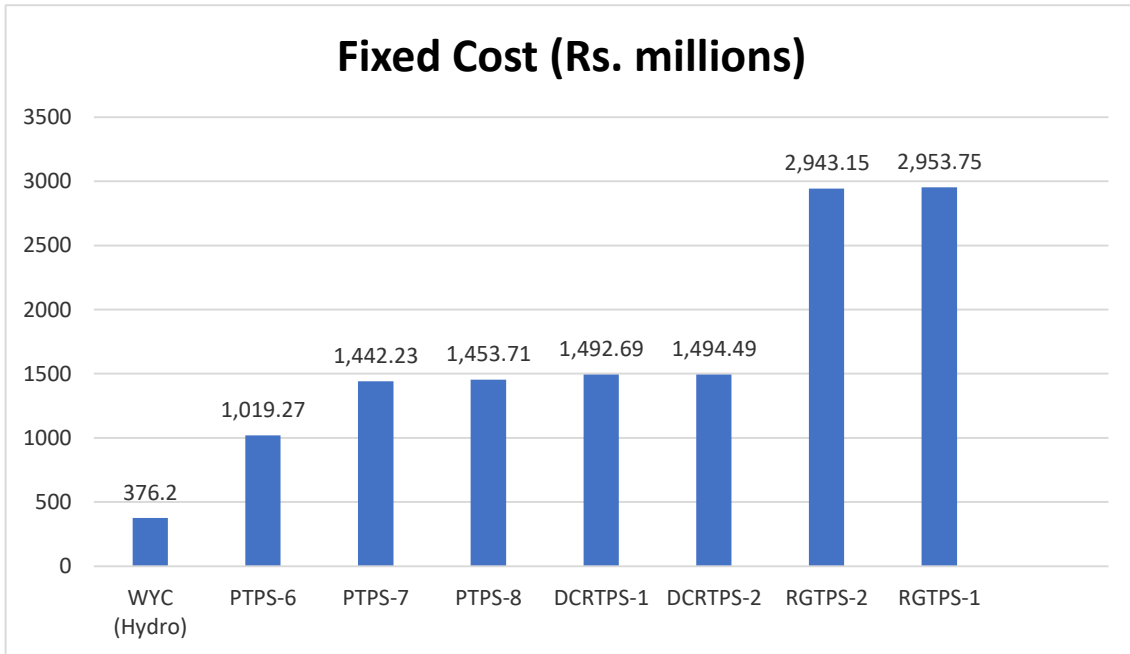
The Commission fixed the target for transmission losses as per the MYT Regulations 2019 i.e. 2.10% for the FY 2021-22.

4.8 Commission's Order on Generation Tariff for FY 2020-21 (Order dated 24.04.2020 and subsequent review order dated 28.05.2020).

The plant load factor and tariff for various units of HPGCL, as approved, for the FY 2020-21 is as under: -

Power Plant	Capacity	PLF (%)	Generation (ex-bus) MU	Variable Charge (Rs. /kwh)	Fixed Cost (Rs. millions)
PTPS-6	210 MW	35	643.86	3.81	1,019.27
PTPS-7	250 MW	85	1,861.50	3.69	1,442.23
PTPS-8	250 MW	85	1,861.50	3.69	1,453.71
RGTPS-1	600 MW	85	2,233.80	3.71	2,953.75

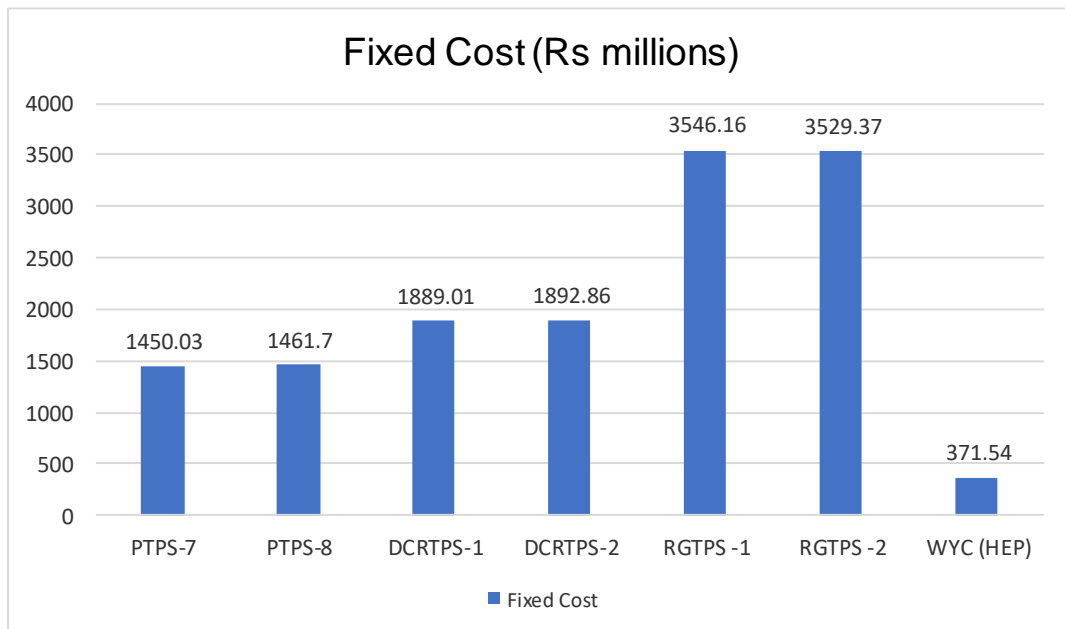
Power Plant	Capacity	PLF (%)	Generation (ex-bus) MU	Variable Charge (Rs. /kwh)	Fixed Cost (Rs. millions)
RGTPS-2	600 MW	85	2,233.80	3.71	2,943.15
DCRTPS-1	300 MW	85	4467.6	3.64	1,492.69
DCRTPS-2	300 MW	85	4467.6	3.64	1,494.49
WYC (Hydro)	62.40 MW	46	251.447	-	376.20
Total	2572.4 MW		18021.10	3.64	13175.49

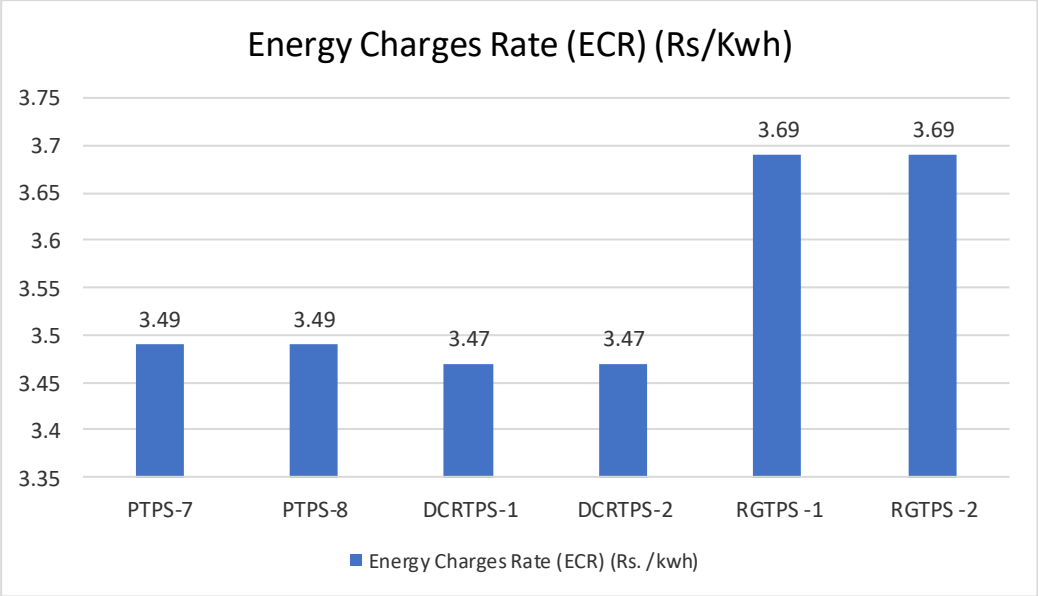


4.9 Commission’s Order on Generation Tariff for FY 2021-22 (Order dated 18.02.2021).

The plant load factor and tariff for various units of HPGCL, as approved, for the FY 2021-22 is as under: -

	PLF	Generation (ex-bus) MU	Variable Charge (Rs. /kwh)	Fixed Cost (Rs. millions)
PTPS-7	53	1062.04	3.49	1450.03
PTPS-8	53	1062.02	3.49	1461.70
DCRTPS-1	85	2043.93	3.47	1889.01
DCRTPS-2	85	2043.93	3.47	1892.86
RGTPS -1	85	4199.54	3.69	3546.16
RGTPS -2	85	4199.54	3.69	3529.37
WYC (HEP)	56	303.05	-	371.54
Total		14914.05	21.3	14140.68





CHAPTER - 5
LICENSING AND PERFORMANCE MONITORING

5.1 Licensing

5.1.1 The Haryana Electricity Regulatory Commission granted the following Licenses to HVPNL in the month of February 1999: -

1. Transmission & Bulk Supply License
2. Distribution & Retail Supply License

5.1.2 Notification no HERC/PRO/1-2/98, dated 04.02.1999 was issued in the Official Gazette. The licenses are initially valid for a period of 30 years extendable by another 20 years. Provision was, however, made in the Distribution & Retail supply Licence that the period of License may be reduced and the area of supply may be modified/curtailed so as to introduce competition and privatisation as envisaged in the Haryana Electricity Reforms Act.

5.1.3 On 12.04.1999, HVPNL filed application to permit the business of distribution & retail supply to be carried out by two newly established entities namely Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam (DHBVN) as their subsidiaries in their respective areas. The Commission granted the said permission.

Accordingly, on 04.11.2004, the Commission accepted surrender of D&RS license by HVPNL and granted separate licenses to UHBVNL and DHBVNL for Distribution and Retails Supply of Electricity in their respective areas of operation on the terms and conditions contained therein:

- (a) Distribution and Retail Supply Licence to Utter Haryana Bijli Vitran Nigam Limited (UHBVNL) (Licence No. DRS-1 of 2004).
- (b) Distribution and Retail Supply Licence to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) (Licence No. DRS-2 of 2004).

5.1.4 On 16.06.2010, M/s Jhajjar K.T. Transco Pvt. Ltd. filed an application for grant of Transmission license for evacuation of power from 2 X 660

MW Thermal Power Plant at Jhajjar through 400 KV, Jhajjar Power Transmission System.

After following the due process, line specific transmission license was granted to M/s Jhajjar K.T. Transco Pvt. Ltd., 101, Part III, GIDC, Estate, sector-28, Gandhinagar-382028 (GUJARAT) to own maintain transmission lines, and associated facilities (License No. JKTTL/ Trans/ 4 of 2010)

5.1.5 During the financial year, the licensees made various filings in fulfilment of the license conditions on different issues. The Commission considered the filings and took appropriate decisions / actions after following the due process prescribed for the purpose.

5.2 Performance Monitoring of Licensees

5.2.1 Performance monitoring of the power utilities is an important responsibility of the Commission. This is to ensure efficient and optimum utilisation of the available resources. Besides performance being benchmarked against other similar utilities elsewhere, it has also to be reviewed in terms of the standards prescribed and approved by the Commission in the various codes / Regulations issued by it from time to time.

5.2.2 As the Commission has approved and notified all the regulations, codes and standards, the process of monitoring the performance of the licensee to bring about an improvement in power supply in the state of Haryana is accordingly being carried out on the basis of benchmarks specified therein, it is also be possible to conduct field enquiries regarding the status of power supply and service to the electricity consumers. The Commission has issued the following guidelines in this regard: -

a. Transmission Standards comprising of:

- Transmission System Planning and Security Standards
- Power Supply Security Planning Standards
- Transmission Operating Standards

- Power Supply Operating Standards

b. Distribution Standards of performance comprising of:

- Distribution System Planning and Security Standards
- Distribution System Operating Standards

CHAPTER - 6

REGULATIONS / NOTIFICATIONS AND APPROVED DOCUMENTS

6.1 The Commission has formulated and notified in the Haryana Government Gazette the following Regulations and guidelines during the FY 2020-21 and FY 2021-22 in order to ensure transparent and smooth conduct of business of the Commission and promote efficiency in the Power Sector in Haryana as well as minimise regulatory un-certainties.

FY 2020-21

Sr. No.	Name of Regulation	Regulation Number	Date of notification
1.	Haryana Electricity Regulatory Commission (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Residential cum Commercial/ Commercial Complexes of Developers and Industrial Estates/ IT parks/SEZ) Regulations, 2020.	HERC/49/2020	22 nd April, 2020
2.	Haryana Electricity Regulatory Commission (Standards of Performance of Distribution Licensees and Determination of Compensation) Regulations, 2020	HERC/50/ 2020	24 th April, 2020
3.	Haryana Electricity Regulatory Commission (Communication System for Intra-State transmission of electricity) Regulations, 2020	HERC/51/2020	8 th July, 2020
4.	Haryana Electricity Regulatory Commission (Terms and Conditions of License for Deemed Licensee) Regulations, 2020	HERC/52/2020	18 th September, 2020

Sr. No.	Name of Amendment Regulation	Regulation Number	Date of notification
1.	Haryana Electricity Regulatory Commission Duty to Supply Electricity on Request and Power to Recover Expenditure and Power to Require Security Regulations 2016 (1st Amendment) Regulation, 2020.	HERC/34/2016/1st Amendment/2020	19 th March, 2020

2.	Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 4 th Amendment Regulations, 2021.	HERC/10/2005/4 th Amendment/2021	11 th January, 2021
3.	Corrigendum to Regulation No. HERC/10/2005/4 th Amendment/2021	4672/HERC/Tariff	1 st February, 2021

Sr. No.	Name of Notification	Notification Number	Date of notification
1.	State Advisory Committee	HERC/3052/2020	3 rd July, 2020

FY 2021-22

Sr. No.	Name of Regulation	Regulation Number	Date of notification
1.	Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021.	Regulation No. HERC/53/2021	30.04.2021
2.	Haryana Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems Based on Net Metering/Gross Metering), Regulations, 2021	Regulation No. HERC/54/2021	19.07.2021
3.	Haryana Electricity Regulatory Commission (Terms and Conditions for setting up Charging Infrastructure, Tariff and other Regulatory issues for Electric Vehicles), Regulations, 2021.	Regulation No. HERC/55/2021	23.12.2021
4.	Haryana Electricity Regulatory Commission (Officers and Employees Conditions of Service) Regulations, 2022	Regulation No. HERC/56/2022	25.02.2022
5.	HERC Contractual Employees (Terms and the Conditions) Regulations, 2022	Regulation No. HERC/57/2022	25.02.2022

Sr. No.	Name of Amendment Regulation	Regulation Number	Date of notification
1.	Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 4th Amendment Regulations, 2021.	HERC/10/2005/4th Amendment/2021	11.01.2021
2.	Corrigendum to Regulation No. HERC/10/2005/4th Amendment/2021	4672/HERC/Tariff	01.02.2021
3.	Haryana Electricity Regulatory Commission (Conditions of Transmission Licence) Regulations, 2008, 1st Amendment Regulations, 2021	Regulation No. HERC/18/2008/1st Amendment/2021	14.06.2021
4.	Corrigendum - Haryana Electricity Regulatory Commission (Conditions of Transmission Licence) Regulations, 2008, 1st Amendment Regulations, 2021	HERC/18/2008/1st Amendment/ 2021	07.07.2021
5.	Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 5th Amendment Regulations, 2021	HERC/10/2005/5th Amendment/2021	01.10.2021
6.	Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019, 2nd Amendment Regulations, 2022	Regulation No. HERC/46/2019/2nd Amendment/2022	31.01.2022

Sr. No.	Notification	Notification Number	Date of notification
1.	Notification - intrastate transmission projects costing Rupees one hundred crores and more (Rs. 100 Crores plus) shall be necessarily developed through global Tariff Based Competitive Bidding (TBCB) only	No. 935/HERC/Tariff	01.06.2021

CHAPTER - 7
CONSUMER PROTECTION

7.1 An important mandate of the HERC is to protect consumers interest and guidelines regarding duty to supply, recovers of legitimate cost consumers while determining tariff and framing regulations on right to information and standards of performance etc. The purchase of electricity (volume and cost), utilisation, distribution and supply of electricity, quality of service and tariff and charges payable is being determined keeping in view of the interest of the consumers.

7.2 The State Advisory Committee (SAC), which has been constituted as per provisions of Section 88 of the Electricity Act, 2003. The SAC advises the Commission in matters pertaining to the following: -

- i) Major question of policy;
- ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- iii) Compliance by licensees with the conditions and requirements of their licence;
- iv) Protection of consumer interest; and
- v) Electricity supply and overall standards of performance by utilities, Its members are as under:-

State Advisory Committee (SAC) Members w.e.f. 3rd July, 2020

1.	Chairman, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Chairman
2.	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
3.	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
4.	Secretary to the Government of Haryana in charge of department of Food, Civil Supplies & Consumer Affairs department of Government of Haryana	Member
5.	Chairman-cum-Managing Director, Dakshin Haryana Bijli Vitran Nigam, Vidyut Sadan, Vidyut Nagar, Hisar.	Member

6.	Chairman-cum-Managing Director, Uttar Haryana Bijli Vitran Nigam, Vidyut Sadan, Plot No. C 16, Sector-6, Panchkula.	Member
7.	Managing Director, Haryana Power Generation Corporation, Urja Bhawan, C-7, Sector-6, Panchkula.	Member
8.	Managing Director, Haryana Vidyut Prasaran Nigam Limited, Shakti Bhavan, Sector-6, Panchkula.	Member
9.	Director (RE), Renewable Energy Department, Haryana HAREDA, Akshay Urja Bhawan, Institutional Plot No.1, Sector-17, Panchkula.	Member
10.	Director General, Town & Country Planning Haryana, Plot No. 3, Sec-18/A, Chandigarh	Member
11.	Sh. V.S. Ailawadi, IAS (Retd.) Former Chairman of Haryana Electricity Regulatory Commission	Member
12.	Sh. R.N. Prasher, IAS (Retd.) Former Chairman of Haryana Electricity Regulatory Commission	Member
13.	Vice Chancellor, Chaudhary Charan Singh Haryana Agricultural University, Hisar	Member
14.	President, India Smart Grid Forum, CBIP Building, Malcha Marg Chanakyapuri, New Dehi-110021	Member
15.	President, Faridabad Industries Association, FIA House, Bata Chowk, Faridabad-121001, Haryana	Member
16.	Chairman, Haryana Chamber of Commerce and Industries, Plot No. 87, Sector-25-2, Panipat	Member
17.	President Gurgaon Industrial Association, GIA House I.D.C. Mehroli Road, Opposite Sector-14, Gurgaon-122001	Member
18.	Shri Arvind Kumar, Kisan Agro Rural Industries, Jind	Member
19.	Sh. Ajay Bansal, R/o 893-C/22, Vardhman Enclave, Delhi Road, Rohtak	Member
1.	Electricity Ombudsman, Haryana Electricity Regulatory Commission, Panchkula.	Special Invitee

7.3 Consumer Services

Towards ensuring better service for the consumers and for redressal of their day-to-day problems expeditiously, the Commission has prescribed the following procedures to be adopted in this respect: -

- Code of Practice for payment of bills and Procedure for disconnecting consumers for non-payment.
- Licensee's Complaint Handling Procedure.
- The Commission's Complaint Handling Procedures.

7.4 Redressal of Consumer Grievances

In line with Section 42 (5) and (6) of the Electricity Act, 2003, the Commission has framed and notified the following regulation: -

“Haryana Electricity Regulatory Commission (Terms and Conditions of Service of the Electricity Ombudsman and the Officers and the Staff of the Office of the Electricity Ombudsman, Regulations, 2004), which was notified on 23rd December 2004”.

“Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations, 2020 which was notified on 24th January, 2020”.

The two distribution licensees, UHBVNL and DHBVNL have duly established the Forum for Redressal of Grievances of Electricity Consumers in accordance with the regulations. The Electricity Ombudsman has also been appointed and the process of redressal of Consumer Grievances is in operation in the State of Haryana in accordance with the Electricity Act, 2003. The status of appeals received and disposed of during the FY 2020-21 and FY 2021-22 with the Ombudsman office is as under:

Financial Year 2020-21			
Total number of cases pending at the beginning of the financial year	Cases instituted during this financial year	Cases decided during this financial year	No. of cases remained pending at the close of the financial year
05	39	40	04

Financial Year 2021-22			
Total number of cases pending at the beginning of the financial year	Cases instituted during this financial year	Cases decided during this financial year	No. of cases remained pending at the close of the financial year
2	29	30	1

CHAPTER - 8
FINANCE & ACCOUNTS

- 8.1** The Commission is maintaining proper accounts and other relevant records and preparing annual statement of accounts in the form as prescribed by the State Government in consultation with the Comptroller and Auditor-General of India. The Accounts of the Commission are being audited by the Comptroller and Auditor-General of India on annual basis.
- 8.2** The accounts of the Commission, as certified by the Accountant General (Audit), Haryana on behalf of the Comptroller and Auditor-General of India, together with the audit report thereon are being forwarded annually to the State Government and that Government shall cause the same to be laid, as soon as may be after it is received, before the State Legislature, as provided under Section 104 (4) of the Electricity Act, 2003.
- 8.3** The Annual Accounts of the Commission for the Financial Year 2020-21 and Financial Year 2021-22 along with the Audit Report thereon issued by the Accountant General (Audit), Haryana on behalf of the Comptroller and Auditor-General of India is placed at Annexure 'G' and Annexure 'H'.

Annexure-A

Hearings held during the Financial Year 2020-21 (01.04.2020 to 31.03.2021)

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
1.	03-04-2020, 11:30 A.M.	HERC/PRO-69 of 2017	Zamil Infra Pvt Ltd	HPPC & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 read with Regulation 23 of the HERC (Conduct of Business) Regulations, 2004 seeking payment of Rs. 76,61,606/- towards the demand generation as the grid down time exceed the considerable downtime/maintenance hours under power purchase agreement dated 20th August, 2010 executed between the petitioner and respondent no. 1 on behalf of respondent no. 3 & 4 alongwith interest at the rate 18 percent per annum and other damages.
2.	07-04-2020, 11:30 A.M.	HERC/PRO-46 of 2019	MS MOR Bio Energy Private Limited	HPPC and Anr	Petition under section 62 of the electricity act, 2003 for determination of tariff of 1.2 MW Biogas-based power plant
3.	07-04-2020, 11:30 A.M.	HERC/PRO-68 of 2019	M/s Sainsons Paper Industries Pvt. Ltd.	HPPC	Application for determination of tariff for biomass based renewable energy project under section 62, 86(a), 86(e) and 94(f) of the Electricity Act, 2003 read with HERC (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations, 2017 as amended from time to time.
4.	07-04-2020, 11:30 A.M.	HERC/PRO-11 of 2020	M/s Shree Cement Limited (SCL)		Petition under Regulation 66 of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for issuance of orders or directions towards netting of excess Wind Energy Consumption by the Petitioner at its Karnataka Cement Plant against its Non-Solar Renewable Purchase Obligation in the State of Haryana.
5.	07-04-2020, 11:30 A.M.	HERC/PRO-5 of 2020	New & Renewable		HERC (Terms and Conditions for determination of Tariff from

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
			Energy Department, Haryana		Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations 2017 notified on 24.07.2018 and Regulation No. HERC/40/2018/2nd Amendment/2019 notified on 14.06.2019.
6.	07-04-2020, 11:30 A.M.	HERC/PRO-30 of 2019	Kapil Sethi & Ors	Paras Buildtech India Pvt Ltd and Ors	Petition under Regulation 5.5 of HERC Single Point Supply Regulation 2013 read with Section 94 of Electricity Act 2003 & HERC Supply Code 2014 seeking direction for restraining the private respondents from charging beyond applicable electricity tariff and further direction for refunding the excess recovered amount alongwith interest to petitioner which has been illegally recovered by respondent No. 1 to 3 and also further Directions to Respondent no. 1 to 3 to obtain permanent electricity connection from the respondent DHBVNL at the earliest and at the same time directing the respondent DHBVNL to ensure compliance of regulation 4.5.2 of HERC Supply Code from respondent no.1 to 3.
7.	08-04-2020, 11:30 A.M.	HERC/PRO-8 of 2020	M/s Siwana Solar Power Projects Ltd.	HPPC through its Authorized Signatory	Application seeking intervention of Honble Commission under section 86 1 e of the Electricity Act 2003 read with HERC 23 2010 Regulations and implementation of order passed by Honble Commission in PRO 05 of 2019 dated May 10th of 2019
8.	08-04-2020, 11:30 A.M.	HERC/PRO-14 of 2020	Shahabad Cooperative Sugar Mills Ltd through its MD	Chief Engineer, HPPC	For exempting the applicant/petitioner from paying the cross subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice
9.	08-04-2020, 11:30 A.M.	HERC/PRO-29 of 2019	Naraingarh Sugar Mills Ltd.	HPPC	Petition under Section 62 of the Electricity Act, 2003 for approval of tariff under Power Purchase Agreement dated 10.03.2014

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					read with HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 and Tariff determination for supply of power by Naraingarh Sugar Mills Ltd. during-off crushing season from 25 MW co-generation power projects at village- Banodi, Tehsil- Naraingarh, District- Ambala, Haryana.
10.	08-04-2020, 11:30 A.M.	HERC/PRO-15 of 2020	Haryana Cooperative Sugar Mills Ltd. through its MD	Chief Engineer HPPC & Anr	For exempting the petitioner from paying the cross subsidy additional surcharge or any other charges as reflected in Notice of Recovery dated August 29th 2019 issued by respondent no 2 and quashing of the recovery notice dated August 29th 2019 in the interest of justice
11.	08-04-2020, 11:30 A.M.	HERC/PRO-74 of 2017	HPPC		Petition u/S 86(1)(b) for extension of PPA/BPSA of Biharasil Power Station from intervening period from 01.04.2017 to completion date of R&M works of last unit and thereafter for further period of 25 years from the date of completion of R&M works of last unit of Bairasiul Power Station
12.	15-04-2020, 11:30 A.M.				Draft Regulations for Haryana State Reactive Energy Pool Account.
13.	21-04-2020, 11:30 A.M.	HERC/PRO-51 of 2019	Amplus Sun Solutions Private Limited and Ors	Haryana Renewable Energy Development Agency and Ors	Petition under Sections 61(h), 86(1)(c) and 86(1)(e) of the Electricity Act, 2003 read with Regulations 60, 65 and 68 of the HERC RE Regulations, 2017 and Regulation 65 of the HERC (Conduct of Business) Regulations, 2019 seeking necessary order and/or direction regarding the issues pertaining to the levy of wheeling and transmission losses under the HERC RE Regulations, 2017 2nd Amendment, notified on 14.06.2019 viz. duplication in the levy of wheeling losses, as well as the unjustified levy of transmission and wheeling losses without taking into account the inter-se location of points of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					injection and drawl.
14.	21-04-2020, 11:30 A.M.	HERC/PRO-1 of 2019	ASF Insignia SEZ Private Limited	DHBVN Limited	Petition for Determination of tariff for Special Economic Zone developed by Ms ASF Insignia SEZ Pvt Ltd under the enabling provisions of the Electricity Act, 2003
15.	21-04-2020, 11:30 A.M.	HERC/PRO-35 of 2019	MS Shree Cement Limited	UHBVN and Ors	Petition under Regulation 15 of the Haryana Electricity Regulatory Commission Regulations 2014 seeking relaxation in Regulation 3.5 of HERC regulations 2014 rooftop solar grid interactive system based on net metering
16.	22-04-2020, 11:30 A.M.	HERC/PRO-2 of 2020	Ch Devi Lal Co Operative Sugar Mills Ltd Ahulana Gohana through its Managing Director	Chief Engineer, HPPC	Petition for revising the unit rate of power export to UHBVN, as being given to Ms Naraingarh Sugar Mills Ltd and further to provide the unit banking system to the applicant and further to provide arrears of the revised unit rate with regard to the power supplied by the applicant to UHBVN since April 1st 2012 along with interest of 8 percent per annum
17.	22-04-2020, 11:30 A.M.	HERC/PRO-61 of 2019	The Shahabad Cooperative Sugar Mills Ltd		Petition for revising the unit rate of power export to UHBVN, as being given to M/s Naraingarh Sugar Mills Ltd and; further to provide the unit banking system to the applicant; and further to provide arrears of the revised unit rate with regard to the power supplied by the applicant to UHBVN since 01.04.2012, alongwith interest at the rate of 8 percent P.A.
18.	22-04-2020, 11:30 A.M.	HERC/PRO-11 of 2017	DHBVNL		Petition seeking clarification on various applicable charges under Clause 19, 20, 21, 22, 23, 24, 57, 58 and 59 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 (No. 25/HERC/2012 dated 11.01.2012) to be levied on Northern Railways (Deemed Distribution Licensee) for availing medium term open access
19.	28-04-2020, 11:30 A.M.	HERC/PRO-63 of 2019	M/s. Omaxe New Heights	M/s Facility Plus Management	Petition under Regulation 5.5 of HERC Single Point Supply

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
			Apartment Owners	Private Limited and Ors	Regulation 2013 read with section 94 of the Electricity Act 2003 seeking direction for restraining the private respondents from charging beyond the applicable electricity tariff and further direction for refunding the excess recovered amount along with interest to the Petitioner(s) which has been illegally recovered by Respondent nos. 1 and 2.
20.	28-04-2020, 11:30 A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon.
21.	05-05-2020, 11:30 A.M.	HERC/RA-2 of 2020	Jatin Rai Khanna	SS Private Limited & Ors.	Review Petition under Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 read with Section 94 of the Electricity Act, 2003 seeking review of order dated 10.12.2019 in PRO 36 Of 2019
22.	05-05-2020, 11:30 A.M.	HERC/RA-23 of 2019	Vipul Belmonte Apartments Residents Association	Rajiv Malhotra & Ors	Petition for Review of Order dated 23 July 2019 in Case No HERC PRO 8 of 2019 in Rajiv Malhotra Vs M s Vipul Ltd and Ors
23.	06-05-2020, 11:30 A.M.	HERC/RA-1 of 2020	M/s Shree Cement Limited	UHBVN	Petition under Regulation 57 of Haryana Electricity Regulatory Commission Conduct of Business Regulation 2019 seeking review of the order dated 07 March 2019 in PRO 52 of 2018 and PRO 53 of 2018
24.	06-05-2020, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
25.	19-05-2020, 11:30 A.M.	HERC/PRO-22 of 2020	HPPC		Application under Section 86 1 B and Section 63 of the Electricity Act 2003 for Approval of Source and Adoption of Tariff by the Honble Commission for quantum of 240 MW Discovered in NIT 77 CE HPPC Dated 03 January 2019 floated for procurement of 300 MW Solar Power on long term basis through tariff based competitive bidding process
26.	26-05-2020, 12:00 P.M.	HERC/PRO-11 of 2017	DHBVNL		Petition seeking clarification on various applicable charges under Clause 19, 20, 21, 22, 23, 24, 57, 58 and 59 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 (No. 25/HERC/2012 dated 11.01.2012) to be levied on Northern Railways (Deemed Distribution Licensee) for availing medium term open access
27.	26-05-2020, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
28.	27-05-2020, 12:00 P.M.	HERC/PRO-69 of 2017	Zamil Infra Pvt Ltd	HPPC & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 read with Regulation 23 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking payment of Rs. 76,61,606/- towards the demand generation as the grid down time exceed the considerable downtime/maintenance hours under power purchase agreement dated 20th August, 2010 executed between the petitioner and respondent no. 1 on behalf of respondent no. 3 & 4 alongwith interest at the rate 18 percent per annum and other damages.

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
29.	27-05-2020, 11:30 A.M.	HERC/PRO-74 of 2017	HPPC		Petition u/S 86(1)(b) for extension of PPA/BPSA of Bياراسuil Power Station from intervening period from 01.04.2017 to completion date of R&M works of last unit and thereafter for further period of 25 years from the date of completion of R&M works of last unit of Bياراسuil Power Station
30.	03-06-2020, 11:30 A.M.	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for grant of connectivity and open access for intra state transmission and distribution system Regulations, 2012 and the Haryana Electricity Regulatory Commission Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
31.	09-06-2020, 11:30 A.M.	HERC/PRO-20 of 2020	M/s DLF Ltd	DHBVNL through its CMD & Ors.	Petition under Section 43 of the Electricity Act, 2003 read with Regulation 3 of the 'Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016 for release of partial load in licensed area of the Petitioner in DLF Phase V Sector 42, 43, 52 and 54 Gurugram for which the Electrification plan has already been approved. And in furtherance allow the application for grant of 11kv HT electrical connections for Group Housing Scheme namely The Crest and the Commercial complex namely Two Horizon Centre appended as Annex P 1 and Annex P 2 dated 17.12.2014 respectively and further prayed that the single point connection may kindly be released to the petitioner.
32.	10-06-2020, 11:30 A.M.	HERC/PRO-16 of 2020	M/s EIH Ltd	DHBVNL And Ors.	Petition in terms of the Haryana Electricity Regulatory Commission duty to supply electricity on request, Power to recover

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					expenditure in providing supply and Power to require security Regulations, 2016 for issuance of directions to the respondents No 1 to 6 DHBVNL to sanction and release electricity connection in the NDS Category for a load of 950 KW on single point basis to the petitioner company, application for grant of which stands moved way back on May 22nd, 2018
33.	10-06-2020, 11:30 A.M.	HERC/RA-3 of 2020	M/s Orris Infrastructure Pvt. Ltd.	DHBVN & Ors	Review Petition seeking review and modification of Order dated September 16th, 2019 passed by this Hon'ble Commission in case No. HERC/PRO-25 of 2019 and HERC/PRO-32 of 2019
34.	11-06-2020, 12:00 P.M.	HERC/PRO-21 of 2020	HERC (Suo Motu)	HVPNL & Ors.	Relief to Dicoms on account of COVID 19-Reduction in the rate of Late Payment Surcharge (LPS) for the delayed payment to the State Genco and Transco from 14.6 percent to 8.65 percent
35.	11-06-2020, 11:00 A.M.				Draft Communication System for Intra-State Transmission of Electricity Regulation, 2020
36.	16-06-2020, 11:30 A.M.				Draft Regulations for Haryana State Reactive Energy Pool Account Regulations 2019
37.	16-06-2020, 11:30 A.M.	HERC/PRO-17 of 2020	HERC (Suo Motu)		In the matter for stopping of cheque payment by UHBVN and provisions of Regulation No. HERC/29/2014 Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 dated 08/01/2014
38.	17-06-2020, 11:30 A.M.	HERC/PRO-11 of 2017	DHBVNL		Petition seeking clarification on various applicable charges under Clause 19, 20, 21, 22, 23, 24, 57, 58 and 59 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 (No. 25/HERC/2012 dated 11.01.2012) to be levied on Northern Railways (Deemed Distribution Licensee) for availing medium term open access
39.	17-06-2020, 11:30 A.M.	HERC/PRO-74 of 2017	HPPC		Petition u/S 86(1)(b) for extension of PPA/BPSA of Biharasuil Power Station from

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					intervening period from 01.04.2017 to completion date of R&M works of last unit and thereafter for further period of 25 years from the date of completion of R&M works of last unit of Bairasiul Power Station
40.	23-06-2020, 11:30 A.M.	HERC/PRO-24 of 2020	HPPC		Petition under Section 86 1 b of the Electricity Act, 2003 read with Regulation 66 and 68 of the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking approval for purchase of GAIL Spot RLNG based power from 1GT of Faridabad Gas based Power Plant of NTPC and further allow procurement of economical bundled power or RLNG based power as per Merit Order Dispatch from FGPP in future
41.	23-06-2020, 11:30 A.M.	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for grant of connectivity and open access for intra state transmission and distribution system Regulations, 2012 and the Haryana Electricity Regulatory Commission Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
42.	07-07-2020, 11:30 A.M.	HERC/PRO-35 of 2019	MS Shree Cement Limited	UHBVN and Ors	Petition under Regulation 15 of the Haryana Electricity Regulatory Commission Regulations 2014 seeking relaxation in Regulation 3.5 of HERC regulations 2014 rooftop solar grid interactive system based on net metering
43.	07-07-2020, 11:30 A.M.	HERC/PRO-20 of 2020	M/s DLF Ltd	DHBVNL through its CMD & Ors.	Petition under Section 43 of the Electricity Act, 2003 read with Regulation 3 of the 'Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016 for release of partial load in licensed area of the

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Petitioner in DLF Phase V Sector 42, 43, 52 and 54 Gurugram for which the Electrification plan has already been approved. And in furtherance allow the application for grant of 11kv HT electrical connections for Group Housing Scheme namely The Crest and the Commercial complex namely Two Horizon Centre appended as Annex P 1 and Annex P 2 dated 17.12.2014 respectively and further prayed that the single point connection may kindly be released to the petitioner.
44.	08-07-2020, 11:30 A.M.	HERC/PRO-46 of 2019	MS MOR Bio Energy Private Limited	HPPC and Anr	Petition under section 62 of the electricity act, 2003 for determination of tariff of 1.2 MW Biogas-based power plant
45.	08-07-2020, 11:30 A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon.
46.	14-07-2020, 11:30 A.M.	HERC/PRO-29 of 2019	Naraingarh Sugar Mills Ltd.	HPPC	Petition under Section 62 of the Electricity Act, 2003 for approval of tariff under Power Purchase Agreement dated 10.03.2014 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 and Tariff determination for supply of power by Naraingarh Sugar Mills Ltd. during-off crushing season from 25 MW co-generation power projects at village- Banodi, Tehsil- Naraingarh, District- Ambala, Haryana.
47.	14-07-2020, 11:30 A.M.	HERC/RA-1 of 2020	M/s Shree Cement Limited	UHBVN	Petition under Regulation 57 of Haryana Electricity Regulatory Commission Conduct of Business

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Regulation 2019 seeking review of the order dated 07 March 2019 in PRO 52 of 2018 and PRO 53 of 2018
48.	15-07-2020, 11:30 A.M.	HERC/PRO-19 of 2020	M/s DLF Cyber City Developers Ltd	DHBVNL through its Chairman cum Managing Director & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 for non-compliance of the directions/orders given by the Honorable Commission in its order dated 27/09/2019 passed in case No. HERC/PRO-39 OF 2019 and/or Further for issuance of such other appropriate orders as this Honorable Court may deem fit and proper in the facts and circumstances of the case and in the interest of justice and fair play.
49.	15-07-2020, 11:30 A.M.	HERC/PRO-69 of 2017	Zamil Infra Pvt Ltd	HPPC & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 read with Regulation 23 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking payment of Rs. 76,61,606/- towards the demand generation as the grid down time exceed the considerable downtime/maintenance hours under power purchase agreement dated 20th August, 2010 executed between the petitioner and respondent no. 1 on behalf of respondent no. 3 & 4 alongwith interest at the rate 18 percent per annum and other damages.
50.	17-07-2020, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
51.	17-07-2020, 11:30 A.M.	HERC/PRO-16 of 2020	M/s EIH Ltd	DHBVNL And Ors.	Petition in terms of the Haryana Electricity Regulatory Commission duty to supply electricity on request, Power to recover expenditure in providing supply and Power to require security Regulations, 2016 for issuance of directions to the respondents No 1 to 6 DHBVNL to sanction and release electricity connection in the NDS Category for a load of 950 KW on single point basis to the petitioner company, application for grant of which stands moved way back on May 22nd, 2018

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
52.	21-07-2020, 11:30 A.M.	HERC/PRO-33 of 2020	UHBVNL		Petition seeking approval of the Honble Commission for Demand Side Management Scheme for Installation of super efficient air conditioners with ISEER 5 dot 4 for replacement of inefficient Air conditioners and for new installations in the Rural and Urban households of Haryana
53.	21-07-2020, 11:30 A.M.	HERC/PRO-8 of 2020	M/s Siwana Solar Power Projects Ltd.	HPPC through its Authorized Signatory	Application seeking intervention of Honble Commission under section 86 1 e of the Electricity Act 2003 read with HERC 23 2010 Regulations and implementation of order passed by Honble Commission in PRO 05 of 2019 dated May 10th of 2019
54.	22-07-2020, 11:30 A.M.	HERC/PRO-15 of 2020	Haryana Cooperative Sugar Mills Ltd. through its MD	Chief Engineer HPPC & Anr	For exempting the petitioner from paying the cross subsidy additional surcharge or any other charges as reflected in Notice of Recovery dated August 29th 2019 issued by respondent no 2 and quashing of the recovery notice dated August 29th 2019 in the interest of justice
55.	22-07-2020, 11:30 A.M.	HERC/PRO-30 of 2020	Sharad Farms & Holdings Pvt. Ltd	UHBVNL & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non compliance of the orders dated 27.01.2020 passed by this Honble Commission. It is the case of the petitioner that although a period of 5 months have elapsed but the above said orders of the Honble Commission have not yet been complied with and certain conditions are being imposed which are neither a part of the orders nor otherwise tenable. It is further respectfully prayed that any orders or any directions as deemed appropriate in the peculiar facts and circumstances of the case, may be passed by this Honble Commission
56.	22-07-2020, 11:30 A.M.	HERC/PRO-14 of 2020	Shahabad Cooperative Sugar Mills Ltd through its MD	Chief Engineer, HPPC	For exempting the applicant/petitioner from paying the cross subsidy, additional surcharge or any other charges as reflected in Notice of Recovery

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					dated 29.08.2019 issued by respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice
57.	24-07-2020, 11:30 A.M.	HERC/PRO-32 of 2020	HPPC		Application under section 86 1b and section 63 of the Electricity Act 2003 for approval of source by the honble commission for quantum of 300 MW solar power discovered in NIT 81 CE HPPC LTP SHORT TERM solar dated 20 September 2019 floated for procurement 300 MW solar power on short term basis through tariff based competitive bidding process
58.	29-07-2020, 11:30 A.M.	HERC/PRO-20 of 2020	M/s DLF Ltd	DHBVNL through its CMD & Ors.	Petition under Section 43 of the Electricity Act, 2003 read with Regulation 3 of the 'Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016 for release of partial load in licensed area of the Petitioner in DLF Phase V Sector 42, 43, 52 and 54 Gurugram for which the Electrification plan has already been approved. And in furtherance allow the application for grant of 11kv HT electrical connections for Group Housing Scheme namely The Crest and the Commercial complex namely Two Horizon Centre appended as Annex P 1 and Annex P 2 dated 17.12.2014 respectively and further prayed that the single point connection may kindly be released to the petitioner.
59.	30-07-2020, 11:30 A.M.	HERC/PRO-26 of 2020	Ananth Solar Power Maharashtra Private Limited	HVPNL And Ors	Petition under Sections 61 read with , 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited.
60.	30-07-2020, 11:30 A.M.	HERC/PRO-25 of 2020	Amplus Sun Solutions Private Limited	HVPNL And Ors	Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
61.	30-07-2020, 11:30 A.M.	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for grant of connectivity and open access for intra state transmission and distribution system Regulations, 2012 and the Haryana Electricity Regulatory Commission Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
62.	04-08-2020, 11:30 A.M.	HERC/PRO-30 of 2019	Kapil Sethi & Ors	Paras Buildtech India Pvt Ltd and Ors	Petition under Regulation 5.5 of HERC Single Point Supply Regulation 2013 read with Section 94 of Electricity Act 2003 & HERC Supply Code 2014 seeking direction for restraining the private respondents from charging beyond applicable electricity tariff and further direction for refunding the excess recovered amount alongwith interest to petitioner which has been illegally recovered by respondent No. 1 to 3 and also further Directions to Respondent no. 1 to 3 to obtain permanent electricity connection from the respondent DHBVNL at the earliest and at the same time directing the respondent DHBVNL to ensure compliance of regulation 4.5.2 of HERC Supply Code from respondent no.1 to 3.
63.	04-08-2020, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					HPPC on 03.07.2018
64.	05-08-2020, 11:30 A.M.	HERC/RA-4 of 2020	M/s Jindal Stainless (Hisar) Limited	DHBVNL And Ors.	Application seeking review of Order dated 24 February 2020 passed by Honble Commission in Petition No HERC PRO 43 of 2019 in accordance with Powers vested with The Commission under Section 94 1 F of Electricity Act 2003 read with Regulation 87 1 of HERC 06 of 2004 Regulations as amended till date
65.	05-08-2020, 11:30 A.M.	HERC/PRO-63 of 2019	M/s. Omaxe New Heights Apartment Owners	M/s Facility Plus Management Private Limited and Ors	Petition under Regulation 5.5 of HERC Single Point Supply Regulation 2013 read with section 94 of the Electricity Act 2003 seeking direction for restraining the private respondents from charging beyond the applicable electricity tariff and further direction for refunding the excess recovered amount along with interest to the Petitioner(s) which has been illegally recovered by Respondent nos. 1 and 2.
66.	11-08-2020, 01:00 P.M.	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition under section 62 of the electricity act, 2003 and regulation 7 of the Haryana Electricity Regulatory Commission (terms and conditions for determination of tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2017 for determination of tariff for 100 percent paddy straw based bio mass power plant to be set up in the state of Haryana
67.	11-08-2020, 01:00 P.M.	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under Section 62 of the Electricity Act 2003 and regulation 7 of the HERC Terms and Conditions for determination of Tariff from renewable energy sources renewable purchase obligation and renewable energy certificate Regulations 2017 for determination of tariff for 100 percent paddy straw-based biomass power plant to be set up in the State of Haryana
68.	11-08-2020, 01:00 P.M.	HERC/PRO-24 of 2017	HPPC		Application under section 86 1 b of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					power at regulated tariff from 110 MW 2 x 55 MW Chuzachen Hydro Electric Project situated at East District Sikkim
69.	11-08-2020, 01:00 P.M.	HERC/PRO-19 of 2020	M/s DLF Cyber City Developers Ltd	DHBVNL through its Chairman cum Managing Director & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 for non-compliance of the directions/orders given by the Honorable Commission in its order dated 27/09/2019 passed in case No. HERC/PRO-39 OF 2019 and/or Further for issuance of such other appropriate orders as this Honorable Court may deem fit and proper in the facts and circumstances of the case and in the interest of justice and fair play.
70.	18-08-2020, 11:30 A.M.	HERC/PRO-38 of 2020	AMP Solar Park Private Limited,	HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra-State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
71.	18-08-2020, 11:30 A.M.	HERC/PRO-37 of 2020	AMP Solar Surya Private Limited,	HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
72.	18-08-2020, 11:30 A.M.	HERC/PRO-26 of 2020	Ananth Solar Power Maharashtra Private Limited	HVPNL And Ors	Petition under Sections 61 read with , 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited.
73.	18-08-2020, 11:30 A.M.	HERC/PRO-25 of 2020	Amplus Sun Solutions Private Limited	HVPNL And Ors	Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
74.	18-08-2020, 11:30 A.M.	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for grant of connectivity and open access for intra state transmission and distribution system Regulations, 2012 and the Haryana Electricity Regulatory Commission Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
75.	18-08-2020, 11:30 A.M.	HERC/PRO-51 of 2019	Amplus Sun Solutions Private Limited and Ors	Haryana Renewable Energy Development Agency and Ors	Petition under Sections 61(h), 86(1)(c) and 86(1)(e) of the Electricity Act, 2003 read with Regulations 60, 65 and 68 of the HERC RE Regulations, 2017 and Regulation 65 of the HERC (Conduct of Business) Regulations, 2019 seeking necessary order and/or direction regarding the issues pertaining to the levy of wheeling and transmission losses under the HERC RE Regulations, 2017 2nd Amendment, notified on

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					14.06.2019 viz. duplication in the levy of wheeling losses, as well as the unjustified levy of transmission and wheeling losses without taking into account the inter-se location of points of injection and drawl.
76.	19-08-2020, 11:30 A.M.	HERC/PRO-20 of 2020	M/s DLF Ltd	DHBVNL through its CMD & Ors.	Petition under Section 43 of the Electricity Act, 2003 read with Regulation 3 of the 'Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016 for release of partial load in licensed area of the Petitioner in DLF Phase V Sector 42, 43, 52 and 54 Gurugram for which the Electrification plan has already been approved. And in furtherance allow the application for grant of 11kv HT electrical connections for Group Housing Scheme namely The Crest and the Commercial complex namely Two Horizon Centre appended as Annex P 1 and Annex P 2 dated 17.12.2014 respectively and further prayed that the single point connection may kindly be released to the petitioner.
77.	19-08-2020, 11:30 A.M.	HERC/PRO-30 of 2020	Sharad Farms & Holdings Pvt. Ltd	UHBVNL & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non compliance of the orders dated 27.01.2020 passed by this Honble Commission. It is the case of the petitioner that although a period of 5 months have elapsed but the above said orders of the Honble Commission have not yet been complied with and certain conditions are being imposed which are neither a part of the orders nor otherwise tenable. It is further respectfully prayed that any orders or any directions as deemed appropriate in the peculiar facts and circumstances of the case, may be passed by this Honble Commission

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
78.	19-08-2020, 11:30 A.M.	HERC/PRO-1 of 2019	ASF Insignia SEZ Private Limited	DHBVN Limited	Petition for Determination of tariff for Special Economic Zone developed by Ms ASF Insignia SEZ Pvt Ltd under the enabling provisions of the Electricity Act, 2003
79.	19-08-2020, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
80.	19-08-2020, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
81.	19-08-2020, 11:30 A.M.	HERC/PRO-24 of 2017	HPPC		Application under section 86 1 b of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 110 MW 2 x 55 MW Chuzachen Hydro Electric Project situated at East District Sikkim
82.	21-08-2020, 11:30 A.M.	HERC/PRO-26 of 2017	HPPC		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 96 MW (2x48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim.
83.	21-08-2020, 11:30 A.M.	HERC/PRO-25 of 2017	HPPC		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 97

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					MW (2x48.5 MW) Teshiding Hydro Electric Project situated at Tashiding West District Sikkim
84.	21-08-2020, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
85.	24-08-2020, 11:30 A.M.	HERC/PRO-40 of 2020	Gati Infrastructure Private Limited	HPPC	Petition under Section 86 (1) (b) and (f) of the Electricity Act, 2003 challenging the propriety and validity of the letter dated 23 July 2020 issued by Haryana Power Purchase Centre arbitrarily and wrongfully discontinuing the drawal of power from the Project of Gati Infrastructure Pvt Ltd w.e.f. 27 July 2020 in contravention of Order dated 13.11.2017 passed by Honble Commission in Case No PRO 24 of 2017
86.	24-08-2020, 11:30 A.M.	HERC/PRO-26 of 2020	Ananth Solar Power Maharashtra Private Limited	HVPNL And Ors	Petition under Sections 61 read with , 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited.
87.	24-08-2020, 11:30 A.M.	HERC/PRO-25 of 2020	Amplus Sun Solutions Private Limited	HVPNL And Ors	Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
88.	24-08-2020, 11:30 A.M.	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for grant of connectivity and open access for intra state transmission and distribution system Regulations, 2012 and the Haryana Electricity Regulatory Commission Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
89.	27-08-2020,	HERC/PRO-26	HPPC		Application under section 86(1)

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	02:00 P.M.	of 2017			(b) of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 96 MW (2x48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim.
90.	27-08-2020, 02:00 P.M.	HERC/PRO-25 of 2017	HPPC		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 97 MW (2x48.5 MW) Teshiding Hydro Electric Project situated at Tashiding West District Sikkim
91.	27-08-2020, 11:00 A.M.	HERC/PRO-11 of 2017	DHBVNL		Draft Regulation of Haryana Electricity Regulatory Commission (Terms and Conditions of License for Deemed Licensee) Regulations, 2020.
92.	01-09-2020, 11:30 A.M.	HERC/PRO-29 of 2019	Naraingarh Sugar Mills Ltd.	HPPC	Petition under Section 62 of the Electricity Act, 2003 for approval of tariff under Power Purchase Agreement dated 10.03.2014 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 and Tariff determination for supply of power by Naraingarh Sugar Mills Ltd. during-off crushing season from 25 MW co-generation power projects at village- Banodi, Tehsil- Naraingarh, District- Ambala, Haryana.
93.	01-09-2020, 11:30 A.M.	HERC/PRO-68 of 2019	M/s Sainsons Paper Industries Pvt. Ltd.	HPPC	Application for determination of tariff for biomass based renewable energy project under section 62, 86(a), 86(e) and 94(f) of the Electricity Act, 2003 read with HERC (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations, 2017 as amended from time to time.
94.	01-09-2020, 11:30 A.M.	HERC/PRO-34 of 2020	UHBVNL and Anr		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					(Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms UHBVN and DHBVN for 1st half of FY 2020-21 and onwards
95.	02-09-2020, 11:30 A.M.	HERC/PRO-31 of 2018	M/s Shiga Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 106.70 MW (97 MW plus 10 percent overload capacity) Tashiding Hydro Electric Project of the Petitioner to the Distribution Licensees of Haryana
96.	02-09-2020, 11:30 A.M.	HERC/PRO-32 of 2018	DANS Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 105.6 MW (96 MW plus 10 percent overload capacity) Jorethang Loop Hydro-Electric Project of the Petitioner to the Distribution Licensees of Haryana
97.	02-09-2020, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					period FY 2018 19 to FY 2022 23
98.	07-09-2020, 11:30 A.M.	HERC/PRO-26 of 2017	HPPC		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 96 MW (2x48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim.
99.	07-09-2020, 11:30 A.M.	HERC/PRO-25 of 2017	HPPC		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 97 MW (2x48.5 MW) Teshiding Hydro Electric Project situated at Tashiding West District Sikkim
100.	07-09-2020, 11:30 A.M.	HERC/PRO-15 of 2016	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of Honble Commission Tariff from 36 MW (3x12 MW) Hydro Electricity project situated at Chauju, District Chamba, Himachal Pradesh
101.	07-09-2020, 11:30 A.M.	HERC/PRO-24 of 2017	HPPC		Application under section 86 1 b of the Electricity Act, 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 110 MW 2 x 55 MW Chuzachen Hydro Electric Project situated at East District Sikkim
102.	08-09-2020, 11:30 A.M.	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under Section 62 of the Electricity Act 2003 and regulation 7 of the HERC Terms and Conditions for determination of Tariff from renewable energy sources renewable purchase obligation and renewable energy certificate Regulations 2017 for determination of tariff for 100 percent paddy straw-based biomass power plant to be set up in the State of Haryana
103.	08-09-2020, 11:30 A.M.	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition under section 62 of the electricity act, 2003 and regulation 7 of the Haryana Electricity Regulatory Commission (terms and conditions for determination of tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2017 for

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					determination of tariff for 100 percent paddy straw based bio mass power plant to be set up in the state of Haryana
104.	08-09-2020, 11:30 A.M.	HERC/PRO-34 of 2020	UHBVNL and Anr		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms UHBVN and DHBVN for 1st half of FY 2020-21 and onwards
105.	11-09-2020, 11:30 A.M.	HERC/PRO-45 of 2020	HPPC	M/s Amplus Sun Solutions Private Limited	Petition under Section 86 (1) (b) of The Electricity Act, 2003 for approval of source and draft Power Purchase Agreement (PPA) to be executed with M/s Amplus Sun Solutions Private Limited for purchase of 50 MW Solar Power from grid interactive solar PV based power project located at Village, Khanak, Tehsil, Tosham, District Bhiwani at a Tariff determined by the Honble Commission under Section 62 of The Electricity Act, 2003, in terms of HERC Regulations in vogue.
106.	11-09-2020, 11:30 A.M.	HERC/PRO-36 of 2020	CMES Power 2 Private Limited	HVPNL and Ors.	Petition under Section 61 read with 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the EA 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
107.	11-09-2020, 11:30 A.M.	HERC/PRO-41 of 2020	M/s Greenyana Power Private Limited	HVPNL and Ors.	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the HERC Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system Regulations, 2012 and the HERC Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Certificate Regulations, 2017
108.	11-09-2020, 11:30 A.M.	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for grant of connectivity and open access for intra state transmission and distribution system Regulations, 2012 and the Haryana Electricity Regulatory Commission Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
109.	11-09-2020, 11:30 A.M.	HERC/PRO-26 of 2020	Ananth Solar Power Maharashtra Private Limited	HVPNL And Ors	Petition under Sections 61 read with , 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited.
110.	11-09-2020, 11:30 A.M.	HERC/PRO-25 of 2020	Amplus Sun Solutions Private Limited	HVPNL And Ors	Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
111.	15-09-2020, 11:30 A.M.	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under Section 62 of the Electricity Act 2003 and regulation 7 of the HERC Terms and Conditions for determination of Tariff from renewable energy sources renewable purchase obligation and renewable energy certificate Regulations 2017 for determination of tariff for 100 percent paddy straw-based biomass power plant to be set up in the State of Haryana
112.	15-09-2020, 11:30 A.M.	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition under section 62 of the electricity act, 2003 and regulation 7 of the Haryana Electricity Regulatory Commission (terms and conditions for determination of tariff from renewable energy sources,

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					renewable purchase obligation and renewable energy certificate) Regulations, 2017 for determination of tariff for 100 percent paddy straw based bio mass power plant to be set up in the state of Haryana
113.	15-09-2020, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
114.	15-09-2020, 11:30 A.M.	HERC/PRO-29 of 2019	Naraingarh Sugar Mills Ltd.	HPPC	Petition under Section 62 of the Electricity Act, 2003 for approval of tariff under Power Purchase Agreement dated 10.03.2014 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 and Tariff determination for supply of power by Naraingarh Sugar Mills Ltd. during-off crushing season from 25 MW co-generation power projects at village- Banodi, Tehsil- Naraingarh, District- Ambala, Haryana.
115.	15-09-2020, 11:30 A.M.	HERC/PRO-68 of 2019	M/s Sainsons Paper Industries Pvt. Ltd.	HPPC	Application for determination of tariff for biomass based renewable energy project under section 62, 86(a), 86(e) and 94(f) of the Electricity Act, 2003 read with HERC (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations, 2017 as amended from time to time.
116.	17-09-2020, 11:30 A.M.				Public Hearing in guidelines for certifying or refusing to certify non-availability of transmission/distribution system or unscheduled load shedding.
117.	24-09-2020,	HERC/PRO-44	HPPC		Application Under section 86 1 b

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	of 2020			and section 62 of the Electricity act 2003 for the approval of source by the Honble Commission for quantum of 10 MW Solar Power on short term basis
118.	24-09-2020, 11:30 A.M.	HERC/PRO-11 of 2020	M/s Shree Cement Limited (SCL)		Petition under Regulation 66 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for issuance of orders or directions towards netting of excess Wind Energy Consumption by the Petitioner at its Karnataka Cement Plant against its Non-Solar Renewable Purchase Obligation in the State of Haryana.
119.	28-09-2020, 11:30 A.M.				Draft Amendments in the HERC (Single Point Supply to Employers Colonies, Group Housing Societies, Residential colonies, office cum Residential complexes and Commercial Complexes of Developers and Industrial Estates/ IT parks/SEZ) Regulations, 2020.
120.	29-09-2020, 11:30 A.M.	HERC/RA-5 of 2020	UHBVNL & DHBVNL		Petition under Section 94 1 f of the Electricity Act 2003 read with Regulations 57 1 57 2 65 and 68 of the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 for reviewing modifying a part of the order dated 04 March 2020 passed by this Honble Commission in Case No HERC PRO-66 of 2017 passed in proceedings under section 61d and Section 181 of the Electricity Act 2003 for amendment in the Haryana Electricity Regulatory Commission Single Point Supply to Employers Colonies Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers Regulations 2013 and consequent amendment of Single Point Supply Regulations 2020 notified by this Honble Commission on 22

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					April 2020
121.	29-09-2020, 11:30 A.M.	HERC/PRO-32 of 2018	DANS Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 105.6 MW (96 MW plus 10 percent overload capacity) Jorethang Loop Hydro-Electric Project of the Petitioner to the Distribution Licensees of Haryana
122.	29-09-2020, 11:30 A.M.	HERC/PRO-31 of 2018	M/s Shiga Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 106.70 MW (97 MW plus 10 percent overload capacity) Tashiding Hydro Electric Project of the Petitioner to the Distribution Licensees of Haryana
123.	29-09-2020, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
124.	30-09-2020, 11:30 A.M.	HERC/PRO-36 of 2020	CMES Power 2 Private Limited	HVPNL and Ors.	Petition under Section 61 read with 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the EA 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					imposed by Haryana Vidyut Prasaran Nigam Limited
125.	30-09-2020, 11:30 A.M.	HERC/ PRO-26 of 2020	Ananth Solar Power Maharashtra Private Limited	HVPNL And Ors	Petition under Sections 61 read with , 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited.
126.	30-09-2020, 11:30 A.M.	HERC/PRO-25 of 2020	Amplus Sun Solutions Private Limited	HVPNL And Ors	Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
127.	30-09-2020, 11:30 A.M.	HERC/PRO-44 of 2020	HPPC		Application Under section 86 1 b and section 62 of the Electricity act 2003 for the approval of source by the Honble Commission for quantum of 10 MW Solar Power on short term basis
128.	01-10-2020, 11:30 A.M.	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under Section 62 of the Electricity Act 2003 and regulation 7 of the HERC Terms and Conditions for determination of Tariff from renewable energy sources renewable purchase obligation and renewable energy certificate Regulations 2017 for determination of tariff for 100 percent paddy straw-based biomass power plant to be set up in the State of Haryana
129.	01-10-2020, 11:30 A.M.	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition under section 62 of the electricity act, 2003 and regulation 7 of the Haryana Electricity Regulatory Commission (terms and conditions for determination of tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2017 for determination of tariff for 100 percent paddy straw based bio mass power plant to be set up in the state of Haryana
130.	01-10-2020, 11:30 A.M.	HERC/PRO-29 of 2019	Naraingarh Sugar Mills Ltd.	HPPC	Petition under Section 62 of the Electricity Act, 2003 for approval of tariff under Power Purchase

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Agreement dated 10.03.2014 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 and Tariff determination for supply of power by Naraingarh Sugar Mills Ltd. during-off crushing season from 25 MW co-generation power projects at village- Banodi, Tehsil- Naraingarh, District- Ambala, Haryana.
131.	01-10-2020, 11:30 A.M.	HERC/PRO-68 of 2019	M/s Sainsons Paper Industries Pvt. Ltd.	HPPC	Application for determination of tariff for biomass based renewable energy project under section 62, 86(a), 86(e) and 94(f) of the Electricity Act, 2003 read with HERC (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations, 2017 as amended from time to time.
132.	06-10-2020, 11:00 A.M.	HERC/RA-8 of 2020	M/s Jindal Stainless (Hisar) Ltd.	DHBVN & Anr.	HERC RA 08 of 2020 by Ms Jindal Stainless Ltd vs DHBVN and Anr in the matter of Application seeking review ARR and Retail distribution tariff order dated 01 June 2020 passed by the Honble Commission in Petition No HERC PRO 59 of 2019 and PRO 60 of 2019 in accordance with powers vested with the Commission under section 94 1 f of Electricity Act 2003 read with Regulation 57 1 of HERC 47 2019 Regulations as amended till date Applicant has also filed application for condonation of delay in filing the present Review petition
133.	06-10-2020, 11:00 A.M.	HERC/RA-7 of 2020	Faridabad Industries Association	UHBVNL and DHBVNL	Petition under Section 94 of the Electricity Act 2003 and Regulation 57 (1) and (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time, for review of Haryana Electricity Regulatory Commission Tariff Order dated 01.06.2020 for True-

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Up for FY 2018-19, Annual (mid-year) Performance Review for FY 2019-20, Aggregate Revenue Requirement of UHBVNL & DHBVNL for the MYT control period FY 2020-21 to FY 2024-25 and Distribution and Retail Supply Tariff for FY 2020-21.
134.	06-10-2020, 11:00 A.M.	HERC/RA-6 of 2020	UHBVNL and DHBVN		Petition under Section 94 of the Electricity Act 2003 and Regulation 57 (1) and (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time, for review of Haryana Electricity Regulatory Commission Tariff Order dated 01.06.2020 for True Up for FY 2018-19, Annual (mid-year) Performance Review for FY 2019-20, Aggregate Revenue Requirement of UHBVNL and DHBVNL for the MYT control period FY 2020-21 to FY 2024-25 and Distribution and Retail Supply Tariff for FY 2020-21.
135.	07-10-2020, 11:30 A.M.	HERC/PRO-31 of 2020	Distributed Solar Power Association	HVPNL and Ors.	Petition under Sections 61 86 1 c 86 1 e of the Electricity Act 2003 read with Rule 3 of the Electricity Rules 2005 for issuance of procedure for verification of Captive Generating Plant status and a Pre approved Standard Banking Agreement
136.	07-10-2020, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
137.	13-10-2020, 11:30 A.M.	HERC/RA-4 of 2020	M/s Jindal Stainless (Hisar) Limited	DHBVNL And Ors.	Application seeking review of Order dated 24 February 2020 passed by Honble Commission in Petition No HERC PRO 43 of 2019 in accordance with Powers vested with The Commission under Section 94 1 F of Electricity Act 2003 read with Regulation 87 1 of HERC 06 of 2004 Regulations as amended till date
138.	13-10-2020, 11:30 A.M.	HERC/PRO-43 of 2020	M/s Jindal Stainless (Hisar) Limited	DHBVN & Ors	Petition seeking implementation of order passed by Honble State Commission dated 09th December, 2019 in Petition No. HERC PRO 56 of 2019 filed by Dakshin Haryana Bijli Vitran Nigam read with S. 142 and 146 of Electricity Act, 2003 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Haryana Electricity Regulatory Commission Terms and conditions for grant of connectivity and open access for intra State Transmission and Distribution System Regulations, 2012 as amended from time to time and other enabling provisions under the EA 2003 and Rules Regulations framed thereunder.
139.	13-10-2020, 11:30 A.M.	HERC/PRO-51 of 2019	Amplus Sun Solutions Private Limited and Ors	Haryana Renewable Energy Development Agency and Ors	Petition under Sections 61(h), 86(1)(c) and 86(1)(e) of the Electricity Act, 2003 read with Regulations 60, 65 and 68 of the HERC RE Regulations, 2017 and Regulation 65 of the HERC (Conduct of Business) Regulations, 2019 seeking necessary order and/or direction regarding the issues pertaining to the levy of wheeling and transmission losses under the HERC RE Regulations, 2017 2nd Amendment, notified on 14.06.2019 viz. duplication in the levy of wheeling losses, as well as the unjustified levy of transmission and wheeling losses without taking into account the inter-se location of points of injection and drawl.
140.	14-10-2020, 11:30 A.M.	HERC/PRO-49 of 2020	HPPC	M/s L R Energy Pvt. Ltd	Petition under Section 86 1 b of the Electricity Act 2003 for approval of source and draft power purchase agreement PPA to be executed with Ms LR Energy Pvt Ltd for purchase of solar power on long terms basis for useful life of the project ie 25 years from 20 MW grid interactive solar pv based power project located at village Tosham Distt Bhiwani at a tariff determined by the Honble Commission under Section 62 of the Electricity Act 2003 in terms of HERC Regulations in vogue
141.	14-10-2020, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
142.	15-10-2020, 11:30 A.M.	HERC/PRO-63 of 2020	HERC (Suo Motu)		Suo Motu-Monitoring compliance of the Directives, Orders issued by the Commission to the Power Utilities issued in Case no HERC/PRO 59 of 2019, Case No HERC/PRO 60 of 2019, Case No HERC/PRO 66 of 2019 and Case No HERC/PRO 58 of 2019
143.	16-10-2020, 11:30 A.M.	HERC/PRO-52 of 2020	HPPC	M/s Avaada Green HN Project Private Limited	Petition under section 86 1 b of the electricity act 2003 for approval of source and draft power purchase agreement to be executed with Ms Avaada Green HN Project Private Limited for purchase of solar power on long terms basis for useful life of the project i e 25 years from 50 mw grid interactive solar PV based power project located at village Mithi Surera district Sirsa at a tariff determined by the Honble Commission under section 62 of the electricity act 2003 in terms of HERC Regulations in vogue
144.	16-10-2020, 11:30 A.M.	HERC/PRO-55 of 2020	HPPC	M/s CMES Power 2 Pvt. Ltd	Petition under Section 86 1 b of the Electricity Act 2003 for approval of source and draft Power Purchase Agreement PPA to be executed with Ms Clean Max Enviro Energy Solutions Pvt Ltd for purchase of solar power on long terms basis for useful life of the project ie 25 years from 50 MW grid interactive solar PV based power project located at Village Chormaar District Sirsa Haryana at a tariff determined by the Honble Commission under Section 62 of the Electricity Act 2003 in terms of HERC Regulations in vogue
145.	16-10-2020, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
146.	16-10-2020, 11:30 A.M.	HERC/PRO-42 of 2020	HVPNL		Public Hearing in Draft Procedure for Forecasting, Scheduling and Deviation Settlement of Solar & Wind Generation.
147.	20-10-2020, 11:30 A.M.	HERC/PRO-32 of 2018	DANS Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 105.6 MW (96 MW plus 10 percent overload capacity) Jorethang Loop Hydro-Electric Project of the Petitioner to the Distribution Licensees of Haryana
148.	20-10-2020, 11:30 A.M.	HERC/PRO-31 of 2018	M/s Shiga Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 106.70 MW (97 MW plus 10 percent overload capacity) Tashiding Hydro Electric Project of the Petitioner to the Distribution Licensees of Haryana
149.	20-10-2020, 11:30 A.M.	HERC/PRO-53 of 2020	M/s EIH Ltd.	DHBVN and Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					non compliance of the orders dated 05/08/2020 passed by this Honble Commission whereby the DHBVNL was directed to release electricity connection to the petitioner application for which was made to the Nigam way back in 2018 (22/05/2018)
150.	28-10-2020, 11:30 A.M.	HERC/RA-8 of 2020 HERC/RA-7 of 2020 HERC/RA-6 of 2020	M/s Jindal Stainless (Hisar) Ltd. Faridabad Industries Association UHBVNL and DHBVN	DHBVN & Anr. UHBVNL and DHBVNL	Petition under Section 94 of the Electricity Act 2003 and Regulation 57 (1) and (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time, for review of Haryana Electricity Regulatory Commission Tariff Order dated 01.06.2020 for True-Up for FY 2018-19, Annual (mid-year) Performance Review for FY 2019-20, Aggregate Revenue Requirement of UHBVNL & DHBVNL for the MYT control period FY 2020-21 to FY 2024-25 and Distribution & Retail Supply Tariff for FY 2020-21.
151.	03-11-2020, 11:30 A.M.	HERC/RA-14 of 2020	UHBVN Limited & Ors	Sharad Farms and Holdings Pvt. Ltd	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Honble Commission in HERC/ PRO 30 of 2020.
152.	03-11-2020, 11:30 A.M.	HERC/PRO-52 of 2020	HPPC	M/s Avaada Green HN Project Private Limited	Petition under section 86 1 b of the electricity act 2003 for approval of source and draft power purchase agreement to be executed with Ms Avaada Green HN Project Private Limited for purchase of solar power on long terms basis for useful life of the project i e 25 years from 50 mw grid interactive solar PV based power project located at village Mithi Surera district Sirsa at a tariff determined by the Honble Commission under section 62 of the electricity act 2003 in terms of HERC Regulations in vogue
153.	03-11-2020, 11:30 A.M.	HERC/PRO-55 of 2020	HPPC	M/s CMES Power 2 Pvt. Ltd	Petition under Section 86 1 b of the Electricity Act 2003 for

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					approval of source and draft Power Purchase Agreement PPA to be executed with Ms Clean Max Enviro Energy Solutions Pvt Ltd for purchase of solar power on long terms basis for useful life of the project ie 25 years from 50 MW grid interactive solar PV based power project located at Village Chormaar District Sirsa Haryana at a tariff determined by the Honble Commission under Section 62 of the Electricity Act 2003 in terms of HERC Regulations in vogue
154.	03-11-2020, 11:30 A.M.	HERC/PRO-53 of 2020	M/s EIH Ltd.	DHBVN and Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non compliance of the orders dated 05/08/2020 passed by this Honble Commission whereby the DHBVNL was directed to release electricity connection to the petitioner application for which was made to the Nigam way back in 2018 (22/05/2018)
155.	10-11-2020, 11:30 A.M.	HERC/RA-11 of 2020	HVPNL		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 07 march 2019 in Case No HERC PRO 60 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2019 2020
156.	10-11-2020, 11:30 A.M.	HERC/RA-10 of 2020	HVPNL		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 31 October 2018 in Case No HERC PRO 08 of 2018 by this Honble Commission while

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					determining transmission charges for the short term open access consumers for the FY 2018 2019
157.	10-11-2020, 11:30 A.M.	HERC/RA-9 of 2020	HVPNL		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of orders dated 30 may 2017 in Case No. HERC PRO 15 of 2017 passed by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2017 2018
158.	10-11-2020, 11:30 A.M.	HERC/RA-8 of 2020 HERC/RA-7 of 2020 HERC/RA-6 of 2020	M/s Jindal Stainless (Hisar) Ltd. Faridabad Industries Association UHBVNL and DHBVN	DHBVN & Anr. UHBVNL and DHBVNL	Petition under Section 94 of the Electricity Act 2003 and Regulation 57 (1) and (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time, for review of Haryana Electricity Regulatory Commission Tariff Order dated 01.06.2020 for True-Up for FY 2018-19, Annual (mid-year) Performance Review for FY 2019-20, Aggregate Revenue Requirement of UHBVNL & DHBVNL for the MYT control period FY 2020-21 to FY 2024-25 and Distribution & Retail Supply Tariff for FY 2020-21.
159.	10-11-2020, 11:30 A.M.	HERC/PRO-36 of 2020	CMES Power 2 Private Limited	HVPNL and Ors.	Petition under Section 61 read with 86 (1) (c) and 86 (1) (e) and 86 (1) (f) of the EA 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
160.	17-11-2020, 11:30 A.M.	HERC/PRO-65 of 2020	Housing Board Haryana	UHBVN and Ors.	Petition in terms of terms of Sections 43 & 86 of the Electricity Act, 2003 (as amended upto date), Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 and HERC Conduct of Business) Regulations, 2019 for

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					issuance of directions to the respondents No.1& 2 to release electricity connection to the allottees of the EWS Flats which have been constructed or are under construction in the various licensed Colonies of Haryana.
161.	17-11-2020, 11:30 A.M.	HERC/PRO-46 of 2020	B.E. Office Automation Product Private Limited	DHBVN and Ors.	Application for taking action against respondents under Section 142 and 146 of Electricity Act, 2003 for contravention and non-compliance of orders dated 16.09.2019 in PRO No. 25 of 2019
162.	17-11-2020, 11:30 A.M.	HERC/PRO-58 of 2020	HPPC		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Power Purchase Agreement (PPA) dated 30.11.2010 for procurement of 29.51 MW Hydro Power from the Generator i.e. NTPC Tapovan Vishnugad HEP, as per the allocation made by the Ministry of Power, Government of India vide letter dated 25.03.2013.
163.	19-11-2020, 11:30 A.M.	HERC/RA-14 of 2020	UHBVN Limited & Ors	Sharad Farms and Holdings Pvt. Ltd	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Honble Commission in HERC/ PRO 30 of 2020.
164.	19-11-2020, 11:30 A.M.	HERC/PRO-63 of 2020	HERC (Suo Motu)		Suo Motu-Monitoring compliance of the Directives, Orders issued by the Commission to the Power Utilities issued in Case no HERC/PRO 59 of 2019, Case No HERC/PRO 60 of 2019, Case No HERC/PRO 66 of 2019 and Case No HERC/PRO 58 of 2019
165.	24-11-2020, 11:30 A.M.	HERC/RA-13 of 2020	M/s Haryana Cooperative Sugar Mills Ltd	HPPC (Review Applicant)	Review Petition under section 94 (1) (f) of the EA, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 seeking review of the Commissions Order dated 30.07.2020 in PRO 15 of 2020
166.	24-11-2020,	HERC/RA-12	M/s Shahabad	HPPC (Review	Review Petition under section 94

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	of 2020	Cooperative Sugar Mills Ltd	Applicant)	(1) (f) of the EA, 2003 read with Regulation 57 of the HERC(Conduct of Business) Regulations,2019 seeking review of the Commissions Order dated 30.07.2020 in PRO 14 of 2020
167.	24-11-2020, 11:30 A.M.	HERC/PRO-56 of 2020	M/s Oasis Commercial Pvt. Ltd	HPPC	Application seeking suitable directions under Regulation 66 & 68 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations read with PPA executed on 25.10.2012 by the petitioner and the respondent.
168.	24-11-2020, 11:30 A.M.	HERC/PRO-51 of 2020	Star Wire (India) Vidyut Private Ltd.	HPPC	Petition for adjudication of dispute (s) between generating company and distribution licensee under Section 86 (1) (f) of the Electricity Act 2003
169.	25-11-2020, 11:30 A.M.	HERC/PRO-48 of 2020	Anandvilas 81 Resident Welfare Association (Registered) & Anr	DHBVN and Ors	Petition in terms of Haryana Electricity Regulatory (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 for issuance of directions to the respondents No.1 to 6 (Dakshin Haryana Bijli Vitran Nigam Ltd.) to sanction & release electricity connection in the HT/BDS category for a load of 3607 KW or 5000 MVA on single point basis to the petitioner-Society
170.	26-11-2020, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
171.	01-12-2020, 11:30 A.M.	HERC/PRO-65 of 2020	Housing Board Haryana	UHBVN and Ors.	Petition in terms of terms of Sections 43 & 86 of the Electricity Act, 2003 (as amended upto date), Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 and HERC Conduct of Business) Regulations, 2019 for issuance of directions to the respondents No.1& 2 to release electricity connection to the

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					allottees of the EWS Flats which have been constructed or are under construction in the various licensed Colonies of Haryana.
172.	08-12-2020, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
173.	08-12-2020, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
174.	08-12-2020, 11:30 A.M.	HERC/PRO-50 of 2020	Gemco Energy Limited	HPPC	Petition under Electricity Act 2003 Section 86 (1) (f) read with Haryana Electricity Reform Act 1997 read with power purchase agreement dated 12.07.2012.
175.	08-12-2020, 11:30 A.M.	HERC/PRO-47 of 2020	Sri Jyoti Renewable Energy Pvt. Ltd.	HPPC and Anr.	Petition under Section 86 (1) (b) (f) of the Electricity Act 2003 read with HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable energy Certificate) 2010 (4th Amendment) Regulation, 2014 Challenging the Memo No. Ch. 80/CE/HPPC/SE/C&R-1/PPA-123A dated 11.08.2020 as well as the notice bearing Memo no. Ch.-16/CE/HPPC /SE/C & R-1 Starwire/PPC-123A/Vol. III dated 06.07.2020 being in violation of the order dated 09.10.2015 passed by this Commission as well as the PPA executed between the parties dated 29.10.2013 and being based upon incorrect reading of the statutory provisions and law.
176.	08-12-2020, 11:30 A.M.	HERC/PRO-51 of 2020	Star Wire (India) Vidyut Private Ltd.	HPPC	Petition for adjudication of dispute (s) between generating company and distribution licensee under Section 86 (1) (f) of the Electricity Act 2003
177.	08-12-2020,	HERC/PRO-56	M/s Oasis	HPPC	Application seeking suitable

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
	11:30 A.M.	of 2020	Commercial Pvt. Ltd		directions under Regulation 66 & 68 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations read with PPA executed on 25.10.2012 by the petitioner and the respondent.
178.	15-12-2020, 11:30 A.M.	HERC/PRO-57 of 2020	HPPC (HPPC),		Petition under section 86 (1) (b) of the EA 2003 read with the HERC (Conduct of Business) Regulations, 2019 seeking approval for extension of Power Purchase Agreement (PPA) dated 17.03.2005, for a further period of 15 years, entered between Haryana Vidyut Prasaran Nigam Limited (HVPNL) and Nuclear Power Corporation of India Limited (NPCIL), for procurement of power from its Units- Narora Atomic Power Station (NAPS) 1&2 and Rajasthan Atomic Power Station (RAPS) 3 & 4 as per the allocation by the Ministry of Power, Government of India
179.	15-12-2020, 11:30 A.M.	HERC/RA-15 of 2020	DHBVN and Ors.	M/s EIH and Anr.	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulation, 2019 seeking review of the order dated 05.08.2020 passed by the Honble Commission in HERC PRO 16 of 2020
180.	15-12-2020, 11:30 A.M.	HERC/PRO-60 of 2020	Shyam Communication Systems	DHBVN Limited & Anr.	Application seeking suitable directions under section 46 of Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Duty to Supply Electricity on request, power to recover expenditure incurred in providing supply and power to require security) Regulations, 2016, and the order passed by Hon'ble Commission in Suo Motu proceedings dated 04.09.2012.
181.	17-12-2020, 11:30 A.M.	HERC/PRO-61 of 2020	Essel Tower Residential Welfare Association	DHBVN and Anr.	Complaint under section 142, 146 and 149 of the Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the CGRF,

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Hisar Haryana in complaint No 1367/2016 as the respondents keeps on raising the bills without complying with the order passed by the CGRF and without issue the revised bill as per the order and deduct the 4 percent units from the total consumed units after August 2017 and also for violating the various Regulations of HERC (Guidelines for Establishment of forum for redressal of grievances of the Consumers, Electricity Ombudsman
182.	18-12-2020, 11:30 A.M.	HERC/RA-14 of 2020	UHBVN Limited & Ors	Sharad Farms and Holdings Pvt. Ltd	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Honble Commission in HERC/ PRO 30 of 2020.
183.	22-12-2020, 11:30 A.M.	HERC/PRO-31 of 2020	Distributed Solar Power Association	HVPNL and Ors.	Petition under Sections 61 86 1 c 86 1 e of the Electricity Act 2003 read with Rule 3 of the Electricity Rules 2005 for issuance of procedure for verification of Captive Generating Plant status and a Pre approved Standard Banking Agreement
184.	22-12-2020, 11:30 A.M.	HERC/PRO-35 of 2020	JBM Solar Power Pvt. Ltd.	HPPC	Petition seeking orders for reimbursement of amount deposited by the Petitioner (under protest) towards construction of transmission line for 20 MW Solar Power Plant from generation point to 33 KV Substation, Siwani (District Bhiwani) and implementation of HERC (Terms and Conditions for determination of tariff for Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificates) Regulations, 2010 as amended from time to time.
185.	22-12-2020, 11:30 A.M.	HERC/RA-16 of 2020	HPPC	M/s Mor Bio Energy Pvt. Ltd and Anr	Complaint under section 142 read with section 94 of the Electricity Act, 2003 & Regulation 2.41 of HERC (Forum & Ombudsman) Regulations, 2020 for imposing

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					penalty u/s 142 on account of non compliance of direction issued by the Forum for Redressal of Consumer Grievances (CGRF) Gurugram as well as continuing failure to comply with the direction dated 09.02.2021 by respondents and for direction to ensure the strict compliance of the directions issued by the CGRF Gurugram vide order dated 09.02.2021.
186.	22-12-2020, 11:30 A.M.				Draft Haryana Electricity Regulatory Commission Fee Regulation 2005 4th Amendment Regulations 2020
187.	22-12-2020, 11:30 A.M.	HERC/PRO-68 of 2020	Confederation of Real Estate Developers Association of India-Haryana (CREDAI-HR)	DHBVN and ors	Petition under Section 43 of the Electricity Act, 2003 read with HERC (Electricity Supply Code), Regulations 2014 as amended upto date and HERC Duty to Supply on Request and Power to Recover Expenditure and Power to Recover Security Regulations, 2016 as amended upto date challenging the provisions of Sale Circular No D-21/2020 issued on 07.09.2020
188.	22-12-2020, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
189.	22-12-2020, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
190.	29-12-2020, 11:30 A.M.	HERC/PRO-59 of 2020	Amplus Sun Solutions Private Limited	HPPC and Anr.	Petition under Sections 62 of the Electricity Act 2003 read with Regulation 6 (1) of the Haryana Electricity Regulatory Commission (Terms and Conditions for

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					determination of Tariff from Renewable Energy Sources Renewable Purchase Obligation and Renewable Energy Certificate) Regulations 2017 for determination of Tariff of 50 MW power project of Amplus Sun Solutions Private Limited located at village Khanak Tehsil Tosham District Bhiwani
191.	29-12-2020, 11:30 A.M.	HERC/PRO-5 of 2020	New & Renewable Energy Department, Haryana		Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations 2017 notified on 24.07.2018 and Regulation No. HERC/40/2018/2nd Amendment/2019 notified on 14.06.2019.
192.	12-01-2021, 11:30 A.M.	HERC/RA-14 of 2020	UHBVNL & Ors	Sharad Farms and Holdings Pvt. Ltd	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Honble Commission in HERC/ PRO 30 of 2020.
193.	06-01-2021, 11:30 A.M.	HERC/PRO-63 of 2020	HERC (Suo Motu)		Suo Motu-Monitoring compliance of the Directives, Orders issued by the Commission to the Power Utilities issued in Case no HERC/PRO 59 of 2019, Case No HERC/PRO 60 of 2019, Case No HERC/PRO 66 of 2019 and Case No HERC/PRO 58 of 2019
194.	12-01-2021, 11:30 A.M.	HERC/PRO-14 of 2020	Shahabad Cooperative Sugar Mills Ltd through its MD	Chief Engineer, HPPC	For exempting the applicant/petitioner from paying the cross subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice
195.	12-01-2021, 11:30 A.M.	HERC/PRO-15 of 2020	Haryana Cooperative Sugar Mills Ltd. through its MD	Chief Engineer HPPC & Anr	For exempting the petitioner from paying the cross subsidy additional surcharge or any other charges as reflected in Notice of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Recovery dated August 29th 2019 issued by respondent no 2 and quashing of the recovery notice dated August 29th 2019 in the interest of justice
196.	12-01-2021, 11:30 A.M.	HERC/PRO-69 of 2017	Zamil Infra Pvt Ltd	HPPC & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 read with Regulation 23 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking payment of Rs. 76,61,606/- towards the demand generation as the grid down time exceed the considerable downtime/maintenance hours under power purchase agreement dated 20th August, 2010 executed between the petitioner and respondent no. 1 on behalf of respondent no. 3 & 4 alongwith interest at the rate 18 percent per annum and other damages.
197.	13-01-2021, 11:30 A.M.	HERC/PRO-63 of 2020	HERC (Suo Motu)		Suo Motu-Monitoring compliance of the Directives, Orders issued by the Commission to the Power Utilities issued in Case no HERC/PRO 59 of 2019, Case No HERC/PRO 60 of 2019, Case No HERC/PRO 66 of 2019 and Case No HERC/PRO 58 of 2019
198.	13-01-2021, 11:30 A.M.	HERC/PRO-48 of 2020	Anandvilas 81 Resident Welfare Association (Registered) & Anr	DHBVN and Ors	Petition in terms of Haryana Electricity Regulatory (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 for issuance of directions to the respondents No.1 to 6 (Dakshin Haryana Bijli Vitran Nigam Ltd.) to sanction & release electricity connection in the HT/BDS category for a load of 3607 KW or 5000 MVA on single point basis to the petitioner-Society
199.	19-01-2021, 11:30 A.M.	HERC/PRO-74 of 2020	HPPC	HPGCL	Application under regulation 64 and 65 of Conduct of Business Regulations 2019 seeking clarification of the order of the Honble Commission dated 24.04.2020 on true up for FY 2018 and 19 Mid Year Performance review for FY 2019 and 20 and

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					determination of Generation Tariff for FY 2020 and 21 in Case No HERC PRO13 of 2020
200.	19-01-2021, 11:30 A.M.	HERC/PRO-37 of 2019	M/s Haryana Liquors Pvt. Ltd.,	HPPC	Application for determination of tariff for Biomass (Non Bagasse) based Renewable Energy project under sections 62, 86(a), 86(e) and 94(f) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2017 as amended from time to time.
201.	19-01-2021, 11:30 A.M.	HERC/PRO-35 of 2020	JBM Solar Power Pvt. Ltd.	HPPC	Petition seeking orders for reimbursement of amount deposited by the Petitioner (under protest) towards construction of transmission line for 20 MW Solar Power Plant from generation point to 33 KV Substation, Siwani (District Bhiwani) and implementation of HERC (Terms and Conditions for determination of tariff for Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificates) Regulations, 2010 as amended from time to time.
202.	21-01-2021, 03:00:P.M.	HERC/PRO-76 of 2020	HPGCL		Petition for the approval of True up for FY 2019 20 Mid Year Performance Review for FY 2020 21 and Generation Tariff for FY 2021 22
203.	21-01-2021, 11:30 A.M.	HERC/PRO-75 of 2020	HVPNL		Petition for true up of the Aggregate Revenue Requirement for transmission business and State Load Dispatch Centre for FY 2019 20 annual Mid Year Performance Review for FY 2020 21 and determination of transmission tariff and SLDC charges for the FY 2021 22
204.	21-01-2021, 11:30 A.M.	HERC/PRO-47 of 2020	Sri Jyoti Renewable Energy Pvt. Ltd.	HPPC and Anr.	Petition under Section 86 (1) (b) (f) of the Electricity Act 2003 read with HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable energy

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Certificate) 2010 (4th Amendment) Regulation, 2014 Challenging the Memo No. Ch. 80/CE/HPPC/SE/C&R-1/PPA-123A dated 11.08.2020 as well as the notice bearing Memo no. Ch.-16/CE/HPPC /SE/C & R-1 Starwire/PPC-123A/Vol. III dated 06.07.2020 being in violation of the order dated 09.10.2015 passed by this Commission as well as the PPA executed between the parties dated 29.10.2013 and being based upon incorrect reading of the statutory provisions and law.
205.	28-01-2021, 03:00:P.M.	HERC/PRO-78 of 2020	Dakshin Haryana Bijli Vitran Nigam Limited		Filing of the True up for FY 2019 20 Annual Performance Review for FY 2020 21 and Annual Revenue Requirement for FY 2021 22
206.	28-01-2021, 11:30 A.M.	HERC/PRO-77 of 2020	UHBVNL		Petition for True up for FY 2019 20 Annual Performance Review for FY 2020 21 and Annual Revenue Requirement for FY 2021 22
207.	02-02-2021, 11:30 A.M.	HERC/PRO-32 of 2018	DANS Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 105.6 MW (96 MW plus 10 percent overload capacity) Jorethang Loop Hydro-Electric Project of the Petitioner to the Distribution Licensees of Haryana
208.	02-02-2021, 11:30 A.M.	HERC/PRO-31 of 2018	M/s Shiga Energy Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 106.70 MW (97 MW plus 10 percent overload

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					capacity) Tashiding Hydro Electric Project of the Petitioner to the Distribution Licensees of Haryana
209.	02-02-2021, 11:30 A.M.	HERC/PRO-70 of 2020	L R Energy Pvt. Ltd.	HPPC & Anr.	Petition under section 62 of the Electricity Act 2003 and all other enabling provisions of the Act read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase Obligation and Renewable Energy certificate Regulations 2017 for determination of Project Specific Tariff of 20 MWp Solar PV Power Plant located at Tosham Dt Bhiwani Haryana
210.	02-02-2021, 11:30 A.M.	HERC/PRO-73 of 2020	Merino Panel Products Limited	HVPNL & Ors	Application Under S 86 (1) (e), 86 (1) (c) Section 42 and other applicable provisions of the Electricity Act, 2003
211.	02-02-2021, 11:30 A.M.	HERC/RA-14 of 2020	UHBVNL & Ors	Sharad Farms and Holdings Pvt. Ltd	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Honble Commission in HERC/ PRO 30 of 2020.
212.	02-02-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
213.	09-02-2021, 11:30 A.M.	HERC/ RA-14 of 2020	UHBVNL & Ors	Sharad Farms and Holdings Pvt. Ltd	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Honble Commission in HERC/ PRO 30 of 2020.
214.	23-02-2021, 11:30 A.M.	HERC/RA-17 of 2020	UHBVNL Ltd. & DHBVN		Review Petition on Haryana Electricity Regulatory Commission (Standard of Performance of Distribution Licensees and determination of Compensation) Regulations, 2020 in exercise of powers conferred by proviso of

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					clause (ZA) of sub-section (2) of section 181 and clause (ZP) of sub-section (2) of section 181 read with sub-section (1) of section 86 of the Electricity Act, 2003 (36 of 2003)
215.	23-02-2021, 11:30 A.M.	HERC/PRO-61 of 2020	Essel Tower Residential Welfare Association	DHBVN and Anr.	Complaint under section 142, 146 and 149 of the Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the CGRF, Hisar Haryana in complaint No 1367/2016 as the respondents keeps on raising the bills without complying with the order passed by the CGRF and without issue the revised bill as per the order and deduct the 4 percent units from the total consumed units after August 2017 and also for violating the various Regulations of HERC (Guidelines for Establishment of forum for redressal of grievances of the Consumers, Electricity Ombudsman
216.	23-02-2021, 11:30 A.M.	HERC/PRO-73 of 2020	Merino Panel Products Limited	HVPNL & Ors	Application Under S 86 (1) (e), 86 (1) (c) Section 42 and other applicable provisions of the Electricity Act, 2003
217.	23-02-2021, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
218.	02-03-2021, 11:30 A.M.	HERC/PRO-47 of 2020	Sri Jyoti Renewable Energy Pvt. Ltd.	HPPC and Anr.	Petition under Section 86 (1) (b) (f) of the Electricity Act 2003 read with HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable energy Certificate) 2010 (4th Amendment) Regulation, 2014

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Challenging the Memo No. Ch. 80/CE/HPPC/SE/C&R-1/PPA-123A dated 11.08.2020 as well as the notice bearing Memo no. Ch.-16/CE/HPPC /SE/C & R-1 Starwire/PPC-123A/Vol. III dated 06.07.2020 being in violation of the order dated 09.10.2015 passed by this Commission as well as the PPA executed between the parties dated 29.10.2013 and being based upon incorrect reading of the statutory provisions and law.
219.	03-03-2021, 11:30 A.M.	HERC/ RA-18 of 2020	Naraingarh Sugar Mills Ltd.	HPPC (HPPC)	Petition under Section 94 1 f of the Electricity Act, 2003 seeking review of project specific tariff Order dated 06.11.2020
220.	03-03-2021, 11:30 A.M.	HERC/ PRO-66 of 2020	The Meham Co-Operative Sugar Mills Ltd	HPPC & others	Petition for revising the unit rate of power export to UHBVN, as being given to Ms Naraingarh Sugar Mills Ltd and further to provide the unit banking system to the applicant and further to provide arrears of the revised unit rate with regard to the power supplied by the applicant to UHBVN since April 1st 2012 along with interest of 8 percent per annum
221.	03-03-2021, 11:30 A.M.	HERC/PRO-2 of 2020	Ch Devi Lal Co Operative Sugar Mills Ltd	Chief Engineer, HPPC	Petition for revising the unit rate of power export to UHBVN, as being given to Ms Naraingarh Sugar Mills Ltd and further to provide the unit banking system to the applicant and further to provide arrears of the revised unit rate with regard to the power supplied by the applicant to UHBVN since April 1st 2012 along with interest of 8 percent per annum
222.	03-03-2021, 11:30 A.M.	HERC/PRO-61 of 2019	The Shahabad Cooperative Sugar Mills Ltd		Petition for revising the unit rate of power export to UHBVN, as being given to M/s Naraingarh Sugar Mills Ltd and; further to provide the unit banking system to the applicant; and further to provide arrears of the revised unit rate with regard to the power supplied by the applicant to UHBVN since 01.04.2012, alongwith interest at the rate of 8 percent P.A.

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
223.	03-03-2021, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
224.	09-03-2021, 11:30 A.M.	HERC/RA-10 of 2020	HVPNL		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 31 October 2018 in Case No HERC PRO 08 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2018 2019
225.	09-03-2021, 11:30 A.M.	HERC/RA-11 of 2020	HVPNL		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 07 march 2019 in Case No HERC PRO 60 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2019 2020
226.	09-03-2021, 11:30 A.M.	HERC/RA-9 of 2020	HVPNL		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of orders dated 30 may 2017 in Case No. HERC PRO 15 of 2017 passed by

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2017 2018
227.	09-03-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
228.	09-03-2021, 11:30 A.M.	HERC/PRO-71 of 2020	DCM Textiles, Unit of DCM Nouvelle Limited	HVPNL	Petition under Section 43 of the Electricity Act, 2003 read with Section 46 of the Electricity Act, 2003 along with Clauses 4.2.2, 4.2.3, 4.4.7, 4.12.4, 4.12.5 and 4.14.3 of the Electricity Supply Code, 2014 and Regulation 3.3.4,4.2 and 4.3 of the Duty to Supply Electricity on Request Regulations, 2005 as superseded by the regulations of 2016.
229.	10-03-2021, 11:30 A.M.				Draft Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase Obligation and Renewable Energy Certificate Regulation 2021 for the control period from FY 2021 22 to FY 2024 25
230.	16-03-2021, 11:30 A.M.	HERC/PRO-38 of 2020	AMP Solar Park Private Limited,	HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra-State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
231.	16-03-2021, 11:30 A.M.	HERC/PRO-37 of 2020	AMP Solar Surya Private Limited,	HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
232.	17-03-2021, 11:30 A.M.	HERC/PRO-54 of 2019	HPPC		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
233.	17-03-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
234.	24-03-2021, 11:30 A.M.	HERC/PRO-41 of 2020	M/s Greenyana Power Private Limited	HVPNL and Ors.	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the HERC Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system Regulations, 2012 and the HERC Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
235.	24-03-2021, 11:30 A.M.	HERC/PRO-70 of 2020	L R Energy Pvt. Ltd.	HPPC & Anr.	Petition under section 62 of the Electricity Act 2003 and all other enabling provisions of the Act read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
					Sources Renewable Purchase Obligation and Renewable Energy certificate Regulations 2017 for determination of Project Specific Tariff of 20 MWp Solar PV Power Plant located at Tosham Dt Bhiwani Haryana
236.	24-03-2021, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	HPPC	Petition under Section 62 and 64 read with Section 86 1 a and other applicable provisions of the Electricity Act 2003 read with the Central Electricity Regulatory Commission Terms and Conditions of Tariff Regulations 2014 seeking determination of tariff in respect of 110 MW 2 into 55 MW Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period FY 2018 19 to FY 2022 23
237.	24-03-2021, 11:30 A.M.	HERC/RA-3 of 2021	M/s Sainsons Paper Industries Pvt. Ltd	HPPC	Application seeking review of order dated 26.10.2020 passed by the Commission in Petition No. PRO 68 of 2019 in accordance with powers vested with the Commission under section 94(1) (f) of the Electricity Act, 2003 read with Regulations 57 (1) of HERC/47/2019 HERC (Conduct of Business) Regulations, 2019
238.	24-03-2021, 11:30 A.M.	HERC/PRO-1 of 2021	UHBVN and DHBVN		Petition under section 42 of the Electricity Act, 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms-UHBVN and DHBVN in reference to the Open Access for second half of FY 2020-21 and onwards
239.	25-03-2021, 11:30 A.M.	HERC/PRO-46 of 2020	B.E. Office Automation Product Private Limited	DHBVN and Ors.	Application for taking action against respondents under Section 142 and 146 of Electricity Act, 2003 for contravention and non-compliance of orders dated 16.09.2019 in PRO No. 25 of 2019
240.	25-03-2021, 11:30 A.M.	HERC/PRO-68 of 2020	Confederation of Real Estate	DHBVN and ors	Petition under Section 43 of the Electricity Act, 2003 read with

Sr. No.	Date & Time	PRO/RA Number	Petitioner (s)	Respondent(s)	Subject
			Developers Association of India-Haryana (CREDAI-HR)		HERC (Electricity Supply Code), Regulations 2014 as amended upto date and HERC Duty to Supply on Request and Power to Recover Expenditure and Power to Recover Security Regulations, 2016 as amended upto date challenging the provisions of Sale Circular No D-21/2020 issued on 07.09.2020
241.	31-03-2021, 11:30 A.M.	HERC/RA-2 of 2021	M/s Sukhbir Agro Energy Ltd	HPPC	Review Petition before the Honable Commission against the order dated 26th of October 2020 passed in Case no HERC PRO 28 of 2020
242.	31-03-2021, 11:30 A.M.	HERC/RA-1 of 2021	M/s Hind Samachar Ltd	HPPC	Review Petition before the Honble Commission against the order dated 26th October of 2020 passed in Case no HERC PRO 27 of 2020

Annexure-B**Hearings held during the Financial Year 2021-22 (01.04.2021 to 31.03.2022)**

Sr. No.	Date & Time	PRO/RA Number	Petitioner(s)	Respondent(s)	Subject
1.	15-04-2021, 11:30 A.M.	HERC/PRO-41 of 2020	M/s Greenyana Power Private Limited	HVPNL and Ors.	Petition under Section 86 1 e, 86 1 c, Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the HERC Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system Regulations, 2012 and the HERC Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations, 2017
2.	15-04-2021, 11:30 A.M.	HERC/PRO-62 of 2020	HERC (Suo Motu)		Staff paper on introduction of competitive bidding-based transmission projects and fixing a benchmark project cost thereto
3.	22-04-2021, 11:30 A.M.				Public hearing for finalization of the Haryana Electricity Regulatory Commission (Rooftop Solar Grid Interactive Systems Based on Net Metering/Gross Metering), Regulations, 2021
4.	28-04-2021, 11:30 A.M.	HERC/PRO-48 of 2020	Anandvilas 81 Resident Welfare Association (Registered) & Anr	DHBVN and Ors	Petition in terms of Haryana Electricity Regulatory (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 for issuance of directions to the respondents No.1 to 6 (Dakshin Haryana Bijli Vitran Nigam Ltd.) to sanction & release electricity connection in the HT/BDS category for a load of 3607 KW or 5000 MVA on single point basis to the petitioner-Society
5.	28-04-2021, 11:30 A.M.	HERC/PRO-65 of 2020	Housing Board Haryana	Uttar Haryana Bijli Vitran Nigam Ltd and Ors.	Petition in terms of terms of Sections 43 & 86 of the Electricity Act, 2003 (as amended upto date), Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 and HERC Conduct of Business) Regulations, 2019 for

					issuance of directions to the respondents No.1& 2 to release electricity connection to the allottees of the EWS Flats which have been constructed or are under construction in the various licensed Colonies of Haryana.
6.	28-04-2021, 11:30 A.M.	HERC/PRO-54 of 2019	Haryana Power Purchase Centre		Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of sources of 400 MW Hydro power to be procured from generators i.e. M/s Sneha Kinetic (96 MW), M/s GMR Bajoli (60 MW) and M/s JSW Kutehr (240 MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
7.	28-04-2021, 11:30 A.M.	HERC/PRO-5 of 2021	Haryana Power Purchase Centre		Application under section 86 1 b and section 63 of the Electricity Act 2003 for approval of source by the Honble Commission for quantum of 500 MW power discovered in NIT 88 HPPC dated 10th February 2021 floated for procurement of 500 MW power on short term basis through tariff based competitive bidding process
8.	28-04-2021, 11:30 A.M.	HERC/PRO-69 of 2017	Zamil Infra Pvt Ltd	HPPC & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 read with Regulation 23 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking payment of Rs. 76,61,606/- towards the demand generation as the grid down time exceed the considerable downtime/maintenance hours under power purchase agreement dated 20th 08ust, 2010 executed between the petitioner and respondent no. 1 on behalf of respondent no. 3 & 4 alongwith interest at the rate 18 percent per annum and other damages.
9.	28-04-2021, 11:30 A.M.	HERC/PRO-31 of 2020	Distributed Solar Power Association	HVPNL and Ors.	Petition under Sections 61 86 1 c 86 1 e of the Electricity Act 2003 read with Rule 3 of the Electricity Rules 2005 for issuance of procedure for verification of Captive Generating Plant status and a Pre approved Standard Banking Agreement
10.	26-05-2021,	HERC/PRO-29	HERC (Suo	UHBVNL and	Implementation of Smart meter

	11:30 A.M.	of 2020	Motu)	DHBVNL	project in Haryana
11.	26-05-2021, 11:30 A.M.	HERC/PRO-4 of 2021	(Suo Motu)		Amendment in the Haryana Electricity Regulatory Commission (Conditions of Transmission License) Regulations, 2008, 1st Amendment Regulations, 2021
12.	02-06-2021, 11:30 A.M.	HERC/PRO-8 of 2021	Naresh Kumar Jindal	Unitech Realty Pvt. Ltd. & Ors.	Application under section 142 and 146 of the Electricity Act, 2003 for non-compliance of order dated 30.10.2020 passed by CGRF, DHBVN in case no DH/CGRF-3143/2020.
13.	02-06-2021, 11:30 A.M.	HERC/PRO-37 of 2020	AMP Solar Surya Private Limited,	HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
14.	02-06-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
15.	02-06-2021, 11:30 A.M.	HERC/PRO-72 of 2020	Goodrich Carbohydrates Limited	Haryana Vidyut Prasaran Nigam Limited & Others	Application Under S. 86 (1) (e) of Electricity Act, 2003 and Reg. 66 & 68 of the HERC/40/2018 RE Regulations dated 27.08.2018 and Amendments issued from Time to Time.
16.	02-06-2021, 11:30 A.M.	HERC/PRO-38 of 2020	AMP Solar Park Private Limited,	HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra-State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms

					and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
17.	03-06-2021, 11:30 A.M.				Public Hearing on discussion paper for finalization of Draft Haryana Electricity Regulatory Commission (Prepaid Smart Metering) Regulations, 2021
18.	09-06-2021, 11:30 A.M.	HERC/PRO-63 of 2019	M/s. Omaxe New Heights Apartment Owners Condominium Association Through its President<...	M/s Facility Plus Management Private Limited and Ors	Petition under Regulation 5.5 of HERC Single Point Supply Regulation 2013 read with section 94 of the Electricity Act 2003 seeking direction for restraining the private respondents from charging beyond the applicable electricity tariff and further direction for refunding the excess recovered amount along with interest to the Petitioner(s) which has been illegally recovered by Respondent nos. 1 and 2.
19.	09-06-2021, 11:30 A.M.	HERC/RA-23 of 2019	Vipul Belmonte Apartments Residents Association	Rajiv Malhotra & Ors	Petition for Review of Order dated 23 07y 2019 in Case No HERC PRO 8 of 2019 in Rajiv Malhotra Vs M s Vipul Ltd and Ors
20.	09-06-2021, 11:30 A.M.	HERC/RA-15 of 2020	DHBVN and Ors.	M/s EIH and Anr.	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulation, 2019 seeking review of the order dated 05.08.2020 passed by the Honble Commission in HERC PRO 16 of 2020
21.	10-06-2021, 11:30 A.M.	HERC/PRO-9 of 2021	Haryana Power Purchase Centre	Jammu and Kashmir State Power Development Corporation (JKSPDC)	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking extension of source for procurement of 50 MW gross power from 450 MW Baglihar Stage-1 Hydroelectric Project (HEP) directly from the generator Jammu and Kashmir State Power Development Corporation (JKSPDC) situated on the river Chenab in Doda district of Jammu and Kashmir for next 10 years w.e.f. 01.04.2021 at the terms

					and conditions similar to Power Sale Agreement (PSA) executed earlier between PTC India Limited and HPPC dated 21.09.2006 and amendment no. 1 to said PSA dated 19.06.2009, vide which 50 MW gross power was being procured by HPPC, Petitioner, from 450 MW Baglihar Stage 1 Hydroelectric Project HEP through PTC on payment of a trading margin.
22.	10-06-2021, 11:30 A.M.	HERC/PRO-2 of 2021	M/s Chanderpur Renewal Power Co. Pvt. Ltd	UHBVNL & HVPNL	Petitioner Under S. 142 & 146 of the Electricity Act 2003 Read with HERC/25/2012 Open Access Regulations, HERC/40/2019 Conduct of Business Regulations, As Amended from Time to Time.
23.	10-06-2021, 11:30 A.M.	HERC/PRO-13 of 2021	Haryana Power Purchase Centre	Jammu and Kashmir State Power Development Corporation	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source for procurement of additional 100 MW gross power round the clock from 450 MW Baglihar Stage-1 Hydroelectric Project (HEP) for a period of 10 years w.e.f. 01.07.2021 and 270 MW gross power during the months of 05 to 09tember from 450 MW Baglihar Stage-2 Hydroelectric Project (HEP) for a period of 10 years w.e.f. 05 2022 directly from the generator Jammu and Kashmir State Power Development Corporation (JKSPDC) situated on the River Chenab in Doda District of Jammu and Kashmir.
24.	16-06-2021, 11:30 A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon.
25.	16-06-2021, 11:30 A.M.	HERC/PRO-54 of 2020	The Indian Airlines Pilots	DHBVN and Ors.	Complaint under section 142, 146 and 149 of the Electricity Act,

			Co operative House Building Society		2003 for violating the order passed in PRO 44 of 2019 dated 31.10.2019 order dated 26.06.2018 passed by the CGRF, Hisar, Haryana in Case No. 2147 of 2018 and order dated 11.09.2018 passed by Electricity Ombudsman in Appeal No 18 of 2018 as the aforesaid orders were not complied and no speaking order was passed as directed by the Honble Commission and no revised bill was issued till date.
26.	16-06-2021, 11:30 A.M.	HERC/RA-5 of 2021	Haryana Vidyut Prasaran Nigam Limited.	UHBVNL & Ors	Petition under section 10 1 h of Haryana Electricity Reforms Act 1997 section 94 of the Electricity Act 2003 read with Regulations 57 58 59 65 to 72 of the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 and its amendments from time to time seeking review and or modification and or clarification of the order dated 09 march 2021 passed by the Honble Commission in case no HERC PRO 75 of 2020 with respect tom the true up of the Aggregate Revenue Requirement for Transmission Business and State load Dispatch Center for FY 2019 20 Annual Mid year performance Review for FY 2020-21 and Determination of Transmission Tariff and SLDC charges for the FY 2021 22
27.	23-06-2021, 11:30 A.M.	HERC/PRO-7 of 2021	Haryana Power Purchase Centre	Dans Energy Pvt. Ltd.	Petition under Regulation 65 of the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking approval of changes made to certain clauses of the PPA approved by this Honble Commission vide order dated 11th 09tember 2020 passed in HERC PRO 26 of 2017
28.	23-06-2021, 11:30 A.M.	HERC/PRO-6 of 2021	Haryana Power Purchase Centre	Shiga Energy Pvt. Ltd	Petition under Regulation 65 of the Haryana Electricity Regulatory Commission conduct of Business Regulations 2019 seeking approval of changes made to certain clauses of the PPA approved by this Honble Commission vide order dated 11th 09tember 2020 passed in HERC PRO 25 of 2017
29.	23-06-2021,	HERC/PRO-5	New &		Haryana Electricity Regulatory

	11:30 A.M.	of 2020	Renewable Energy Department, Haryana		Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations 2017 notified on 24.07.2018 and Regulation No. HERC/40/2018/2nd Amendment/2019 notified on 14.06.2019.
30.	30-06-2021, 11:30 A.M.	HERC/PRO-70 of 2020	L R Energy Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under section 62 of the Electricity Act 2003 and all other enabling provisions of the Act read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase Obligation and Renewable Energy certificate Regulations 2017 for determination of Project Specific Tariff of 20 MWp Solar PV Power Plant located at Tosham Dt Bhiwani Haryana
31.	30-06-2021, 11:30 A.M.	HERC/PRO-15 of 2021	Haryana Power Purchase Centre		Application Under section 86 1 B and section 63 of the Electricity Act 2003 for approval of source by the Honble Commission for quantum of 500 MW power discovered in NIT 90 HPPC dated 14th 06e 2021 floated for Procurement 500 MW power on short term basis through Tariff based competitive bidding process
32.	30-06-2021, 11:30 A.M.	HERC/PRO-10 of 2021	Suo-Motu		Non implementation of Order dated 31.12.2020 passed by CGRF (UHBVN) in Complaint No 285/2020.
33.	30-06-2021, 11:30 A.M.	HERC/RA-4 of 2021	M/s Oasis Commercial Pvt. Ltd (Review Applicant)	Haryana Power Purchase Centre	Application seeking Review of Order Dated 18 January 2021 passed by Honble Commission in Petition No. HERC/PRO 56 of 2020 in accordance with powers vested with the Commission under S 94(1)(F) of Electricity Act, 2003 read with Regulation 57(1) of HERC/47/2019 Conduct of Business Regulations
34.	01-07-2021, 11:30 A.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in

					Haryana.
35.	07-07-2021, 11:30 A.M.	HERC/PRO-3 of 2021	Haryana Power Generation Corporation Ltd	Haryana Power Purchase Centre	Application seeking intervention of the Commission under section 86(1)(c), 86(1)(e) & 86(1) (f), Section 42 of the Electricity Act, 2003 and Regulations 64 & 65 of conduct of Business Regulations, 2019 to give Directions to HPPC/UHBVNL to pay HPGCL the Cost of Generation loss in 1x10 MW, Solar plant due to frequent tripping of 33 KV Evacuation Line Owned by UHBVNL
36.	07-07-2021, 11:30 A.M.	HERC/RA-16 of 2020	Haryana Power Purchase Centre	M/s Mor Bio Energy Pvt. Ltd and Anr	Review under Section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulations 2019 of Order dated 07.09.2020 passed by the Honble Commission in Case No. HERC/PRO-46 of 2019 relating to determination of tariff 1.2 MW Biogas Project of M/s Mor Bio Energy Pvt. Ltd.
37.	07-07-2021, 11:30 A.M.	HERC/PRO-65 of 2020	Housing Board Haryana	Uttar Haryana Bijli Vitran Nigam Ltd and Ors.	Petition in terms of terms of Sections 43 & 86 of the Electricity Act, 2003 (as amended upto date), Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 and HERC Conduct of Business) Regulations, 2019 for issuance of directions to the respondents No.1& 2 to release electricity connection to the allottees of the EWS Flats which have been constructed or are under construction in the various licensed Colonies of Haryana.
38.	07-07-2021, 11:30 A.M.	HERC/RA-15 of 2020	DHBVN and Ors.	M/s EIH and Anr.	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulation, 2019 seeking review of the order dated 05.08.2020 passed by the Honble Commission in HERC PRO 16 of 2020
39.	14-07-2021, 11:30 A.M.	HERC/PRO-72 of 2020	Goodrich Carbohydrates Limited	Haryana Vidyut Prasaran Nigam Limited & Others	Application Under S. 86 (1) (e) of Electricity Act, 2003 and Reg. 66 & 68 of the HERC/40/2018 RE Regulations dated 27.08.2018 and Amendments issued from Time to

					Time.
40.	14-07-2021, 11:30 A.M.	HERC/RA-6 of 2021	Delhi Metro Rail Corporation Limited	DHBVN & UHBVN	Petition under section 94 of the Electricity Act, 2003 and Regulation 57 (1) and (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time, seeking review of Tariff Order dated 30.03.2021 passed by the Hon ble Haryana Electricity Regulatory Commission in Case Nos. HERC/PRO-77 of 2020 & HERC/PRO-78 of 2020 for True-Up for the FY 2019-20, Annual (mid-year) Performance Review for the FY 2020-21, Aggregate Revenue Requirement of UHBVNL and DHBVNL and distribution & retail supply tariff for the FY 2021-22.
41.	20-07-2021, 11:30 A.M.	HERC/PRO-70 of 2020	L R Energy Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under Sections 62 of the Electricity Act 2003 and all other enabling provisions of the Act read with the relevant provisions of Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase Obligation and Renewable Energy certificate Regulations 2017 for determination of Project Specific Tariff of 20 MWp AC Solar PV Power Plant located at Tosham Dt Bhiwani Haryana
42.	22-07-2021, 11:30 A.M.	HERC/PRO-48 of 2020	Anandvilas 81 Resident Welfare Association (Registered) & Anr	DHBVN and Ors	Petition in terms of Haryana Electricity Regulatory (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 for issuance of directions to the respondents No.1 to 6 (Dakshin Haryana Bijli Vitran Nigam Ltd.) to sanction & release electricity connection in the HT/BDS category for a load of 3607 KW or 5000 MVA on single point basis to the petitioner-Society
43.	22-07-2021, 11:30 A.M.	HERC/PRO-71 of 2020	DCM Textiles, Unit of DCM Nouvelle Limited	Haryana Vidyut Prasaran Nigam Limited	Petition under Section 43 of the Electricity Act, 2003 read with Section 46 of the Electricity Act, 2003 along with Clauses 4.2.2, 4.2.3, 4.4.7, 4.12.4, 4.12.5 and

					4.14.3 of the Electricity Supply Code, 2014 and Regulation 3.3.4.4.2 and 4.3 of the Duty to Supply Electricity on Request Regulations, 2005 as superseded by the regulations of 2016.
44.	22-07-2021, 11:30 A.M.	HERC/RA-2 of 2020	Jatin Rai Khanna	SS Groups Private Limited & Ors.	Review Petition under Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 read with Section 94 of the Electricity Act, 2003 seeking review of order dated 10.12.2019 in PRO 36 Of 2019
45.	28-07-2021, 11:30 A.M.	HERC/PRO-12 of 2021	Sh. R. K. Arora.	XEN/Operation, S/U Division, DHBVN, Gurugram & Anr	Petition for execution of Consumer Grievance Redressal Forum Hisar Order dated 01.02.2021 in Case No. DH/CGRF/3272/2020.
46.	28-07-2021, 11:30 A.M.	HERC/PRO-6 of 2020	Mikado Realtors Private Ltd	DHBVNL through its authorized representative	Petition under Section 43 of the Electricity Act, 2003 read with Regulations HERC/29/2014 and HERC/34/2016 as amended from time to time and Release of connection to Specific Special Economic Zone for Electronic Hardware, IT and ITES Sector, at Village Behrampur & Balola in District Gurugram developed by M/s Mikado Realtors Private Ltd
47.	28-07-2021, 11:30 A.M.	HERC/PRO-39 of 2020	The Maple Heights Condominium Association	DHBVNL and Anr.	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 01/05/2017 passed by the CGRF in Complaint No.1659/2017 and settlement order dated 12.07.2017 passed by Electricity Ombudsman as the Respondents have stopped giving the lower slab benefit after 05 2018
48.	29-07-2021, 11:30 A.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
49.	29-07-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
50.	29-07-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
51.	29-07-2021, 11:30 A.M.	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing

					supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
52.	03-08-2021, 11:30 A.M.	HERC/PRO-12 of 2021	Sh. R. K. Arora.	XEN/Operation, S/U Division, DHBVN, Gurugram & Anr	Petition for execution of Consumer Grievance Redressal Forum Hisar Order dated 01.02.2021 in Case No. DH/CGRF/3272/2020.
53.	03-08-2021, 11:30 A.M.	HERC/PRO-39 of 2020	The Maple Heights Condominium Association	DHBVNL and Anr.	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 01/05/2017 passed by the CGRF in Complaint No.1659/2017 and settlement order dated 12.07.2017 passed by Electricity Ombudsman as the Respondents have stopped giving the lower slab benefit after 05 2018
54.	04-08-2021, 11:30 A.M.	HERC/RA-7 of 2021	Haryana Vidyut Prasaran Nigam Limited	Uttar Haryana Bijli Vitran Nigam Limited	Review Petition under Section 94 (1) (f) of the Act, 2003 (Electricity Act), read along with Regulation 57, 58, 65 and 66 of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 (HERC 2019 Regulations) seeking review and modification of order dated 30.04.2019 in Case No. HERC/PRO-48 of 2017, passed by this Honble Commission while determining General & Miscellaneous charges for other services rendered by Haryana Vidyut Prasaran Nigam Limited
55.	04-08-2021, 11:30 A.M.	HERC/PRO-58 of 2020	Haryana Power Purchase Centre, (HPPC).		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source as well as approval of the Power Purchase Agreement (PPA) dated 30.11.2010 for procurement of 29.51 MW Hydro Power from the Generator i.e. NTPC Tapovan Vishnugad HEP, as per the allocation made by the Ministry of Power, Government of India vide letter dated 25.03.2013.
56.	04-08-2021, 11:30 A.M.	HERC/PRO-1 of 2019	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran	Petition for Determination of tariff for Special Economic Zone

				Nigam Limited	developed by Ms ASF Insignia SEZ Pvt Ltd under the enabling provisions of the Electricity Act, 2003
57.	04-08-2021, 11:30 A.M.	HERC/RA-10 of 2021	JSW Energy (Kutehr) Ltd.	Haryana Power Purchase Centre	Petition under regulation 57 of the HERC Conduct of business Regulations 2019 and all other enabling provisions in this regard seeking review of the order dated 24.09.2020 passed by this Honble Commission in Case no HERC PRO 54 of 2019
58.	05-08-2021, 11:30 A.M.	HERC/Petition No.-16 of 2021	Avaada Green HNProject Private Limited	Haryana Power Purchase Centre and Anr.	Petition under Sections 62 of the Electricity Act 2003 read with Regulation 61 h 7 and 47 and 50 of the Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase obligation and Renewable Energy certificate Regulations 2017 for determination of Tariff of 50 MW Power Project at Village Mithi Surera Taluka Ellenabad District Sirsa Haryana
59.	05-08-2021, 11:30 A.M.	HERC/Petition No.-17 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016, seeking relaxation for supplying electricity for the purpose of Electric Vehicle (EV) Charging to the Premises already having electricity connection for another purpose of use.
60.	11-08-2021, 11:30 A.M.	HERC/RA-11 of 2020	Haryana Vidyut Prasaran Nigam Limited		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 07 march 2019 in Case No HERC PRO 60 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2019 2020
61.	11-08-2021, 11:30 A.M.	HERC/RA-10 of 2020	Haryana Vidyut Prasaran Nigam Limited		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity

					Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 31 October 2018 in Case No HERC PRO 08 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2018 2019
62.	11-08-2021, 11:30 A.M.	HERC/RA-9 of 2020	Haryana Vidyut Prasaran Nigam Limited		Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of orders dated 30 05 2017 in Case No. HERC PRO 15 of 2017 passed by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2017 2018
63.	12-08-2021, 11:30 A.M.	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
64.	12-08-2021, 11:30 A.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
65.	24-08-2021, 11:30 A.M.	HERC/PRO-8 of 2021	Naresh Kumar Jindal	Unitech Realty Pvt. Ltd. & Ors.	Application under section 142 and 146 of the Electricity Act, 2003 for non-compliance of order dated 30.10.2020 passed by CGRF, DHBVN in case no DH/CGRF-3143/2020.
66.	24-08-2021, 11:30 A.M.	HERC/PRO-12 of 2021	Sh. R. K. Arora.	XEN/Operation, S/U Division, DHBVN, Gurugram & Anr	Petition for execution of Consumer Grievance Redressal Forum Hisar Order dated 01.02.2021 in Case No. DH/CGRF/3272/2020.
67.	25-08-2021, 03:00 P.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	Haryana Power Purchase Centre	Petition under Section 62 and 64 read with Section 86(1)(a) and other applicable provisions of the

					Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 seeking determination of tariff in respect of 110 MW (2x55 MW) Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period -FY 2018-19 to FY 2022-23
68.	25-08-2021, 03:00 P.M.	HERC/PRO-54 of 2017	Lanco Amarkantak Power Limited	PTC India Limited and Anr.	Petition under Section 86 of the Electricity Act, 2003 inter alia seeking approval of this Honble Commission for installation of equipments as detailed in the Petition pursuant to MoEFCC notification dated 07.12.2015 to enable the Petitioner to comply with the same and to in turn continue to Supply Power
69.	25-08-2021, 03:00 P.M.	HERC/Petition No.-16 of 2021	Avaada Green HNProject Private Limited	Haryana Power Purchase Centre and Anr.	Petition under Sections 62 of the Electricity Act 2003 read with Regulation 61 h 7 and 47 and 50 of the Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase obligation and Renewable Energy certificate Regulations 2017 for determination of Tariff of 50 MW Power Project at Village Mithi Surera Taluka Ellenabad District Sirsa Haryana
70.	25-08-2021, 11:30 A.M.	HERC/PRO-39 of 2020	The Maple Heights Condominium Association	DHBVNL and Anr.	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 01/05/2017 passed by the CGRF in Complaint No.1659/2017 and settlement order dated 12.07.2017 passed by Electricity Ombudsman as the Respondents have stopped giving the lower slab benefit after 05 2018
71.	25-08-2021, 11:30 A.M.	HERC/PRO-54 of 2020	The Indian Airlines Pilots Co operative House Building Society	DHBVN and Ors.	Complaint under section 142, 146 and 149 of the Electricity Act, 2003 for violating the order passed in PRO 44 of 2019 dated 31.10.2019 order dated 26.06.2018 passed by the CGRF, Hisar, Haryana in Case No. 2147 of 2018 and order dated 11.09.2018 passed by Electricity

					Ombudsman in Appeal No 18 of 2018 as the aforesaid orders were not complied and no speaking order was passed as directed by the Honble Commission and no revised bill was issued till date.
72.	25-08-2021, 11:30 A.M.	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
73.	25-08-2021, 11:30 A.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
74.	25-08-2021, 11:30 A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon.
75.	25-08-2021, 11:30 A.M.	HERC/RA-9 of 2021 HERC/RA-8 of 2021	Dakshin Haryana Bijli Vitran Nigam Uttar Haryana Bijli Vitran Nigam Limited		Review of HERC Distribution Retail Supply Tariff Order dated 30.03.2021 related to the True-up for FY 2019-20, Annual (mid-year) Performance Review for FY 2020-21, Aggregate Revenue Requirement of UHBVNL & DHBVNL for FY 2021-22 and Distribution & Retail Supply Tariff for FY 2021-22 under Section 94 of the Electricity Act 2003 and Regulation 57(1) & (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time.
76.	01-09-2021, 11:30 A.M.	HERC/Petition No.-18 of	Association of Power		Petition under Regulation 83 of the HERC (Terms and Conditions

		2021	Producers (APP)		for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019 and on all other enabling provisions in this behalf, seeking amendment of Regulations 15.3, 20.1 & 25 of the MYT Regulations, 2019.
77.	01-09-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
78.	08-09-2021, 11:30 A.M.	HERC/Petition No.-20 of 2021	Haryana Vidyut Prasaran Nigam Limited and Anr.	GLS Foils Product Private Limited and Anr.	Petition in terms of the Haryana Electricity Regulatory Commission (Electricity supply Code) Regulations, 1st Amendment, 2014 for seeking approval of this Honble Commission for providing temporary connectivity to M/s GLS Foils Product Private Limited and M/s GLS Polyfilms Private Limited, rationally through existing 132 kV Rewari- Machrauli S/C Line to feed first phase load requirement of 6500 KW & Contract demand of 5500 KVA for each consumer at 132 kV Level.
79.	08-09-2021, 11:30 A.M.	HERC/PRO-1 of 2019	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran Nigam Limited	Petition for Determination of tariff for Special Economic Zone developed by M/s ASF Insignia SEZ Pvt. Ltd. under the enabling provisions of the Electricity Act, 2003.
80.	08-09-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
81.	08-09-2021, 11:30 A.M.	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	Haryana Power Purchase Centre	Petition under Section 62 and 64 read with Section 86(1)(a) and other applicable provisions of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 seeking determination of tariff in respect of 110 MW (2x55 MW) Chuzachen Hydroelectric Power Project located on the rivers of Rangpo and Rongli in the East district of Sikkim for sale of power to Haryana Power Purchase Centre for control period -FY 2018-19 to FY 2022-23
82.	08-09-2021, 11:30 A.M.	HERC/PRO-54 of 2017	Lanco Amarkantak	PTC India Limited and Anr.	Petition under Section 86 of the Electricity Act, 2003 inter alia

			Power Limited		seeking approval of this Honble Commission for installation of equipments as detailed in the Petition pursuant to MoEFCC notification dated 07.12.2015 to enable the Petitioner to comply with the same and to in turn continue to Supply Power
83.	08-09-2021, 11:30 A.M.	HERC/Petition No.-16 of 2021	Avaada Green HNProject Private Limited	Haryana Power Purchase Centre and Anr.	Petition under Sections 62 of the Electricity Act 2003 read with Regulation 61 h 7 and 47 and 50 of the Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources Renewable Purchase obligation and Renewable Energy certificate Regulations 2017 for determination of Tariff of 50 MW Power Project at Village Mithi Surera Taluka Ellenabad District Sirsa Haryana
84.	15-09-2021, 11:30 A.M.	HERC/Petition No.-21 of 2021	Naresh Kumar Jindal	Unitech Realty Pvt Ltd and Ors	Petition under section 142 and 146 of the Electricity Act, 2003 for non-compliance of the Regulation No 49/2020 of the HERC (Single Point Supply to Employers Colonies, Group Housing Societies and Residential or Residential cum Commercial/Commercial Complexes of Developers and Industrial Estates/IT Parks/SEZ) Regulations, 2020.
85.	15-09-2021, 11:30 A.M.	HERC/Petition No.-27 of 2021	Haryana Power Purchase Centre (HPPC),		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of purchase of Power from 210 MW Unit-6 PTPS, Panipat (HPGCL) on Merchant basis
86.	15-09-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
87.	15-09-2021, 11:30 A.M.	HERC/Petition No.-22 of 2021	Haryana Power Purchase Centre	M/s Subash Infraengineers Private Limited	Petition for adjudication of dispute(s) between generating company and distribution licensee under section 86(1)(f) of the Electricity Act, 2003
88.	29-09-2021, 11:30 A.M.	HERC/Petition No.-20 of 2021	Haryana Vidyut Prasaran Nigam Limited and Anr.	GLS Foils Product Private Limited and Anr.	Petition in terms of the Haryana Electricity Regulatory Commission (Electricity supply Code) Regulations, 1st Amendment, 2014 for seeking approval of this Honble Commission for providing temporary connectivity to M/s

					GLS Foils Product Private Limited and M/s GLS Polyfilms Private Limited, rapially through existing 132 kV Rewari- Machrauli S/C Line to feed first phase load requirement of 6500 KW & Contract demand of 5500 KVA for each consumer at 132 kV Level.
89.	29-09-2021, 11:30 A.M.	HERC/Petition No.-28 of 2021	Yokohama India Pvt. Limited	Uttar Haryana Bijli Vitran Nigam & Ors	Petition under HERC (Conduct of Business) Regulation 2019 by M/s Yokohama India Private Limited for Seeking Approval of Honble Commission in compliance to Electricity Supply Code mandate that considering the technical requirements licensee 05 give the power supply connection at higher voltage to consumer, than the specified voltage mentioned in the regulation as per to load demand subject to the approval of Honble Commissions. Cause of action is M/s Yokohama India Private Limited application for Extension of Connected load from 4500 KW to 8500 KW and Contract Demand from 4900 KVA to 9260 KVA at voltage pressure of 132kV
90.	29-09-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
91.	29-09-2021, 11:30 A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon.
92.	29-09-2021, 11:30 A.M.	HERC/Petition No.-19 of 2021	JSW Energy (Kutehr) Ltd.		Petition under Regulation 79 of HERC Terms and Conditions for Determination of Tariff for Generation Transmission Wheeling and Distribution and Retail Supply under Multi Year Tariff Framework Regulations 2019 seeking relaxation of Regulation 25
93.	29-09-2021, 11:30 A.M.	HERC/PRO-72 of 2020	Goodrich Carbohydrates	Haryana Vidyut Prasaran Nigam	Application Under S. 86(1) (e) of Electricity Act, 2003 and Reg. 66

			Limited	Limited & Others	& 68 of the HERC/40/2018 RE Regulations dated 27.08.2018 and Amendments issued from Time to Time
94.	06-10-2021, 11:30 A.M.	HERC/RA-9 of 2021 HERC/RA-8 of 2021	Dakshin Haryana Bijli Vitran Nigam Uttar Haryana Bijli Vitran Nigam Limited		Review of HERC Distribution Retail Supply Tariff Order dated 30.03.20201 related to the True-up for FY 2019-20, Annual (mid-year) Performance Review for FY 2020-21, Aggregate Revenue Requirement of UHBVNL & DHBVNL for FY 2021-22 and Distribution & Retail Supply Tariff for FY 2021-22 under Section 94 of the Electricity Act 2003 and Regulation 57(1) & (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time.
95.	06-10-2021, 11:30 A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon.
96.	06-10-2021, 11:30 A.M.	HERC/Petition No.-25 of 2021	M/S Apex Build Well Private Limited	Dakshin Haryana Bijli Vitran Nigam Ltd & Ors	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations First Amendment, 2014, and Second Amendment, 2019 for grant of requisite permission as per Regulation 3.2.2 to the petitioner to avail the entire project load of 2986 KW at 11 KV voltage level
97.	06-10-2021, 11:30 A.M.	HERC/PRO-54 of 2017	Lanco Amarkantak Power Limited	PTC India Limited and Anr.	Petition under Section 86 of the Electricity Act 2003 inter alia seeking approval of this Honble Commission for installation of equipments as detailed in the Petition pursuant to MoEFCC notification dated 07th 12ember 2015 to enable the petitioner to comply with the same and to in turn continue to Supply Power

98.	06-10-2021, 11:30 A.M.	HERC/Petition No.-24 of 2021	M/s Shree Cement Limited (SCL)		Petition under Regulation 66 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017, for issuance of orders or directions towards netting of excess Wind Energy Consumption by the Petitioner at its Karnataka Cement Plant against its Non-Solar Renewable Purchase Obligation in the State of Haryana
99.	13-10-2021, 11:30 A.M.	HERC/Petition No.-29 of 2021	B.K. Aggarwal	Dakshin Haryana Bijli Vitran Nigam & Ors	Complaint under section 142 read with section 94 of the Electricity Act, 2003 & Regulation 2.41 of HERC (Forum & Ombudsman) Regulations, 2020 for imposing penalty u/s 142 on account of non compliance of direction issued by the Forum for Redressal of Consumer Grievances (CGRF) Gurugram as well as continuing failure to comply with the direction dated 09.02.2021 by respondents and for direction to ensure the strict compliance of the directions issued by the CGRF Gurugram vide order dated 09.02.2021.
100.	13-10-2021, 11:30 A.M.	HERC/PRO-71 of 2020	DCM Textiles, Unit of DCM Nouvelle Limited	Haryana Vidyut Prasaran Nigam Limited	Petition under Section 43 of the Electricity Act, 2003 read with Section 46 of the Electricity Act, 2003 along with Clauses 4.2.2, 4.2.3, 4.4.7, 4.12.4, 4.12.5 and 4.14.3 of the Electricity Supply Code, 2014 and Regulation 3.3.4, 4.2 and 4.3 of the Duty to Supply Electricity on Request Regulations, 2005 as superseded by the regulations of 2016.
101.	13-10-2021, 11:30 A.M.	HERC/Petition No.-32 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016, seeking relaxation for supplying electricity for the purpose of use of Electric Vehicle (EV) Charging to the Premises already having electricity supply connection for another purpose of use.
102.	27-10-2021,	HERC/PRO-54	Lanco	PTC India	Petition under section 86 of the

	11:30 A.M.	of 2017	Amarkantak Power Limited	Limited and Anr.	Electricity Act, 2003 Inter alia seeking approval of the Commission for installation of equipment (as detailed in the Petition) pursuant to the MoEFCC notification dated 07.12.2015, to enable the Petitioner to comply with the same and to in turn continue to supply power.
103.	27-10-2021, 11:30 A.M.	HERC/Petition No.-37 of 2021 HERC/Petition No.-33 of 2021	Dakshin Haryana Bijli Vitran Nigam Ltd Uttar Haryana Bijli Vitran Limited (UHBVNL)		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms-UHBVNL and DHBVNL for 1st half of FY 2021-22 and onwards.
104.	03-11-2021, 11:30 A.M.	HERC/Petition No.-28 of 2021	Yokohama India Pvt. Limited	Uttar Haryana Bijli Vitran Nigam & Ors	Petition under HERC (Conduct of Business) Regulation 2019 by M/s Yokohama India Private Limited for Seeking Approval of Honble Commission in compliance to Electricity Supply Code mandate that considering the technical requirements licensee 05 give the power supply connection at higher voltage to consumer, than the specified voltage mentioned in the regulation as per to load demand subject to the approval of Honble Commissions. Cause of action is M/s Yokohama India Private Limited application for Extension of Connected load from 4500 KW to 8500 KW and Contract Demand from 4900 KVA to 9260 KVA at voltage pressure of 132kV
105.	03-11-2021, 11:30 A.M.	HERC/Petition No.-20 of 2021	Haryana Vidyut Prasaran Nigam Limited and Anr.	GLS Foils Product Private Limited and Anr.	Petition in terms of the Haryana Electricity Regulatory Commission (Electricity supply Code) Regulations, 1st Amendment, 2014 for seeking approval of this Honble Commission for providing temporary connectivity to M/s GLS Foils Product Private Limited and M/s GLS Polyfilms Private Limited, rapially through existing 132 kV Rewari- Machrauli S/C Line to feed first phase load requirement of 6500 KW & Contract demand of 5500 KVA for

					each consumer at 132 kV Level.
106.	10-11-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
107.	10-11-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
108.	10-11-2021, 11:30 A.M.	HERC/Petition No.-36 of 2021	Piccadily Agro Industries Ltd	Uttar Haryana Bijli Vitran Nigam Limited & Anr	Petition under Regulation 73 to 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for clarification to the effect that the said Regulations, 2021 are not applicable on the Tripartite Banking Agreement (P-3) entered into between the petitioner and respondents and the same be abided by the respondents in letter and spirit on the terms and conditions specified therein.
109.	10-11-2021, 11:30 A.M.	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
110.	10-11-2021, 11:30 A.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
111.	17-11-2021, 11:30 A.M.	HERC/Petition No.-36 of 2021	Piccadily Agro Industries Ltd	Uttar Haryana Bijli Vitran Nigam Limited & Anr	Petition under Regulation 73 to 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for clarification to the effect that the said Regulations, 2021 are not applicable on the Tripartite Banking Agreement (P-3) entered into between the petitioner and

					respondents and the same be abided by the respondents in letter and spirit on the terms and conditions specified therein.
112.	17-11-2021, 11:30 A.M.	HERC/Petition No.-34 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Tariff Petition under s. 62 of the Electricity Act, 2003 in compliance to the Honble Commission order dated 18.01.21 in Petition no. HERC/PRO-56 of 2020 read with subsequent order dated 05.07.21 on Review Petition no. HERC/RA-4 of 2021 and HERC re regulations 2010 as amended from time to time.
113.	17-11-2021, 11:30 A.M.	HERC/Petition No.-28 of 2021	Yokohama India Pvt. Limited	Uttar Haryana Bijli Vitran Nigam & Ors	Petition under HERC (Conduct of Business) Regulation 2019 by M/s Yokohama India Private Limited for Seeking Approval of Honble Commission in compliance to Electricity Supply Code mandate that considering the technical requirements licensee 05 give the power supply connection at higher voltage to consumer, than the specified voltage mentioned in the regulation as per to load demand subject to the approval of Honble Commissions. Cause of action is M/s Yokohama India Private Limited application for Extension of Connected load from 4500 KW to 8500 KW and Contract Demand from 4900 KVA to 9260 KVA at voltage pressure of 132kV
114.	17-11-2021, 11:30 A.M.	HERC/Petition No.-25 of 2021	M/S Apex Build Well Private Limited	Dakshin Haryana Bijli Vitran Nigam Ltd & Ors	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations First Amendment, 2014, and Second Amendment, 2019 for grant of requisite permission as per Regulation 3.2.2 to the petitioner to avail the entire project load of 2986 KW at 11 KV voltage level
115.	17-11-2021, 11:30 A.M.	HERC/Petition No.-26 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Petition under Section 142 and 146 of the Electricity Act, 2003 seeking compliance to the Honble Commission order dated 18th January, 2021 in Petition No 56 of 2020 read with subsequent order dated 05th 07y 2021 on Review Petition No 4 of 2021
116.	17-11-2021,	HERC/Petition	B.K. Aggarwal	Dakshin Haryana	Complaint under section 142 read

	11:30 A.M.	No.-29 of 2021		Bijli Vitran Nigam & Ors	with section 94 of the Electricity Act, 2003 & Regulation 2.41 of HERC (Forum & Ombudsman) Regulations, 2020 for imposing penalty u/s 142 on account of non compliance of direction issued by the Forum for Redressal of Consumer Grievances (CGRF) Gurugram as well as continuing failure to comply with the direction dated 09.02.2021 by respondents and for direction to ensure the strict compliance of the directions issued by the CGRF Gurugram vide order dated 09.02.2021.
117.	24-11-2021, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act, 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25th January, 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
118.	24-11-2021, 11:30 A.M.	HERC/Petition No.-40 of 2021	Haryana Power Purchase Centre	The Karnal Co-Operative Sugar Mills Ltd	Application under Section 86(1) (b) of the Electricity Act, 2003 for approval of source by the Honble commission for Purchase of 13.2 MW in sugar crushing season & 16.2 MW in off-season out of 18 MW co-generation based power plant of M/s Karnal Cooperative Sugar Mills Ltd, at 3 km stone Meerut road, Karnal on long term basis in terms of HERC regulations in vogue.
119.	06-12-2021, 03:30 P.M.	HERC/RA-11 of 2021	Star Wire (India) Vidyut Private Ltd	Haryana Power Purchase Centre	Petition Under Section 94(1)(f) of the electricity Act, 2003 read with regulation 57 (1) of the Haryana Electricity regulatory Commission (Conduct of Business) Regulations, 2019, as amended from time to time, for Review of Haryana Electricity Regulatory Commission order dated 27.01.2021 in Case No. HERC/PRO-51 of 2020.
120.	15-12-2021, 02:30 P.M.	HERC/RA-9 of 2021 HERC/RA-8 of 2021	Dakshin Haryana Bijli Vitran Nigam Uttar Haryana Bijli Vitran Nigam Limited		Review of HERC Distribution Retail Supply Tariff Order dated 30.03.2021 related to the True-up for FY 2019-20, Annual (mid-year) Performance Review for FY 2020-21, Aggregate Revenue

					Requirement of UHBVNL & DHBVNL for FY 2021-22 and Distribution & Retail Supply Tariff for FY 2021-22 under Section 94 of the Electricity Act 2003 and Regulation 57(1) & (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time.
121.	15-12-2021, 02:30 P.M.	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
122.	15-12-2021, 02:30 P.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
123.	15-12-2021, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act, 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25th January, 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
124.	15-12-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
125.	15-12-2021, 11:30 A.M.	HERC/Petition No.-30 of 2021	SLDC/HVPNL	Haryana Power Generation Corporation Limited & Anr.	Application for seeking approval of Draft Detailed Operating Procedure for Backing Down of Coal based units of the State Sector Generating Stations having 100 percentage installed capacity tied up with HPPC DISCOMs of Haryana and for IPPs as per provision in PPA with HPPC DISCOMs for taking such units under Reserve Shut Down for scheduling below Technical Minimum Schedule.
126.	15-12-2021, 11:30 A.M.	HERC/Petition No.-39 of	Haryana Power Purchase	The Panipat Co- Operative Sugar	Application under section 86(1) (b) of the Electricity Act, 2003 for

		2021	Centre	Mills Ltd	approval of source by the Honble Commission for purchase of up to 21 MW power out of 28 MW Co Generation based power plant of Ms Panipat Cooperative Sugar Mills Ltd, Panipat on long term basis in terms of HERC Regulations in vogue.
127.	15-12-2021, 11:30 A.M.	HERC/Petition No.-38 of 2021	Haryana Power Generation Corporation Limited	UHBVNL & DHBVN through HPPC	Petition under Section 86(1)(a) and 86(1)(e) read with Section 61 & 62 of the Electricity Act, 2003 for seeking compensation/ tariff adjustment on account of Policy on Reuse of Treated Waste Water issued by Govt. of Haryana in line with Tariff Policy-2016 to mandated use of Sewerage treated water in Thermal plants under Change in Law.
128.	23-12-2021, 03:30 P.M.	HERC/Petition No.-45 of 2021	(Suo-Motu)		2nd Amendment in the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019
129.	23-12-2021, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
130.	23-12-2021, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
131.	23-12-2021, 11:30 A.M.	HERC/Petition No.-29 of 2021	B.K. Aggarwal	Dakshin Haryana Bijli Vitran Nigam & Ors	Complaint under section 142 read with section 94 of the Electricity Act, 2003 & Regulation 2.41 of HERC (Forum & Ombudsman) Regulations, 2020 for imposing penalty u/s 142 on account of non compliance of direction issued by the Forum for Redressal of Consumer Grievances (CGRF) Gurugram as well as continuing failure to comply with the direction dated 09.02.2021 by respondents and for direction to ensure the strict compliance of the directions issued by the CGRF Gurugram vide order dated 09.02.2021.
132.	23-12-2021, 11:30 A.M.	HERC/Petition No.-42 of 2021	M/s. KRBL Ltd.	Haryana Vidyut Prasaran Nigam Ltd & Ors.	Petition under section 86(1)(f) Electricity Act, 2003 read with the provisions of the Haryana Electricity Regulatory Commission

					(Terms and conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations 2012 for grant of open access of 2 MW for supply of power from the petitioner s ground mounted solar power plant (for captive consumption) and for directions to the respondents to not curtail the grant of open access as per the contract demand of the consumer/captive user.
133.	23-12-2021, 11:30 A.M.	HERC/Petition No.-36 of 2021	Piccadily Agro Industries Ltd	Uttar Haryana Bijli Vitran Nigam Limited & Anr	Petition under Regulation 73 to 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for clarification to the effect that the said Regulations, 2021 are not applicable on the Tripartite Banking Agreement (P-3) entered into between the petitioner and respondents and the same be abided by the respondents in letter and spirit on the terms and conditions specified therein.
134.	23-12-2021, 11:30 A.M.	HERC/Petition No.-34 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Tariff Petition under s. 62 of the Electricity Act, 2003 in compliance to the Hon ble Commission order dated 18.01.21 in Petition no. HERC/PRO-56 of 2020 read with subsequent order dated 05.07.21 on Review Petition no. HERC/RA-4 of 2021 and HERC re regulations 2010 as amended from time to time
135.	05-Jan-2022, 11:30 A.M.	HERC/Petition No.-36 of 2021	Piccadily Agro Industries Ltd	Uttar Haryana Bijli Vitran Nigam Limited & Anr	under Regulation 73 to 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for clarification to the effect that the said Regulations, 2021 are not applicable on the Tripartite Banking Agreement (P-3) entered into between the petitioner and respondents and the same be abided by the respondents in letter and spirit on the terms and

					conditions specified therein
136.	05-Jan-2022, 11:30 A.M.	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
137.	05-Jan-2022, 11:30 A.M.	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
138.	05-Jan-2022, 11:30 A.M.	HERC/Petition No.-54 of 2021	M/s Apex Build Well Private Limited	DHBVN and Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non-compliance of the orders dated 30.11.2021, passed by this Honble Commission wherein Sales Circular D-14/2018 dated 27.03.2018, has been struck down and the DHBVN has been directed to release electricity connection to the petitioner at 11 kV level.
139.	05-Jan-2022, 11:30 A.M.	HERC/Petition No.-52 of 2021	(Suo-Motu)		Determination of fuel cost for renewable energy projects set up / to be set up in Haryana viz. Biomass, Paddy Stubble, Biogas, Biomass Gasifier & Bagasse / Non-bagasse (cogeneration). on the basis of parameters, except fuel cost, provided in the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021-Suo Motu.
140.	07-Jan-2022, 11:30 A.M.	HERC/Petition No.-55 of 2021	Dakshin Haryana Bijli Vitran Nigam	M/s Ansals Properties and Infrastructure and Ors.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing

					Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
141.	12-Jan-2022, 03:00 P.M.	HERC/Petition No.-47 of 2021	Dakshin Haryana Bijli Vitran Nigam Limited		Filing of ARR Petition for FY 2022-23, Annual Performance Review for FY 2021-22, and True-up for FY 2020-21, under HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act 2003 read with the relevant guidelines.
142.	12-Jan-2022, 03:00 P.M.	HERC/Petition No.-46 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Filing of ARR Petition for FY 2022-23, Annual Performance Review for FY 2021-22, and True-up for FY 2020-21, under HERC (Terms And Conditions For Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act 2003 read with the relevant guidelines.
143.	12-Jan-2022, 10:30 A.M.	HERC/Petition No.-44 of 2021	Haryana Power Generation Corporation Limited	UHBVNL & DHBVN through HPPC	Filing of petition for the approval of True up of FY 2020-21, Mid Year (Performance) Review for FY 2021-22 & Generation Tariff for FY 2022-23 for HPGCL under Section 61 and 62 of the Electricity Act, 2003.
144.	12-Jan-2022, 10:30 A.M.	HERC/Petition No.-43 of 2021	Haryana Vidyut Prasaran Nigam Limited		Filing of Petition for True up of the Aggregate Revenue Requirement (ARR) for the FY 2020-21, Annual Performance Review for FY 2021-22 and Transmission business & SLDC charges petition for FY 2022-23
145.	19-Jan-2022, 11:30 A.M.	HERC/Petition No.-29 of 2021	B.K. Aggarwal	Dakshin Haryana Bijli Vitran Nigam & Ors	Complaint under section 142 read with section 94 of the Electricity Act, 2003 & Regulation 2.41 of HERC (Forum & Ombudsman) Regulations, 2020 for imposing penalty u/s 142 on account of non compliance of direction

					issued by the Forum for Redressal of Consumer Grievances (CGRF) Gurugram as well as continuing failure to comply with the direction dated 09.02.2021 by respondents and for direction to ensure the strict compliance of the directions issued by the CGRF Gurugram vide order dated 09.02.2021.
146.	19-Jan-2022, 11:30 A.M.	HERC/Petition No.-42 of 2021	M/s. KRBL Ltd.	Haryana Vidyut Prasaran Nigam Ltd & Ors.	Petition under section 86(1)(f) Electricity Act, 2003 read with the provisions of the Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations, 2012 for grant of open access of 2 MW for supply of power from the petitioner's ground mounted solar power plant (for captive consumption) and for directions to the respondents to not curtail the grant of open access as per the contract demand of the consumer/captive user.
147.	19-Jan-2022, 11:30 A.M.	HERC/Petition No.-34 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Tariff Petition under s. 62 of the Electricity Act, 2003 in compliance to the Hon ble Commission order dated 18.01.21 in Petition no. HERC/PRO-56 of 2020 read with subsequent order dated 05.07.21 on Review Petition no. HERC/RA-4 of 2021 and HERC regulations 2010 as amended from time to time.
148.	19-Jan-2022, 11:30 A.M.	HERC/Petition No.-35 of 2021	Haryana Power Generation Corporation Ltd	Haryana Vidyut Prasaran Nigam Limited & Anr.	Petition under Regulation 78 of HERC MYT Regulations, 2019 requesting Hon ble Commission to approve the oil consumption per start up norms for 300 MW DCRTTP and 600 MW RGTPP units of HPGCL, so as to remove difficulty arising in giving effect to provisions of oil consumption norms as per regulation no. 34.(3).(iii) of HERC MYT Regulations 2019
149.	19-Jan-2022, 11:30 A.M.	HERC/Petition No.-49 of 2021	Faridabad Industries Association	Uttar Haryana Bijli Vitran Nigam Limited & Anr.	Petition on behalf of the Petitioner under sections 42, 61, 86 and 181 of the Electricity Act, 2003 and Regulation 21 of Conduct of Business Regulations, 2019, seeking for reconsideration and amendment thereto of the

					Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy sources, Renewable purchase obligation and Renewable energy certificate) Regulations, 2021
150.	19-Jan-2022, 11:30 A.M.	HERC/RA-13 of 2021	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran Nigam Limited	Review Petition under section 94(1)(f) of the Electricity Act, 2003, r/w Regulation 57 of the HERC (Conduct of Business) Regulations, 2019, seeking review of the final judgment and order dated 13.10.2021 passed in Petition No. 1 of 2019
151.	19-Jan-2022, 11:30 A.M.	HERC/Petition No.-41 of 2021	Sneha Kinetic Power Projects Private Limited.	Haryana Power Purchase Centre	Petition under section 86 1 f of the Electricity Act, 2003 read with Regulation 65 and 67 of the HERC Conduct of Business Regulations, 2019 seeking clarification of the order dated 24.09.2020 and 29.04.2021 passed in case no. HERC/PRO-54 of 2019
152.	24-Jan-2022, 03:30 P.M.	HERC/Petition No.-55 of 2021	Dakshin Haryana Bijli Vitran Nigam	M/s Ansals Properties and Infrastructure and Ors.	Petition under Section 43, 46 and 50 of the Electricity Act, 2003 and Regulation 8 and 9 of the HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing Supply and Power to require Security) Regulations, 2016 (Duty to Supply Regulations) and Regulation 16 of the HERC Electricity Supply Code Regulations, 2014 (Supply Code) read with Section 142 and 146 of the Electricity Act, 2003.
153.	25-Jan-2022, 11:30 A.M.	HERC/Petition No.-41 of 2021	Sneha Kinetic Power Projects Private Limited.	Haryana Power Purchase Centre	Petition under section 86 (1)(f) of the Electricity Act, 2003 read with Regulation 65 and 67 of the HERC (Conduct of Business) Regulations, 2019 seeking clarification of the order dated 24.09.2020 and 29.04.2021 passed in case no. HERC/Petition no-54 of 2019
154.	25-Jan-2022, 11:30 A.M.	HERC/RA-13 of 2021	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran Nigam Limited	Review Petition under section 94(1)(f) of the Electricity Act, 2003, r/w Regulation 57 of the HERC (Conduct of Business) Regulations, 2019, seeking review of the final judgment and order dated 13.10.2021 passed in Petition No. 1 of 2019.
155.	25-Jan-2022, 11:30 A.M.	HERC/Petition No.-42 of	M/s. KRBL Ltd.	Haryana Vidyut Prasaran Nigam	Petition under section 86(1)(f) Electricity Act, 2003 read with the

		2021		Ltd & Ors.	provisions of the Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations, 2012 for grant of open access of 2 MW for supply of power from the petitioner's ground mounted solar power plant (for captive consumption) and for directions to the respondents to not curtail the grant of open access as per the contract demand of the consumer/captive user.
156.	25-Jan-2022, 11:30 A.M.	HERC/Petition No.-34 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Tariff Petition under s. 62 of the Electricity Act, 2003 in compliance to the Hon ble Commission order dated 18.01.21 in Petition no. HERC/PRO-56 of 2020 read with subsequent order dated 05.07.21 on Review Petition no. HERC/RA-4 of 2021 and HERC re regulations 2010 as amended from time to time.
157.	27-Jan-2022, 11:30 A.M.	HERC/Petition No.-52 of 2021	(Suo-Motu)		Determination of fuel cost for renewable energy projects set up/to be set up in Haryana viz. Biomass, Paddy Stubble, Biogas, Biomass Gasifier & Bagasse/Non-bagasse (cogeneration). on the basis of parameters, except fuel cost, provided in the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021-Suo Motu.
158.	31-Jan-2022, 03:30 P.M.	HERC/Petition No.-2 of 2022	Uttar Haryana Bijli Vitran Limited (UHBVNL)		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the UHBVN recoverable from Open Access Consumers in Second Half of FY 2021-22 and onwards.
159.	31-Jan-2022, 03:30 P.M.	HERC/Petition No.-3 of 2022	Dakshin Haryana Bijli		Petition under section 42 of the Electricity Act 2003 read with

			Vitran Limited (DHBVNL)		Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the DHBVN recoverable from Open Access Consumers in Second Half of FY 2021-22 and onwards.
160.	02-Feb-2022, 11:30 A.M.	HERC/Petition No.-49 of 2021	Faridabad Industries Association	Uttar Haryana Bijli Vitran Nigam Limited & Anr.	Petition on behalf of the Petitioner under sections 42, 61, 86 and 181 of the Electricity Act, 2003 and Regulation 21 of Conduct of Business Regulations, 2019, seeking for reconsideration and amendment thereto of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy sources, Renewable purchase obligation and Renewable energy certificate) Regulations, 2021
161.	02-Feb-2022, 11:30 A.M.	HERC/RA-1 of 2022	DHBVN & Ors. (Review Applicant)	M/s Apex Build Well Pvt. Ltd.	Review Petition under section 94(1)(f) of the Electricity Act, 2003 read with regulation 57 of the HERC (Conduct of Business) Regulation, 2019
162.	03-Feb-2022, 11:30 A.M.	HERC/PRO-3 of 2016	Lanco Amarkantak Power Limited	PTC India Ltd. & Anr	Consequential order as per the directions issued by the Hon'ble Tribunal for Electricity in the judgment dated 13.01.2022 passed in Appeal No. 48 of 2019.
163.	03-Feb-2022, 11:30 A.M.	HERC/PRO-5 of 2014	Lanco Amarkantak Power Limited	HPGCL and Others	Consequential order as per the directions issued by the Hon'ble Tribunal for Electricity in the judgment dated 13.01.2022 passed in Appeal No. 48 of 2019.
164.	09-Feb-2022, 03:00 P.M.	HERC/Petition No.-41 of 2021	Sneha Kinetic Power Projects Private Limited.	Haryana Power Purchase Centre	Petition under section 86 1 f of the Electricity Act, 2003 read with Regulation 65 and 67 of the HERC Conduct of Business Regulations, 2019 seeking clarification of the order dated 24.09.2020 and 29.04.2021 passed in case no. HERC/PRO-54 of 2019
165.	09-Feb-2022, 03:00 P.M.	HERC/RA-13 of 2021	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran Nigam Limited	Review Petition under section 94(1)(f) of the Electricity Act, 2003, r/w Regulation 57 of the HERC (Conduct of Business) Regulations, 2019, seeking review of the final judgment and order dated 13.10.2021 passed in Petition No. 1 of 2019

166.	09-Feb-2022, 03:00 P.M.	HERC/Petition No.-42 of 2021	M/s. KRBL Ltd.	Haryana Vidyut Prasaran Nigam Ltd & Ors.	Petition under section 86(1)(f) Electricity Act, 2003 read with the provisions of the Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations, 2012 for grant of open access of 2 MW for supply of power from the petitioner s ground mounted solar power plant (for captive consumption) and for directions to the respondents to not curtail the grant of open access as per the contract demand of the consumer/captive user.
167.	09-Feb-2022, 03:00 P.M.	HERC/PRO-3 of 2016 HERC/PRO-5 of 2014	Lanco Amarkantak Power Limited Lanco Amarkantak Power Limited	PTC India Ltd. & Anr HPGCL and Others	Application for passing Consequential order as per the directions issued by the Hon'ble Tribunal for Electricity in the judgment dated 13.01.2022 passed in Appeal No. 48 of 2019.
168.	09-Feb-2022, 11:30 A.M.	HERC/PRO-29 of 2020	HERC (Suo Motu)	UHBVNL and DHBVNL	Implementation of Smart meter project in Haryana
169.	09-Feb-2022, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act, 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25th January, 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event.
170.	09-Feb-2022, 11:30 A.M.	HERC/Petition No.-38 of 2021	Haryana Power Generation Corporation Limited	UHBVNL & DHBVN through HPPC	Petition under Section 86(1)(a) and 86(1)(e) read with Section 61 & 62 of the Electricity Act, 2003 for seeking compensation/ tariff adjustment on account of Policy on Reuse of Treated Waste Water issued by Govt. of Haryana in line with Tariff Policy-2016 to mandated use of Sewerage treated water in Thermal plants under Change in Law.
171.	09-Feb-2022, 11:30 A.M.	HERC/Petition No.-48 of 2021	M/s JBM Environment Management Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under Section 86 (1)(a), (b), (e) and (f) and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019
172.	09-Feb-2022,	HERC/Petition	M/s Aakarshan	DHBVN & Ors.	Petition under Section 142 read

	11:30 A.M.	No.-56 of 2021	Estates Pvt. Ltd.		with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 14.01.2021 (DH/CGRF/3200/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
173.	15-Feb-2022, 11:30 A.M.	HERC/Petition No.-1 of 2022	Piccadily Agro Industries Ltd & Anr.	HVPNL & Ors.	Petition for Reading Set aside / quash the impugned rejection letter dated 11.11.2021 and to direct the Respondents to refund/adjust the energy banked for the period 23.01.2019 to 24.01.2020 and up to 01.07.2020 and to direct the respondents to continue to extend the power supply to petitioner no.2 and to not to disrupt the same on account of the non-payment of the above said energy dues for the period w.e.f February 2020 till October, 2021, during the pendency of the instant petition.
174.	15-Feb-2022, 11:30 A.M.	HERC/Petition No.-4 of 2022	Dakshin Haryana Bijli Vitran Limited (DHBVNL)		Petition seeking approval for development of transmission/distribution system and release of connections in 33/0.4 KV Belt in the exclusive configuration of 220/33/0.4 kV and/or amendment/relaxation inb HERC (Electricity Supply Code) Regulations, 2014 and HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure Incurred in providing Supply and Power to Require Security) Regulations, 2016
175.	22-Feb-2022, 11:30 A.M.	HERC/RA-1 of 2022	DHBVN & Ors. (Review Applicant)	M/s Apex Build Well Pvt. Ltd.	Review Petition under section 94(1)(f) of the Electricity Act, 2003 read with regulation 57 of the HERC (Conduct of Business) Regulation, 2019
176.	23-Feb-2022, 11:30 A.M.	HERC/PRO-69 of 2020	HERC (Suo Motu)		Suo Motu Petition on the issues regarding issuance of regular electricity bill including consumer billing as per actual reading by the DISCOMs
177.	23-Feb-2022, 11:30 A.M.	HERC/Petition No.-23 of 2021	Haryana Power Generation Corporation Limited		Petition under Section 86(1)(a) 86(1)(e) read with Section 61 & 62 of the Electricity Act, 2003 for seeking indulgence of the Honble Commission for framing the

					proposed methodology for claiming the Biomass Fuel Cost as mandated to be utilized in HPGCL Units under Change in Law.
178.	23-Feb-2022, 11:30 A.M.	HERC/Petition No.-30 of 2021	SLDC/HVPNL	Haryana Power Generation Corporation Limited & Anr.	Application for seeking approval of Draft Detailed Operating Procedure for Backing Down of Coal based unit(s) of the State Sector Generating Stations having 100 percentage installed capacity tied up with HPPC/DISCOMs of Haryana and for IPPs as per provision in PPA with HPPC/DISCOMs for taking such units under Reserve Shut Down (RSD) for scheduling below Technical Minimum Schedule.
179.	23-Feb-2022, 11:30 A.M.	HERC/Petition No.-7 of 2022	Naresh Kumar Jindal	Unitech Reality Pvt. Ltd. and Ors.	Petition under section 142 and 146 of the of the Electricity Act 2003 for noncompliance of the order of the Forum of Redressal of Consumer Grievances Dakshin Haryana Bijli Vitran Nigam Ltd vide order dated 08.11.2021 in case No DH/CGRF 3143 of 2020
180.	02-Mar-2022, 11:30 A.M.	HERC/Petition No.-56 of 2021	M/s Aakarshan Estates Pvt. Ltd.	DHBVN & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 14.01.2021 (DH/CGRF/3200/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram.
181.	02-Mar-2022, 11:30 A.M.	HERC/Petition No.-5 of 2022	Smt. Asha Devi Sharma & Anr	SDO, F13, Mathura Road, Faridabad.	Petition under section 142 of the Electricity Act, 2003 for non-implementation of the order passed by the CGRF. (Case No DH/CGRF 2527 of 2019)
182.	02-Mar-2022, 11:30 A.M.	HERC/Petition No.-35 of 2021	Haryana Power Generation Corporation Ltd	Haryana Vidyut Prasaran Nigam Limited & Anr.	Petition under Regulation 78 of HERC MYT Regulations, 2019 requesting Hon ble Commission to approve the oil consumption per start up norms for 300 MW DCRTTP and 600 MW RGTPP units of HPGCL, so as to remove difficulty arising in giving effect to provisions of oil consumption norms as per regulation no. 34.(3).(iii) of HERC MYT Regulations 2019
183.	02-Mar-2022, 11:30 A.M.	HERC/Petition No.-51 of	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam	Petition under Sections 142 of the Electricity Act, 2003 seeking

		2021		Limited & Ors	initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 38 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
184.	02-Mar-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
185.	02-Mar-2022, 11:30 A.M.	HERC/RA-12 of 2021	LR Energy Pvt Ltd.	Haryana Power Purchase Centre & Anr.	Review Petition under section 94 (f) of the Electricity Act, 2003 and read with Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 and all other enabling provisions in this regard, seeking review of the order dated 17.09.2021 passed by this Honble Commission in Petition No.70 of 2020.
186.	16-Mar-2022, 11:30 A.M.	HERC/RA-12 of 2021	LR Energy Pvt Ltd.	Haryana Power Purchase Centre & Anr.	Review Petition under section 94 (f) of the Electricity Act, 2003 and read with Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 and all other enabling provisions in this regard, seeking review of the order dated 17.09.2021 passed by this Hon'ble Commission in Petition No.70 of 2020.
187.	16-Mar-2022, 11:30 A.M.	HERC/Petition No.-56 of 2021	M/s Aakarshan Estates Pvt. Ltd.	DHBVN & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 14.01.2021 (DH/CGRF/3200/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram.
188.	16-Mar-2022, 11:30 A.M.	HERC/Petition No.-48 of 2021	M/s JBM Environment Management Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under Section 86 (1)(a), (b), (e) and (f) and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019

189.	16-Mar-2022, 11:30 A.M.	HERC/Petition No.-31 of 2021	Lanco Amarkantak Power Limited	HPPC & Anr.	Petition Under section 86 of the Electricity Act 2003 seeking an order from the Honble Commission holding that the MoEF and CC Notification dated 25th January 2016 is a change in law event and allowing the consequent additional expenses incurred by the Petitioner on account of such Change in Law event
190.	16-Mar-2022, 11:30 A.M.	HERC/Petition No.-8 of 2022	(Suo-Motu)		Discussion Paper for inviting comments/objections from stakeholders/general public for finalization of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2021 (1st Amendment) Regulations, 2022.
191.	16-Mar-2022, 11:30 A.M.	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition Under Section 62 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for Determination of Tariff for 100 Percent Paddy Straw Based Bio Mass Power Plant to be set up in the State of Haryana
192.	16-Mar-2022, 11:30 A.M.	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under Section 62 of the Electricity Act, 2003 and regulation 7 of the HERC (Terms and Conditions for determination of Tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2017 for determination of tariff for 100 percent paddy straw-based bio-mass power plant to be set up in the State of Haryana
193.	16-Mar-2022, 11:30 A.M.	HERC/Petition No.-12 of 2022	Haryana Power Purchase Centre		Application under section 86(1) (b) and section 63 of the Electricity Act, 2003 for approval of source by the Honble Commission for quantum of 750 MW power discovered in NIT-93/HPPC dated 04.02.2022

					floated for procurement of 750 MW RTC power on short term basis through tariff based competitive bidding process
194.	17-Mar-2022, 11:30 A.M.	HERC/Petition No.-9 of 2022	Umesh Kumar Prabhakar	DHBVN and Anr.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 29.11.2021 (DH-CGRF-3286/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram
195.	17-Mar-2022, 11:30 A.M.	HERC/Petition No.-5 of 2022	Smt. Asha Devi Sharma & Anr	SDO, F13, Mathura Road, Faridabad.	Petition under section 142 of the Electricity Act, 2003 for non-implementation of the order passed by the CGRF. (Case No DH/CGRF 2527 of 2019)
196.	17-Mar-2022, 11:30 A.M.	HERC/RA-9 of 2021 HERC/RA-8 of 2021	Dakshin Haryana Bijli Vitran Nigam Uttar Haryana Bijli Vitran Nigam Limited		Review of HERC Distribution Retail Supply Tariff Order dated 30.03.20201 related to the True-up for FY 2019-20, Annual (mid-year) Performance Review for FY 2020-21, Aggregate Revenue Requirement of UHBVNL & DHBVNL for FY 2021-22 and Distribution & Retail Supply Tariff for FY 2021-22 under Section 94 of the Electricity Act 2003 and Regulation 57(1) & (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time.
197.	17-Mar-2022, 11:30 A.M.	HERC/Petition No.-51 of 2021	AMP Solar Park Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 38 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
198.	17-Mar-2022, 11:30 A.M.	HERC/Petition No.-50 of 2021	AMP Solar Surya Private Limited	Haryana Vidyut Prasaran Nigam Limited & Ors.	Petition under Sections 142 of the Electricity Act, 2003 seeking initiation of appropriate action against the Respondents for non-compliance of directions dated 02.06.2021 in Petition No. - 37 of 2020 passed by the Honble Haryana Electricity Regulatory Commission.
199.	17-Mar-2022,	HERC/RA-5 of	Haryana Vidyut	UHBVNL & Ors	Petition under section 10(1)(h) of

	11:30 A.M.	2021	Prasaran Nigam Limited.		Haryana Electricity Reforms Act, 1997 section 94 of the Electricity Act, 2003, read with Regulations 57, 58, 59, 65 to 72 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 and its amendments from time to time seeking review and/or modification and/or clarification of the order dated 09.03.2021 passed by the Hon'ble Commission in case no HERC/PRO-75 of 2020 with respect to the true up of the Aggregate Revenue Requirement (ARR) for Transmission Business and State load Dispatch Center (SLDC) for FY 2019-20, Annual (Mid-year) performance Review for FY 2020-21 and Determination of Transmission Tariff and SLDC charges for the FY 2021-22
200.	22-Mar-2022, 11:30 A.M.	HERC/PRO-3 of 2016 HERC/PRO-5 of 2014	Lanco Amarkantak Power Limited Lanco Amarkantak Power Limited	PTC India Ltd. & Anr HPGCL and Others	Application for passing consequential orders as per the directions issued by the Hon'ble Appellate Tribunal for Electricity in the judgment dated 13.01.2022 passed in Appeal No. 48 of 2019
201.	24-Mar-2022, 11:30 A.M.	HERC/Petition No.-7 of 2022	Naresh Kumar Jindal	Unitech Reality Pvt. Ltd. and Ors.	Petition under section 142 and 146 of the of the Electricity Act, 2003 for noncompliance of the order of the Forum of Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam Ltd vide order dated 08.11.2021 in case No DH/CGRF 3143 of 2020
202.	24-Mar-2022, 11:30 A.M.	HERC/Petition No.-40 of 2021	Haryana Power Purchase Centre	The Karnal Co-Operative Sugar Mills Ltd	Application under Section 86(1) (b) of the Electricity Act, 2003 for approval of source by the Hon'ble commission for Purchase of 13.2 MW in sugar crushing season & 16.2 MW in off-season out of 18 MW co-generation based power plant of M/s Karnal Cooperative Sugar Mills Ltd, at 3 km stone Meerut road, Karnal on long term basis in terms of HERC regulations in vogue
203.	24-Mar-2022, 11:30 A.M.	HERC/Petition No.-39 of 2021	Haryana Power Purchase Centre	The Panipat Co-Operative Sugar Mills Ltd	Application under section 86(1) (b) of the Electricity Act, 2003 for approval of source by the Hon'ble Commission for purchase of up to 21 MW power out of 28 MW Co Generation based power plant of M/s Panipat Cooperative Sugar

					Mills Ltd, Panipat on long term basis in terms of HERC Regulations in vogue.
204.	30-Mar-2022, 11:30 A.M.	HERC/Petition No.-10 of 2022	(Suo-Motu)	The Secretary, Park View Residency Condominium Association & Ors.	Suo motu proceedings pursuant to the judgement dated 03.02.2022 passed by Honble Appellate Tribunal for Electricity in Appeal No. 224 of 2020
205.	30-Mar-2022, 11:30 A.M.	HERC/Petition No.-15 of 2022	Haryana Power Purchase Centre (HPPC)	Jammu and Kashmir State Power Development Corporation (JKSPDC)	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking source approval for procurement of additional 75 MW gross power from 450 MW Baglihar Stage-1 Hydroelectric Project (HEP) from the generator Jammu and Kashmir State Power Development Corporation (JKSPDC) situated on the River Chenab in Doda District of Jammu and Kashmir for next 10 years w.e.f. 01.04.2022 (April to October) at the existing terms and conditions
206.	30-Mar-2022, 11:30 A.M.	HERC/Petition No.-54 of 2021	M/s Apex Build Well Private Limited	DHBVN and Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non-compliance of the orders dated 30.11.2021, passed by this Honble Commission wherein Sales Circular D-14/2018 dated 27.03.2018, has been struck down and the DHBVN has been directed to release electricity connection to the petitioner at 11 kV level.

The Commission, after affording an opportunity of hearing to the contesting parties, based on the merits of the case, promptly issues order (s) in the matter (s).

Annexure-C**TARIFF AND OTHER ORDERS ISSUED BY THE COMMISSION FOR THE FY
2020-21 (01.04.2020 to 31.03.2021)**

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
1.	04.03.2020	HERC/PRO-26 of 2019	DHBVNL		Petition seeking amendments in Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing supply and Power to Require Security) Regulations 2016 and amendments thereof
2.	04.03.2020	HERC/PRO-66 of 2017	DHBVNL		Framing of Single Point Supply to Employer's Colonies Group Housing Societies, Residential Colonies, Office cum Residential Complexes and Commercial Complexes of Developers, and Industrial Estates/ IT Park/SEZ Regulations, 2020.
3.	06.03.2020	HERC/PRO-40 of 2019 HERC/PRO-1 of 2020	UHBVNL and DHBVNL UHBVNL & DHBVNL		<p>Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms – UHBVN and DHBVN in reference to the Open Access for Second half of FY 2018-19. (HERC/PRO-40 of 2019)</p> <p>AND</p> <p>Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms – UHBVN and DHBVN for 2nd half of FY 2019-20 and onwards. (HERC/PRO-1 of 2020)</p>
4.	11.03.2020	HERC/PRO-41 of 2019	M/s Chanderpur	Uttar Haryana Bijli Vitran	Petition under Section 42, 49, 86(a, b & e), & 181 of the

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			Renewal Power Co. Pvt. Ltd.	Nigam Limited, & Anr	Electricity Act, 2003 read with HERC Open Access Regulations 25/2012 as amended till date and HERC RE Regulations 40/2018 as amended till date
5.	11.03.2020	HERC/PRO-52 of 2019	Navin Sabharwal, Unit Head, Jhajjar Grinding Unit		Supply of Power to the proposed 5.0 MTPA capacity Cement Grinding Unit located at Village-Jhanswa, Tehsil-Matanhail, Distt-Jhajjar, Pin-124146.
6.	22.04.2020		SUO MOTO		Haryana Electricity Regulatory Commission (Standards of Performance of Distribution licensees and Determination of Compensation) Regulations, 2020
7.	24.04.2020	HERC/PRO-58 of 2019 HERC/PRO-13 of 2020 HERC/PRO-12 of 2020	HPGCL		Petition filed by Haryana Power Generation Corporation Ltd. (HPGCL) for approval of True up for the FY 2018-19, Mid-Year Performance Review for the FY 2019-20 and Determination of Generation Tariff for the FY 2020-2021 (58 of 2019) HERC/PRO-12 of 2020 for approval of Capital Investment Plan & HERC/PRO-13 of 2020 for approval of Business Plan).
8.	19.05.2020	HERC/PRO-22 of 2020	HPPC		Application under Section 86 (1) (b) and Section 63 of The Electricity Act, 2003, for approval of source and adoption of tariff by the Commission for quantum of 240 MW discovered in NIT-77/CE/HPPC dated 3.1.2019 floated for procurement of 300 MW solar power on long term basis through tariff based competitive bidding process
9.	21.05.2020	HERC/PRO-66 of 2019	HVPNL		Petition filed by Haryana Vidyut Prasaran Nigam Limited (herein after referred to as HVPNL or the Petitioner or the Licensee) for approval of True up for the FY2018-19, Annual Performance Review for the FY 2019-20 and Tariff Petition for the FY 2020-21.
10.	01.06.2020	HERC/PRO-60 of 2019 HERC/PRO-59 of 2019	UHBVNL DHBVNL		Petition for True-up of the ARR for the FY 2018-19, Annual (Mid-Year) Performance Review for the FY 2019-20, determination of ARR for the MYT period from the FY 2020-21 to FY 2024-25 and Distribution and Retail supply

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					tariff for the FY 2020-21 for Uttar Haryana Bijli Vitaran Nigam Limited (UHBVNL) and Dakshin Haryana Bijli Vitaran Nigam Limited (DHBVNL), as per the provisions of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act, 2003.
11.	08.06.2020	HERC/PRO-62 of 2019	Command Area development Authority	Principle Secretary to Government Haryana, Power Department and Ors.	Petition under section 62 and section 86(1)(a) of the Electricity Act, 2003 read with HERC (Terms And Conditions For Determination Of Tariff For Generation, Transmission, Wheeling And Distribution & Retail Supply Under Multi Year Tariff Framework) Regulations, 2012 and HERC (Terms And Conditions For Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation And Renewable Energy Certificate) Regulations, 2017 (as amended from time to time) and other enabling provisions under the EA-2003 and rules/regulations framed thereunder
12.	10.06.2020	HERC/RA-3 of 2020	M/s Orris Infrastructure Pvt. Ltd.	DHBVN & Ors	Review Petition seeking review and modification of Order dated 16.09.2019 passed by this Hon'ble Commission in case No. HERC/PRO-25 of 2019 and HERC/PRO-32 of 2019
13.	16.06.2020	HERC/PRO-17 of 2020	HERC (Suo Motu)		In the matter for stopping of cheque payment by UHBVN and provisions of Regulation No. HERC/29/2014 Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 dated 08/01/2014
14.	17.06.2020	HERC/PRO-11 of 2017	DHBVNL		Petition seeking clarification on various applicable charges under Clause 19, 20, 21, 22, 23, 24, 57, 58 and 59 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					connectivity and open access for intra State transmission and distribution system) Regulations, 2012 (No. 25/HERC/2012 dated 11.01.2012) to be levied on Northern Railways (Deemed Distribution Licensee) for availing medium term open access.
15.	17.06.2020	HERC/PRO-21 of 2020	HERC (Suo Motu)	HVPL & Ors.	Relief to Discoms on account of COVID-19- Reduction in the rate of Late Payment Surcharge (LPS) for the delayed payment to the State Genco & Transco from 14.6% to 8.65%
16.	18.06.2020	HERC/PRO-74 of 2017	Haryana Power Purchase Centre		Consequential Order in terms of judgement dated 10.02.2020 passed by Hon'ble Appellate Tribunal of Electricity in Appeal no. 263 of 2019 and IA No. 744 of 2019 regarding petition under section 86(1)(b) for extension of PPA/BPSA of Bairasiul Power Station for intervening period from 01.04.2017 to completion date of R&M works of last unit and thereafter for further period of 25 years from the date of completion of R&M works of last unit of Bairasiul Power Station.
17.	25.06.2020	HERC/PRO-24 of 2020	Haryana Power Purchase Centre		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with Regulation 66 and 68 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval for purchase of GAIL Spot RLNG (Regasified Liquefied Natural Gas) based power from 1GT of Faridabad Gas based Power Plant ('FGPP') of National Thermal Power Corporation Ltd. (NTPC) and further allow procurement of economical bundled power or RLNG based power as per Merit Order Dispatch from FGPP in future.
18.	29.06.2020				Haryana Electricity Regulatory Commission (Communication System for Intra-State transmission of electricity) Regulations, 2020.
19.	10.07.2020	HERC/PRO-35 of 2019	MS Shree Cement Limited	UHBVN and Ors	Petition under Regulation 15 of the Haryana Electricity

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Regulatory Commission Regulations 2014 seeking relaxation in Regulation 3.5 of HERC Regulations 2014 Rooftop Solar Grid Interactive system based on Net Metering.
20.	15.07.2020	HERC/RA-1 of 2020	M/s Shree Cement Limited	UHBVN	Petition under Regulation 57 of Haryana Electricity Regulatory Commission (Conduct of Business) Regulation 2019 seeking review of the order dated 07.03.2019 in PRO-52/2018 and PRO-53/2018
21.	23.07.2020	HERC/PRO-33 of 2020	Uttar Haryana Bijli Vidyut Nigam Limited		Petition seeking approval of the Commission for Demand Side Management Scheme for Installation of super-efficient air conditioners with ISEER 5.4 for replacement of inefficient Air-conditioners and for new installations in the Rural and Urban households in Haryana
22.	24.07.2020	HERC/PRO-32 of 2020	Haryana Power Purchase Centre		Application under Section 86(1) (b) and Section 63 of the Electricity Act, 2003 for approval of source by the Commission for quantum of 300 MW solar power discovered in NIT-81/CE/HPPC/LTP/short term solar dated 20.9.2019 floated for procurement 300 MW solar power on short term basis through tariff based competitive bidding process
23.	30.07.2020	HERC/PRO-14 of 2020 HERC/PRO-15 of 2020	Shahabad Cooperative Sugar Mills Ltd Haryana Cooperative Sugar Mills Ltd.	Chief Engineer, Haryana Power Purchase Centre Chief Engineer Haryana Power Purchase Centre & An...	For exempting the applicant/petitioner from paying the cross subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice
24.	05.08.2020	HERC/PRO-16 of 2020	M/s EIH Ltd	DHBVNL And Ors.	Petition in terms of the Haryana Electricity Regulatory Commission (Duty to Supply Electricity on request, Power to recover expenditure in providing supply and Power to require security) Regulations, 2016 for issuance of directions to the respondents No. 1 to 6 (Dakshin Haryana Bijli Vitran Nigam) to

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					sanction and release electricity connection in the NDS Category for a load of 950 KW on single point basis to the petitioner Company, application for grant of which stands moved way back on 22.05.2018 with prayers in details.
25.	07.08.2020	HERC/PRO-30 of 2019	Kapil Sethi & Ors	Paras Buildtech India Pvt Ltd and Ors	Petition under Regulation 5.5 of HERC Single Point Supply Regulation 2013 read with Section 94 of Electricity Act 2003 & HERC Supply Code 2014 seeking direction for restraining the private respondents from charging beyond applicable electricity tariff and further direction for refunding the excess recovered amount along with interest to petitioner which has been illegally recovered by respondent No. 1 to 3 and also further Directions to Respondent no. 1 to 3 to obtain permanent electricity connection from the respondent DHBVNL at the earliest and at the same time directing the respondent DHBVNL to ensure compliance of Regulation 4.5.2 of HERC Supply Code from Respondent No.1 to 3.
26.	03.09.2020				Draft Regulations for Haryana State Reactive Energy Pool Account Regulations, 2019
27.	04.09.2020	HERC/PRO-30 of 2020	Sharad Farms & Holdings Pvt. Ltd	UHBVNL & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of noncompliance of the orders dated 27.01.2020 passed by this Hon'ble Commission. It is the case of the petitioner that although a period of 5 months has elapsed but the above said orders of the Hon'ble Commission have not yet been complied with and certain conditions are being imposed which are neither a part of the orders nor otherwise tenable. It is further respectfully prayed

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					that any orders or any directions as deemed appropriate in the peculiar facts and circumstances of the case, may be passed by this Hon'ble Commission.
28.	07.09.2020	HERC/PRO-46 of 2019	MS MOR Bio Energy Private Limited	HPPC and Anr	Petition under Section 62 of the Electricity Act, 2003 for determination of tariff of 1.2 MW Biogas-based power plant.
29.	11.09.2020	HERC/PRO-25 of 2017	Haryana Power Purchase Centre		Consequential Order in terms of Orders dated 29th July 2020 and 18th August, 2020, passed by Hon'ble Appellate Tribunal for Electricity in Appeal No. 364 of 2019 & IA NO. 1818 of 2019 regarding Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 97 MW (2x48.5 MW) Tashiding Hydro Electric Project situated at Tashiding, West District Sikkim. (Case No. HERC/PRO-25 of 2017) Generator: Shiga Energy Pvt Ltd. And in the matter of Interlocutory Application (IA) filed in Case No. HERC/PRO-25 of 2017: filed by Shiga Energy Pvt. Ltd. bringing on record Order dated 18/08/2020 as passed by the Hon'ble Appellate Tribunal for Electricity in Appeal No. 364 of 2019 and seeking appropriate relief
30.	11.09.2020	HERC/PRO-26 of 2017	Haryana Power Purchase Centre		Consequential Order in terms of Orders dated 29th July 2020 and 18th August, 2020, passed by the Hon'ble Appellate Tribunal for Electricity in Appeal No. 363 of 2019 & IA NO. 1817 of 2019 regarding Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 96 MW (2x48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim (Case No. HERC/PRO-26 of 2017) Generator: M/s Dans Energy Pvt Ltd.

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					And in the matter of Interlocutory Application (IA) filed in Case No. HERC/PRO-26 of 2017: filed by Dans Energy Pvt. Ltd. bringing on record Order dated 18/08/2020 passed by the Hon'ble Appellate Tribunal for Electricity in Appeal No. 363 of 2019 and seeking appropriate relief thereto
31.	14.09.2020	HERC/PRO-11 of 2017	DHBVNL		Haryana Electricity Regulatory Commission (Terms and Conditions of License for Deemed Licensee) Regulations, 2020
32.	14.09.2020	HERC/PRO-45 of 2020	Haryana Power Purchase Centre	M/s Amplus Sun Solutions Private Limited	Petition under Section 86(1) (b) of the Electricity Act, 2003 for approval of source and draft power purchase agreement (PPA) to be executed with M/s Amplus Sun Solutions Private Limited for purchase of 50 MW solar power from grid interactive solar PV based power project located at Village, Khanak, Tehsil, Tosham, District Bhiwani at a tariff determined by the Commission under Section 62 of the Electricity Act, 2003, in terms of HERC Regulations in vogue.
33.	17.09.2020	HERC/PRO-24 of 2017 HERC/PRO-40 of 2020	Haryana Power Purchase Centre Gati Infrastructure Private Limited	Haryana Power Purchase Centre	Petition under Section 86 (1) (b) and (f) of the Electricity Act, 2003 challenging the propriety and validity of the letter dated 23.07.2020 issued by Haryana Power Purchase Centre arbitrarily and wrongfully discontinuing the drawal of power from the Project of Gati Infrastructure Pvt. Ltd. w.e.f. 27.07.2020 in contravention of Order dated 13.11.2017 passed by Hon'ble Commission in Case No. PRO – 24/2017 and Letter of Intent dated 09.05.2018 and Power Purchase Agreement dated 03.05.2018. And in the matter of Application under section 86(1)(b) of the Electricity Act, 2003 for the approval of the Commission for procuring of power at regulated tariff from 110 MW (2x55MW) Chuzachen Hydro Electric Project

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					situated at East District Sikkim of Gati Infrastructure Pvt Ltd.(PRO 24 of 2017)
34.	18.09.2020	HERC/PRO-19 of 2020	M/s DLF Cyber City Developers Ltd	DHBVNL through its Chairman cum Managing Director & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act 2003 for non-compliance of the directions/orders given by the Hon'ble Commission in its order dated 27.09.2019 passed in case No. HERC/PRO-39 of 2019; and/or Further for issuance of such other appropriate orders as this Hon'ble court may deem fit and proper in the facts and circumstances of the case and in the interest of justice and fair play
35.	24.09.2020	HERC/PRO-54 of 2019	Haryana Power Purchase Centre		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for sources approval of 400 MW Hydro Power to be procured from generators i.e. M/s Sneha Kinetic (96MW), M/s GMR Bajoli (60MW) and M/s JSW Kutehr (240MW) selected through competitive bidding under Expression of Interest invited by the Haryana Power Purchase Centre (HPPC) on 03.07.2018
36.	24.09.2020	HERC/PRO-34 of 2020	UHBVNL and Anr		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms – UHBVN and DHBVN for 1st half of FY 2020-21 and onwards.
37.	24.09.2020	HERC/PRO-23 of 2020	M/s Greenyana Solar Private Limited	HVPNL & Ors	Petition under Section 86 (1) (e), 86 (1) (c), Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of Haryana Electricity Regulatory Commission (Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations,

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					2012 and the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017
38.	25.09.2020				Guidelines for certifying or refusing to certify non-availability of transmission/distribution system or unscheduled load shedding.
39.	28.09.2020	HERC/PRO-11 of 2020	M/s Shree Cement Limited (SCL)		Petition under Regulation 66 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for issuance of orders or directions towards netting of excess Wind Energy Consumption by the Petitioner at its Karnataka Cement Plant against its Non-Solar Renewable Purchase Obligation in the State of Haryana
40.	29.09.2020	HERC/PRO-8 of 2020	M/s Siwana Solar Power Projects Ltd.	Haryana Power Purchase Centre	Application seeking intervention of the Commission under Section 86 (1) (e) of the Electricity Act, 2003 read with HERC/23/2010 Regulation and implementation of order passed by the Commission in Petition No. HERC/PRO-5 of 2019 dated 10.05.2019
41.	30.09.2020	HERC/PRO-44 of 2020	Haryana Power Purchase Centre		Application under Section 86 (1) (b) and Section 62 of the Electricity Act, 2003 for approval of source for 10 MW solar power on short term basis
42.	30.09.2020	HERC/PRO-26 of 2020 HERC/PRO-25 of 2020	Ananth Solar Power Maharashtra Private Limited Amplus Sun Solutions Private Limited	HVPNL And Ors HVPNL And Ors	Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited. (HERC/PRO-25 of 2020) AND

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Petition under Sections 61 read with 86(1)(c) and 86(1)(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited. (HERC/PRO-26 of 2020)
43.	05.10.2020				Suo Motu Order for removal of difficulties under Haryana Electricity Regulatory Commission (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Residential cum Commercial/ Commercial Complexes of Developers and Industrial Estates/ IT parks/SEZ) Regulations, 2020
44.	08.10.2020	HERC/PRO-20 of 2020	M/s DLF Ltd	DHBVNL through its CMD & Ors.	Petition under Section 43 of the Electricity Act, 2003 read with Regulation 3 of the 'Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016' for release of partial load in licensed area of the petitioner in DLF Phase V Sector 42,43,52 and 54 Gurugram for which the Electrification plan has already been approved; And in furtherance allow the application for grant of 11 kV, HT electrical connections for Group Housing Scheme namely, 'The Crest' and the commercial complex namely, 'Two Horizon Centre' appended as Annexure P-1 dated 28.03.2017 and Annexure P-2 dated 17.12.2014 respectively; and further prayed that the single point connection may kindly be released to the petitioner. And further for issuance of such other appropriate orders as this Hon'ble commission may deem fit and appropriate in the facts and circumstances of the case and in the interest of justice and fair play.

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
45.	09.10.2020				Suo Motu Order for removal of difficulty under Haryana Electricity Regulatory Commission (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Residential cum Commercial/ Commercial Complexes of Developers and Industrial Estates/ IT parks/SEZ) Regulations: Providing Standard Billing formats.
46.	13.10.2020	HERC/RA-4 of 2020	M/s Jindal Stainless (Hisar) Limited	DHBVNL And Ors.	Application seeking review of order dated 24.02.20 passed by the Commission in Petition No. HERC/PRO-43 of 2019 in accordance with powers vested with the Commission under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 78(1) of HERC/06/2004 Regulations, as amended till date.
47.	13.10.2020	HERC/PRO-43 of 2020	M/s Jindal Stainless (Hisar) Limited	DHBVN & Ors	Petition seeking implementation of order passed by Hon'ble State Commission dated 09.12.2019 in Petition No. HERC /PRO-56 of 2019 filed by Dakshin Haryana Bijli Vitran Nigam read with S. 142 & 146 of Electricity Act, 2003 and Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State Transmission and Distribution System) Regulations, 2012 (as amended from time to time) and other enabling provisions under the EA-2003 and Rules/Regulations framed thereunder.
48.	13.10.2020	HERC/PRO-51 of 2019	Amplus Sun Solutions Private Limited and Ors	Haryana Renewable Energy Development Agency and Ors	Petition under Sections 61(h), 86(1)(c) and 86(1)(e) of the Electricity Act, 2003 read with Regulations 60, 65 and 68 of the HERC RE Regulations, 2017 and Regulation 65 of the HERC (Conduct of Business) Regulations, 2019 seeking necessary order and/or direction regarding the issues pertaining to the levy of wheeling and transmission losses under the HERC RE Regulations, 2017 2nd

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Amendment, notified on 14.06.2019 viz. duplication in the levy of wheeling losses, as well as the unjustified levy of transmission and wheeling losses without taking into account the inter-se location of points of injection and drawl
49.	14.10.2020	HERC/PRO-49 of 2020	Haryana Power Purchase Centre	M/s LR Energy Pvt. Ltd	Petition under Section 86(1) (b) of the Electricity Act, 2003 for approval of source and draft power purchase agreement (PPA) to be executed with M/s LR Energy Pvt. Ltd for purchase of solar power on long terms basis for useful life of the project i.e. 25 years from 20 MW Grid Interactive Solar PV based power project located at village Tosham, Distt. Bhiwani, at a tariff determined by the Commission under Section 62 of the Electricity Act, 2003, in terms of HERC Regulations in vogue
50.	21.10.2020	HERC/RA-5 of 2020	UHBVNL & DHBVNL		Petition under Section 94(1) (f) of the Electricity Act, 2003 read with Regulations 57(1), 57(2), 65 and 68 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 for reviewing/ modifying a part of the order dated 04.03.2020 passed by this Hon'ble Commission in Case No. HERC/PRO-66 of 2017 passed in proceedings under section 61(d) and Section 181 of the Electricity Act, 2003 for amendment in the Haryana Electricity Regulatory Commission (Single Point Supply to Employer's Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) Regulations, 2013 and consequent amendment of Single Point Supply Regulations, 2020 notified by this Hon'ble Commission on 22.04.2020.
51.	26.10.2020	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under section 62 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for determination of tariff for 100% paddy straw based biomass power plant to be set up in the State of Haryana.
52.	26.10.2020	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition under section 62 of the Electricity Act, 2003 and Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for determination of tariff for 100% paddy straw based biomass power plant to be set up in the State of Haryana.
53.	26.10.2020	HERC/PRO-68 of 2019	M/s Sainsons Paper Industries Pvt. Ltd.	HPPC	Application for determination of tariff for Biomass based Renewable Energy Project under Sections 62, 86(a), 86(e) and 94(f) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (terms and conditions for determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2017 as amended from time to time
54.	03.11.2020	HERC/PRO-52 of 2020	Haryana Power Purchase Centre	M/s Avaada Green HN Project Private Limited	Petition filed under section 86(1) (b) of the electricity act, 2003 for approval of source and draft power purchase agreement (ppa) to be executed with M/sAvaada Green Hnproject Private Limited for purchase of solar power on long terms basis for useful life of the project i.e. 25 years from 50 mw grid interactive solar pv based power project located at village, mithi surera, district sirsa at a tariff determined by the commission under section 62 of the electricity act, 2003, in terms of HERC regulations in vogue
55.	03.11.2020	HERC/PRO-55	Haryana Power	M/s CMES	Petition filed under Section 86(1)

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
		of 2020	Purchase Centre	Power 2 Pvt. Ltd	(b) of the Electricity Act, 2003 for approval of source and draft Power Purchase Agreement (PPA) to be executed with M/s Clean Max Enviro Energy Solutions Pvt. Ltd for purchase of solar power on long terms basis for useful life of the project i.e. 25 years from 50 MW grid interactive solar PV based power project located at Village Chormaar, District Sirsa, Haryana at a tariff determined by the Hon'ble Commission under Section 62 of the Electricity Act, 2003, in terms of HERC Regulations in vogue.
56.	04.11.2020	HERC/PRO-53 of 2020	M/s EIH Ltd.	Dakshin Haryana Bijli Vitran Nigam and Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non-compliance of the orders dated 05.08.2020, Annexure A-1, passed by this Hon'ble Commission whereby the DHBVNL was directed to release electricity connection to the petitioner application for which was made to the Nigam way back in 2018 (22.05.2018)
57.	06.11.2020	HERC/PRO-29 of 2019	Naraingarh Sugar Mills Ltd.	Haryana Power Purchase Centre	Petition filed under Section 62 of the Electricity Act, 2003 for approval of tariff under Power Purchase Agreement dated 10.03.2014 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 and Tariff determination for supply of power by Naraingarh Sugar Mills Ltd. during-off crushing season from 25 MW co-generation power projects at village- Banodi, Tehsil- Naraingarh, District- Ambala, Haryana
58.	10.11.2020	HERC/PRO-36 of 2020	CMES Power 2 Private Limited	HVPNL and Ors.	Petition under Sections 61 read with Section 86(1)(c) and 86 (1)

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					(e) and 86 (1) (f) of the Electricity Act, 2003 seeking directions for execution of Connectivity Agreement and deletion of unlawful conditions imposed by Haryana Vidyut Prasaran Nigam Limited
59.	24.11.2020	HERC/RA-12 of 2020	M/s Shahabad Cooperative Sugar Mills Ltd	Haryana Power Purchase Centre (Review Applicant)	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the Commission's Order dated 30.07.2020 in PRO 14 of 2020. AND IN THE MATTER OF For exempting the applicant/petitioner from paying the cross- subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by Respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice.
60.	24.11.2020	HERC/RA-13 of 2020	M/s Haryana Cooperative Sugar Mills Ltd	Haryana Power Purchase Centre (Review Applicant)	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the Commission's Order dated 30.07.2020 in PRO 15 of 2020. AND IN THE MATTER OF For exempting the applicant/petitioner from paying the cross- subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by Respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice.
61.	15.12.2020	HERC/PRO-57 of 2020	Haryana Power Purchase Centre (HPPC),		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval for extension of Power Purchase Agreement

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					(PPA) dated 17.03.2005, for a further period of 15 years, entered between Haryana Vidyut Prasaran Nigam Limited (HVPNL) and Nuclear Power Corporation of India Limited (NPCIL), for procurement of power from its Units- Narora Atomic Power Station (NAPS) 1 & 2 and Rajasthan Atomic Power Station (RAPS) 3 & 4 as per the allocation by the Ministry of Power, Government of India.
62.	28.12.2020				Suo Motu: Draft Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 4th Amendment Regulations, 2020
63.	29.12.2020	HERC/RA-6 of 2020 HERC/RA-7 of 2020 HERC/RA-8 of 2020	UHBVNL and DHBVN Faridabad Industries Association M/s Jindal Stainless (Hisar) Ltd.	UHBVNL and DHBVN DHBVN & Anr.	Petition Under Section 94(1) of the electricity Act, 2003 read with regulation 57 (1) of the Haryana Electricity regulatory Commission (Conduct of Business) Regulations, 2019, as amended from time to time, for Review of Haryana Electricity Regulatory Commission order dated 27.01.2021 in Case No. HERC/PRO-51 of 2020
64.	07.01.2021	HERC/PRO-60 of 2020	Shyam Communication Systems	Dakshin Haryana Bijli Vitran Nigam Limited & Anr.	Application seeking suitable directions under s. 46 of electricity act, 2003 read with Haryana Electricity Regulatory Commission (duty to supply electricity on request, power to recover expenditure incurred in providing supply and power to require security) regulations, 2016, and the order passed by hon'ble Commission in suo moto proceedings dated 04.09.2012.
65.	18.01.2021	HERC/PRO-56 of 2020	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Application seeking suitable directions under Regulation 66 & 68 of the HERC (Terms and Conditions for determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificate) Regulations read with PPA executed on 25.10.2012 by the petitioner and the respondent.
66.	18.01.2021	HERC/PRO-59 of 2020	Amplus Sun Solutions	HPPC and Anr.	Petition under section 62 of the Electricity Act, 2003 read with

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			Private Limited		Regulation 6 (1) of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for determination of Tariff of 50 MW Power Project of Amplus Sun Solutions Private Limited located at village Khanak, Tehsil, Tosham, District Bhiwani
67.	19.01.2021	HERC/PRO-74 of 2020	Haryana Power Purchase Centre	Haryana Power Generation Corporation Limited	Application under regulation 64 and 65 of Conduct of Business Regulations, 2019 seeking clarification of the order of the Commission dated 24.04.2020 on true-up for FY 2018-19, Mid-Year Performance review for FY 2019-20 and determination of Generation Tariff for FY 2020-21 in Case No. HERC/PRO-13 of 2020.
68.	19.01.2021	HERC/PRO-37 of 2019	M/s Haryana Liquors Pvt. Ltd.,	Haryana Power Purchase Centre	Application for determination of tariff for Biomass (Non Bagasse) based Renewable Energy project under sections 62, 86(a), 86(e) and 94 (f) of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Terms and Conditions for determination of tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2017 as amended from time to time.
69.	22.01.2021	HERC/PRO-35 of 2020	JBM Solar Power Pvt. Ltd.	Haryana Power Purchase Centre	Petition seeking orders for reimbursement of amount deposited by the Petitioner (under protest) towards construction of transmission line for 20 MW Solar Power Plant from generation point to 33 KV Substation, Siwani (District Bhiwani) and implementation of HERC (Terms and Conditions for determination of tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 as

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					amended from time to time
70.	27.01.2021	HERC/PRO-50 of 2020	Gemco Energy Limited	Haryana Power Purchase Centre	Petition under Electricity Act, 2003 Section 86 (1)(f) read with Haryana Electricity Reform Act, 1997 read with power purchase agreement dated 12.07.2012.
71.	27.01.2021	HERC/PRO-51 of 2020	Star Wire (India) Vidyut Private Ltd.	Haryana Power Purchase Centre	Petition for adjudication of dispute(s) between generating company and distribution licensee under Section 86 (1) (f) of the Electricity Act, 2003.
72.	11.02.2021	HERC/RA-14 of 2020	Uttar Haryana Bijli Vitran Nigam Limited & Ors	Sharad Farms and Holdings Pvt. Ltd	Review petition under section 94 (1) (f) of the electricity act, 2003 Read with regulation 57 of the Haryana Electricity Regulatory Commission (conduct of business) regulations, 2019 seeking Review of the order dated 04.09.2020 passed by the hon'ble Commission in HERC/PRO 30 of 2020
73.	15.02.2021	HERC/PRO-15 of 2020	Haryana Cooperative Sugar Mills Ltd. through its MD	Chief Engineer Haryana Power Purchase Centre & Anr	For exempting the applicant/petitioner from paying the cross subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice
74.	15.02.2021	HERC/PRO-14 of 2020	Shahabad Cooperative Sugar Mills Ltd through its MD	Chief Engineer, Haryana Power Purchase Centre	Petition for exempting the applicant/petitioner from paying the cross subsidy, additional surcharge or any other charges as reflected in Notice of Recovery dated 29.08.2019 issued by respondent no. 2 and quashing of the recovery notice dated 29.08.2019, in the interest of justice
75.	18.02.2021	HERC/PRO-76 of 2020	Haryana Power Generation Corporation Limited		Petition filed by Haryana Power Generation Corporation Ltd. (HPGCL) for approval of True up for the FY 2019-20, Mid-Year Performance Review for the FY 2020-21 and Determination of Generation Tariff for the FY 2021-2022
76.	24.02.2021	HERC/PRO-61 of 2020	Essel Tower Residential Welfare Association	DHBVN and Anr.	Complaint under section 142, 146 and 149 of the Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the CGRF, Hisar Haryana in

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					complaint No 1367/2016 as the respondents keeps on raising the bills without complying with the order passed by the CGRF and without issue the revised bill as per the order and deduct the 4 percent units from the total consumed units after August 2017 and also for violating the various Regulations of HERC (Guidelines for Establishment of forum for redressal of grievances of the Consumers, Electricity Ombudsman.
77.	25.02.2021	HERC/RA-14 of 2020	Uttar Haryana Bijli Vitran Nigam Limited & Ors	Sharad Farms and Holdings Pvt. Ltd	HERC/RA-14 of 2020 in PRO-30 of 2020 and PRO-67 of 2019 read with Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with regulation 57 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking review of the order dated 04.09.2020 passed by the Hon'ble Commission in HERC/PRO 30 of 2020. And in the matter of Show Cause Notice to WTDs of UHBVN and Sh. SK Bansal, SE 'OP' Circle UHBVN, Rohtak, Under Section 142 read with Section 146 of the Electricity Act, 2003.
78.	26.02.2021	HERC/PRO-73 of 2020	Merino Panel Products Limited	Haryana Vidyut Prasaran Nigam Limited & Ors	Petition under Section 86 (1) (e), 86 (1) (c), Section 42 and other applicable provisions of the Electricity Act, 2003
79.	03.03.2021	HERC/PRO-47 of 2020	Sri Jyoti Renewable Energy Pvt. Ltd.	Haryana Power Purchase Centre and Anr.	Petition under section 86(1)(b), (f) of the Electricity Act, 2003 read with HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) 2010 (4th Amendment) Regulation, 2014 challenging the Memo no. Ch.80/CE/HPPC/SE/C&R-1/PPA-123A dated 11.8.2020 as well as the notice bearing Memo no. Ch.-16/CE/HPPC/SE/C&R-1 Starwire/PPA- 123A/ Vol. III dated 06.07.2020 being in violation of the order dated

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					09.10.2015 passed by this Commission as well as the PPA executed between the parties dated 29.10.2013 and being based upon incorrect reading of the statutory provisions and law
80.	05.03.2021	HERC/RA-18 of 2020	Naraingarh Sugar Mills Ltd.	Haryana Power Purchase Centre (HPPC)	Petition under Section 94 (1) (f) of the Electricity Act, 2003 seeking review of project specific tariff Order dated 6.11.2020.
81.	08.03.2021	HERC/PRO-42 of 2020			Draft Procedure for Forecasting, Scheduling and Deviation settlement of Solar & Wind Generation in accordance with Haryana Electricity Regulatory Commission (Forecasting, Scheduling and Deviation Settlement for Solar and Wind Generation) Regulations, 2019
82.	09.03.2021	HERC/PRO-75 of 2020	Haryana Vidyut Prasaran Nigam Limited		Petition filed by Haryana Vidyut Prasaran Nigam Limited (herein after referred to as HVPNL or the Petitioner or the Licensee) for approval of True up for the FY 2019-20, Annual Performance Review for the FY 2020-21 and Tariff Petition for the FY 2021-22.
83.	24.03.2021	HERC/RA-3 of 2021	M/s Sainsons Paper Industries Pvt. Ltd	Haryana Power Purchase Centre	Application seeking review of order dated 26.10.2020 passed by the Commission in Petition No. PRO 68 of 2019 in accordance with powers vested with the Commission under section 94(1) (f) of the Electricity Act, 2003 read with Regulations 57 (1) of HERC/47/2019 HERC (Conduct of Business) Regulations, 2019.
84.	30.03.2021	HERC/PRO-78 of 2020 HERC/PRO-77 of 2020	Dakshin Haryana Bijli Vitran Nigam Limited Uttar Haryana Bijli Vitran Nigam Limited		Filing of ARR Petition for FY 2021-22, Annual Performance Review for FY 2020-21, and True-up for FY 2019-20, under HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act 2003 read with the relevant guidelines, by Uttar Haryana Bijli Vitran Nigam Ltd and Dakshin Haryana Bijli Vitran Nigam Ltd.

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
85.	30.03.2021	HERC/PRO-46 of 2020	B.E. Office Automation Product Private Limited	DHBVN and Ors.	Application for acting against respondents under Section 142 and 146 of Electricity Act, 2003 for contravention and non-compliance of orders dated 16.09.2019 in PRO No. 25 of 2019
86.	31.03.2021	HERC/RA-2 of 2021	M/s Sukhbir Agro Energy Ltd	Haryana Power Purchase Centre (Review Applicant)	Petition under Section 62 of the Electricity Act, 2003 read with Regulation 7 of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 seeking determination of tariff for 100% Paddy Straw based Bio-mass power plant.
87.	31.03.2021	HERC/RA-1 of 2021	M/s Hind Samachar Ltd	Haryana Power Purchase Centre (Review Applicant)	Petition under Section 62 of the Electricity Act, 2003 read with Regulation 7 of the HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 seeking determination of tariff for 100% Paddy Straw based Bio-mass power plant.
88.	31.03.2021	HERC/PRO-1 of 2021	UHBVN and DHBVN		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms – UHBVN and DHBVN in reference to the Open Access for second half of FY 2020-21 and onwards.

Annexure-D**TARIFF AND OTHER ORDERS ISSUED BY THE COMMISSION FOR THE FY
2021-22 (01.04.2021 to 31.03.2022)**

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
1.	01-Apr-2021	HERC/PRO-68 of 2020	Confederation of Real Estate Developers Association of India-Haryana (CREDAI-HR)	DHBVN and ors	Petition under Section 43 of the Electricity Act, 2003 read with HERC (Electricity Supply Code), Regulations 2014 as amended upto date and HERC Duty to Supply on Request and Power to Recover Expenditure and Power to Recover Security Regulations, 2016 as amended upto date challenging the provisions of Sale Circular No D-21/2020 issued on 07.09.2020
2.	09-Apr-2021	HERC/PRO-63 of 2020	HERC (Suo Motu)		Monitoring compliance of the Directives, Orders issued by the Commission to the Power Utilities issued in Case no HERC/PRO 59 of 2019, Case No HERC/PRO 60 of 2019, Case No HERC/PRO 66 of 2019 and Case No HERC/PRO 58 of 2019
3.	15-Apr-2021	HERC/PRO-41 of 2020	M/s Greenyana Power Private Limited	HVPNL and Ors.	Petition under Section 86(1)(e), 86(1)(c), Section 42 and other applicable provisions of the Electricity Act, 2003 read with the relevant provisions of the HERC (Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations, 2012 and the HERC (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017.
4.	15-Apr-2021				Detail procedure for grant of connectivity and intra state open access
5.	26-Apr-2021	HERC/PRO-62 of 2020	HERC (Suo Motu)		Staff paper on introduction of competitive bidding based transmission projects and fixing a benchmark project cost thereto
6.	27-Apr-2021	HERC/PRO-31 of 2018	M/s Shiga Energy Pvt. Ltd.	Haryana Power Purchase Center	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 106.70 MW (97 MW plus 10 percent overload capacity) Tashiding Hydro Electric Project of the Petitioner to the Distribution Licensees of Haryana
7.	27-Apr-2021				Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2021, for the control period from FY 2021-22 to FY 2024-25 - Suo Motu
8.	27-Apr-2021	HERC/PRO-32 of 2018	DANS Energy Pvt. Ltd.	Haryana Power Purchase Center	Petition under Section 62 and 64 read with Section 86(1)(a), and other applicable provisions of the Electricity Act, 2003 and read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 for determination of tariff for supply of power from the aggregate capacity of 105.6 MW (96 MW plus 10 percent overload capacity) Jorethang Loop Hydro-Electric Project of the Petitioner to the Distribution Licensees of Haryana
9.	29-Apr-2021	HERC/PRO-5 of 2021	Haryana Power Purchase Centre		Application under section 86(1) (B) and section 63 of the Electricity Act, 2003 for seeking approval of source for quantum of 500 MW power discovered in NIT-88/HPPC Dated 10.02.2021 floated for procurement 500 MW power on short term basis through Tariff Based Competitive Bidding process
10.	29-Apr-2021	HERC/PRO-54 of 2019	Haryana Power Purchase Centre		Petition under Section 86 (1)(b) of the Electricity Act, 2003 for approval of sources of 400MW Hydro power to be procured from generators i.e. M/s Sneha

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Kinetic (96MW), M/s GMR Bajoli (60MW) and M/s JSW Kutehr (240MW) selected through competitive bidding under Expression of Interest floated by HPPC on 03.07.2018
11.	12-May-2021	HERC/PRO-31 of 2020	Distributed Solar Power Association	HVPNL and Ors.	Petition under Sections 61, 86 (1) (c), 86 (1) (e) of the Electricity Act, 2003 read with Rule 3 of the Electricity Rules, 2005 for issuance of procedure for verification of Captive Generating Plant (CGP) status and a Pre-approved Standard Banking Agreement.
12.	02-Jun-2021	HERC/PRO-38 of 2020 HERC/PRO-37 of 2020	AMP Solar Park Private Limited, AMP Solar Surya Private Limited,	HVPNL and Ors. HVPNL and Ors.	Petition under Sections 61 h 86 1 c and 86 1 e and other applicable provisions of the Electricity Act 2003 read with relevant provisions of the Haryana Electricity Regulatory Commission Terms and Conditions for grant of Connectivity and Open Access for Intra State transmission and distribution system Regulations 2012 Haryana Electricity Regulatory Commission Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate Regulations 2017 and the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking appropriate directions and orders
13.	07-Jun-2021	HERC/PRO-4 of 2021	(Suo Motu)		Suo Motu Amendment in the Haryana Electricity Regulatory Commission (Conditions of Transmission License) Regulations, 2008, 1st Amendment Regulations, 2021
14.	10-Jun-2021	HERC/PRO-9 of 2021 HERC/PRO-13 of 2021	Haryana Power Purchase Centre Haryana Power Purchase Centre	Jammu and Kashmir State Power Development Corporation (JKSPDC) Jammu and Kashmir State Power Develo...	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source for procurement of additional 100 MW gross power round the

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					<p>clock from 450 MW Baglihar Stage-1 Hydroelectric Project (HEP) for a period of 10 years w.e.f. 01.07.2021 and 270 MW gross power during the months of May to September from 450 MW Baglihar Stage-2 Hydroelectric Project (HEP) for a period of 10 years w.e.f. May 2022 directly from the generator Jammu and Kashmir State Power Development Corporation (JKSPDC) situated on the River Chenab in Doda District of Jammu and Kashmir. PRO13 of 2021 AND</p> <p>Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking extension of source for procurement of 50 MW gross power from 450 MW Baglihar Stage-1 Hydroelectric Project (HEP) directly from the generator Jammu and Kashmir State Power Development Corporation (JKSPDC) situated on the river Chenab in Doda district of Jammu and Kashmir for next 10 years w.e.f. 01.04.2021 at the terms and conditions similar to Power Sale Agreement (PSA) executed earlier between PTC India Limited and HPPC dated 21.09.2006 and amendment No 1 to said PSA dated 19.06.2009, vide which, 50 MW gross power was being procured by HPPC Petitioner from 450 MW Baglihar Stage 1 Hydroelectric Project HEP through PTC on payment of a trading margin PRO 09 of 2021</p>
15.	15-Jun-2021	HERC/PRO-69 of 2017	Zamil Infra Pvt Ltd	HPPC & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 read with Regulation 23 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					seeking payment of Rs. 76,61,606/- towards the demand generation as the grid down time exceed the considerable downtime/maintenance hours under power purchase agreement dated 20th August, 2010 executed between the petitioner and respondent no. 1 on behalf of respondent no. 3 & 4 alongwith interest at the rate 18 percent per annum and other damages.
16.	16-Jun-2021	HERC/RA-23 of 2019	Vipul Belmonte Apartments Residents Association	Rajiv Malhotra & Ors	Petition for Review of Order dated 23 July 2019 in Case No HERC PRO 8 of 2019 in Rajiv Malhotra Vs M s Vipul Ltd and Ors
17.	23-Jun-2021	HERC/PRO-5 of 2020	New & Renewable Energy Department, Haryana		Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations 2017 notified on 24.07.2018 and Regulation No. HERC/40/2018/2nd Amendment/2019 notified on 14.06.2019.
18.	23-Jun-2021	HERC/PRO-63 of 2019	M/s. Omaxe New Heights Apartment Owners Condominium Association Through its President&...	M/s Facility Plus Management Private Limited and Ors	Petition under Regulation 5.5 of HERC Single Point Supply Regulation 2013 read with section 94 of the Electricity Act 2003 seeking direction for restraining the private respondents from charging beyond the applicable electricity tariff and further direction for refunding the excess recovered amount along with interest to the Petitioner(s) which has been illegally recovered by Respondent nos. 1 and 2.
19.	23-Jun-2021	HERC/PRO-7 of 2021 HERC/PRO-6 of 2021	Haryana Power Purchase Centre Haryana Power Purchase Centre	Dans Energy Pvt. Ltd. Shiga Energy Pvt. Ltd	Petition under Regulation 65 of the Haryana Electricity Regulatory Commission conduct of Business Regulations 2019 seeking approval of changes made to certain clauses of the PPA approved by this Honble Commission vide order dated 11th September 2020 passed in

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					HERC PRO 25 of 2017 and Petition under regulation 65 of the Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking approval of changes made to certain clauses of the PPA approved by Honble Commission vide order dated 11th September 2020 passed in HERC PRO 26 of 2017
20.	25-Jun-2021				Haryana Electricity Regulatory Commission (Rooftop Solar Grid Interactive System Based on Net Metering/Gross Metering) Regulations, 2021
21.	28-Jun-2021	HERC/PRO-2 of 2021	M/s Chanderpur Renewal Power Co. Pvt. Ltd	UHBVNL & HVPNL	Petition under S 142 and 146 of the Electricity act, 2003 read with HERC 25 2012 Open Access Regulations HERC 40 2017 RE Regulations and HERC 47 2019 Conduct of Business Regulations as amended from time to time
22.	01-Jul-2021	HERC/PRO-15 of 2021	Haryana Power Purchase Centre		Application under section 86 1 B and section 63 of the Electricity Act 2003 for approval of source by the Honble Commission for quantum of 500 MW power discovered in NIT 90 HPPC Dated 14 June 2021 floated for procurement 500 MW power on short term basis through Tariff Based Competitive Bidding process
23.	02-Jul-2021	HERC/PRO-10 of 2021	Suo-Motu		Non implementation of Order dated 31.12.2020 passed by CGRF (UHBVN) in Complaint No 285/2020.
24.	05-Jul-2021	HERC/RA-4 of 2021	M/s Oasis Commercial Pvt. Ltd (Review Applicant)	Haryana Power Purchase Centre	Petition seeking Review of the order dated 18 January 2021 passed by the Commission in Petition No HERC PRO 56 of 2020 in accordance with powers vested in the Commission under Section 94 1 f of the Electricity Act 2003 read with Regulation 57 1 of the HERC 47 2019 Conduct of Business Regulations as amended till date
25.	08-Jul-2021	HERC/PRO-3 of 2021	Haryana Power Generation Corporation	Haryana Power Purchase Centre	Application seeking intervention of the Commission under Section 86 1 c 86 1 e and 86 1 f Section 42 of the Electricity Act

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			Ltd		2003 and Regulation 64 And 65 of Conduct of Business Regulations 2019 to give directions to HPPC UHBVNL to pay HPGCL the cost of generation loss in 1x10 MW Solar Plant due to frequent tripping of 33 KV evacuation line owned by UHBVNL
26.	13-Jul-2021	HERC/RA-16 of 2020	Haryana Power Purchase Centre	M/s Mor Bio Energy Pvt. Ltd and Anr	Review under Section 94(1)(f) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 of Order dated 07 September 2020 passed by the Hon'ble Commission in Case No HERC PRO 46 of 2019 relating to determination of tariff 1.2 MW Biogas Project of M/s Mor Bio Energy Pvt. Ltd
27.	15-Jul-2021	HERC/PRO-65 of 2020	Housing Board Haryana	Uttar Haryana Bijli Vitran Nigam Ltd and Ors.	Petition in terms of terms of Sections 43 & 86 of the Electricity Act, 2003 (as amended upto date), Haryana Electricity Regulatory Commission (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 and HERC Conduct of Business) Regulations, 2019 for issuance of directions to the respondents No.1& 2 to release electricity connection to the allottees of the EWS Flats which have been constructed or are under construction in the various licensed Colonies of Haryana
28.	19-Jul-2021	HERC/RA-15 of 2020	DHBVN and Ors.	M/s EIH and Anr.	Review Petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 57 of the HERC (Conduct of Business) Regulation, 2019 seeking review of the order dated 05.08.2020 passed by the Honble Commission in HERC PRO 16 of 2020
29.	20-Jul-2021	HERC/RA-6 of 2021	Delhi Metro Rail Corporation Limited	DHBVN & UHBVN	Petition under section 94 of the Electricity Act, 2003 read with Regulation 57 (1) and (2) of the Haryana Electricity Regulatory

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Commission Conduct of Business Regulations, 2019 as amended from time to time seeking review of Tariff Order dated 30 March 2021 passed by the Haryana Electricity Regulatory Commission in Case Nos. HERC PRO 77 of 2020 and HERC PRO 78 of 2020 for True Up for the FY 2019-20 Annual mid year Performance Review for the FY 2020-21 Aggregate Revenue Requirement of UHBVNL and DHBVNL and distribution and retail supply tariff for the FY 2021-22
30.	30-Jul-2021	HERC/PRO-6 of 2020	Mikado Realtors Private Ltd	DHBVNL through its authorized representative	Petition under Section 43 of the Electricity Act, 2003 read with Regulations HERC/29/2014 and HERC/34/2016 as amended from time to time and Release of connection to Specific Special Economic Zone for Electronic Hardware, IT and ITES Sector, at Village Behrampur & Balola in District Gurugram developed by M/s Mikado Realtors Private Ltd
31.	02-Aug-2021	HERC/RA-2 of 2020	Jatin Rai Khanna	SS Groups Private Limited & Ors.	Review Petition under Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 read with Section 94 of the Electricity Act, 2003 seeking review of order dated 10.12.2019 in PRO 36 Of 2019
32.	04-Aug-2021	HERC/RA-7 of 2021	Haryana Vidyut Prasaran Nigam Limited	Uttar Haryana Bijli Vitran Nigam Limited	Review Petition under Section 94 (1) (f) of the Act, 2003 (Electricity Act), read along with Regulation 57, 58, 65 and 66 of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 (HERC 2019 Regulations) seeking review and modification of order dated 30.04.2019 in Case No. HERC/PRO-48 of 2017, passed by this Hon' ble Commission while determining General & Miscellaneous charges for other services rendered by Haryana Vidyut Prasaran Nigam Limited
33.	05-Aug-2021	HERC/Petition No.-17 of	Uttar Haryana Bijli Vitran		Petition under Regulation 10 of HERC (Duty to supply electricity

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
		2021	Nigam Limited		on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016, seeking relaxation for supplying electricity for the purpose of Electric Vehicle (EV) Charging to the Premises already having electricity connection for another purpose of use
34.	09-Aug-2021	HERC/RA-17 of 2020	Uttar Haryana Bijli Vitran Nigam Ltd. & Dakshin Haryana Bijli Vitran Nigam		Review Petition on Haryana Electricity Regulatory Commission (Standard of Performance of Distribution Licensees and determination of Compensation) Regulations, 2020 in exercise of powers conferred by proviso of clause (ZA) of sub-section (2) of section 181 and clause (ZP) of sub-section (2) of section 181 read with sub-section (1) of section 86 of the Electricity Act, 2003 (36 of 2003)
35.	09-Aug-2021	HERC/RA-10 of 2021	JSW Energy (Kutehr) Ltd.	Haryana Power Purchase Centre	Petition under regulation 57 of the HERC (Conduct of business) Regulations, 2019 and all other enabling provisions in this regard, seeking review of the order dated 24.09.2020 passed by this Hon'ble Commission in Case no. HERC/PRO-54 of 2019
36.	09-Aug-2021	HERC/PRO-48 of 2020	Anandvilas 81 Resident Welfare Association (Registered) & Anr	DHBVN and Ors	Petition in terms of Haryana Electricity Regulatory (Duty to Supply Electricity on Request, Power to Recover Expenditure in providing Supply & power to require security) Regulations 2016 for issuance of directions to the respondents No.1 to 6 (Dakshin Haryana Bijli Vitran Nigam Ltd.) to sanction & release electricity connection in the HT/BDS category for a load of 3607 KW or 5000 MVA on single point basis to the petitioner-Society
37.	10-Aug-2021	HERC/PRO-58 of 2020	Haryana Power Purchase Centre, (HPPC).		Petition under Section 86 1 b of the Electricity Act 2003 read with Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 seeking approval of source as

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					well as approval of the Power Purchase Agreement PPA dated 30th November, 2010 for procurement of 29.51 MW Hydro Power from the Generator ie NTPC Tapovan Vishnugad HEP as per the allocation made by the Ministry of Power, Government of India vide letter dated 25th March, 2013
38.	31-Aug-2021	HERC/PRO-8 of 2021	Naresh Kumar Jindal	Unitech Realty Pvt. Ltd. & Ors.	Application under section 142 and 146 of the Electricity Act, 2003 for non-compliance of order dated 30.10.2020 passed by CGRF, DHBVN in case no DH/CGRF-3143/2020.
39.	31-Aug-2021	HERC/PRO-39 of 2020	The Maple Heights Condominium Association	DHBVNL and Anr.	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 01/05/2017 passed by the CGRF in Complaint No.1659/2017 and settlement order dated 12.07.2017 passed by Electricity Ombudsman as the Respondents have stopped giving the lower slab benefit after May 2018
40.	01-Sep-2021	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
41.	01-Sep-2021	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
42.	01-Sep-2021	HERC/PRO-12 of 2021	Sh. R. K. Arora.	XEN/Operation, S/U Division, DHBVN, Gurugram & Anr	Petition for execution of Consumer Grievance Redressal Forum Hisar Order dated 01.02.2021 in Case No. DH/CGRF/3272/2020
43.	03-Sep-2021	HERC/PRO-54 of 2020	The Indian Airlines Pilots Co operative	DHBVN and Ors.	Complaint under section 142, 146 and 149 of the Electricity Act, 2003 for violating the order

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			House Building Society		passed in PRO 44 of 2019 dated 31.10.2019 order dated 26.06.2018 passed by the CGRF, Hisar, Haryana in Case No. 2147 of 2018 and order dated 11.09.2018 passed by Electricity Ombudsman in Appeal No 18 of 2018 as the aforesaid orders were not complied and no speaking order was passed as directed by the Honble Commission and no revised bill was issued till date.
44.	13-Sep-2021	HERC/RA-9 of 2020 HERC/RA-11 of 2020 HERC/RA-10 of 2020	Haryana Vidyut Prasaran Nigam Limited Haryana Vidyut Prasaran Nigam Limited Haryana Vidyut Pras...		HERC RA 9 of 2020 Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of orders dated 30 may 2017 in Case No. HERC PRO 15 of 2017 passed by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2017 2018 HERC RA 10 of 2020 Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of order dated 31 October 2018 in Case No HERC PRO 08 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2018 2019 HERC RA 11 of 2020 Petition under Section 94 1 c of the Act 2003 Electricity Act read along with Regulation 57 58 65 and 66 of Haryana Electricity Regulatory Commission Conduct of Business Regulations 2019 HERC 2019 Regulations seeking review and modification of

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					order dated 07 march 2019 in Case No HERC PRO 60 of 2018 by this Honble Commission while determining transmission charges for the short term open access consumers for the FY 2019 2020
45.	13-Sep-2021	HERC/Petition No.-18 of 2021	Association of Power Producers (APP)		Petition under Regulation 83 of the HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019 and on all other enabling provisions in this behalf, seeking amendment of Regulations 15.3, 20.1 & 25 of the MYT Regulations, 2019.
46.	15-Sep-2021	HERC/Petition No.-21 of 2021	Naresh Kumar Jindal	Unitech Realty Pvt Ltd and Ors	Petition under section 142 and 146 of the Electricity Act, 2003 for non-compliance of the Regulation No 49/2020 of the HERC (Single Point Supply to Employers Colonies, Group Housing Societies and Residential or Residential cum Commercial/Commercial Complexes of Developers and Industrial Estates/IT Parks/SEZ) Regulations, 2020.Application Under Section 142 and 146 of the Electricity Act 2003 for Non Compliance of the orders of the forum for redressal of Consumer Grievance, Dakshin Haryana Bijli Vitran Nigam Limited , Hissar Vide Order dated 30.10.2020 in case No. DH/CGRF-3143/ 2020
47.	16-Sep-2021	HERC/Petition No.-27 of 2021	Haryana Power Purchase Centre (HPPC),		Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of purchase of Power from 210 MW Unit-6 PTPS, Panipat (HPGCL) on Merchant basis
48.	17-Sep-2021	HERC/PRO-70 of 2020	L R Energy Pvt. Ltd.	Haryana Power Purchase Centre & Anr.	Petition under section 62 of the Electricity Act, 2003 and all other enabling provisions of the act read with the relevant provisions of Haryana Electricity

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Regulatory commission (Terms and conditions for determination of tariff from Renewable Energy Sources, renewable Purchase Obligation and Renewable Energy certificate) Regulations, 2017 for Determination of project Specific Tariff of 20 MWp (AC) Solar Pv Power Plant Located at Tosham, Dt. Bhiwani, Haryana
49.	27-Sep-2021	HERC/PRO-21 of 2011	UHBVNL & DHBVNL	Power Trading Corporation Ltd. & Others	Petition under section 86(1) (f) of the Electricity Act, 2003 seeking adjudication of the dispute by the Hon'ble Commission/ referring the matter for arbitration.
50.	28-Sep-2021	HERC/Petition No.-22 of 2021	Haryana Power Purchase Centre	M/s Subash Infraengineers Private Limited	Petition for adjudication of dispute(s) between generating company and distribution licensee under section 86(1)(f) of the Electricity Act, 2003
51.	30-Sep-2021				Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 5th Amendment Regulations, 2021
52.	04-Oct-2021	HERC/Petition No.-19 of 2021	JSW Energy (Kutehr) Ltd.		Petition under Regulation 79 of HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019, seeking relaxation of Regulation 25.
53.	11-Oct-2021	HERC/Petition No.-24 of 2021	M/s Shree Cement Limited (SCL)		Petition under Regulation 66 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017, for issuance of orders or directions towards netting of excess Wind Energy Consumption by the Petitioner at its Karnataka Cement Plant against its Non-Solar Renewable Purchase Obligation in the State of Haryana
54.	11-Oct-2021	HERC/PRO-72 of 2020	Goodrich Carbohydrate	Haryana Vidyut Prasaran Nigam	Application Under S. 86(1) (e) of Electricity Act, 2003 and Reg. 66

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			s Limited	Limited & Others	& 68 of the HERC/40/2018 RE Regulations dated 27.08.2018 and Amendments issued from Time to Time.
55.	13-Oct-2021	HERC/PRO-1 of 2019	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran Nigam Limited	Petition filed under Section 86 (1)(a) read with Section 62 (1) and 62(3) of the Electricity Act, 2003 and determination of tariff for Special Economic Zone developed by Ms ASF Insignia SEZ Pvt Ltd under the enabling provisions of the Electricity Act, 2003
56.	14-Oct-2021	HERC/Petition No.-32 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016, seeking relaxation for supplying electricity for the purpose of use of Electric Vehicle (EV) Charging to the Premises already having electricity supply connection for another purpose of use.
57.	18-Oct-2021	HERC/PRO-71 of 2020	DCM Textiles, Unit of DCM Nouvelle Limited	Haryana Vidyut Prasaran Nigam Limited	Petition under Section 43 of the Electricity Act, 2003 read with Section 46 of the Electricity Act, 2003 along with Clauses 4.2.2, 4.2.3, 4.4.7, 4.12.4, 4.12.5 and 4.14.3 of the Electricity Supply Code, 2014 and Regulation 3.3.4,4.2 and 4.3 of the Duty to Supply Electricity on Request Regulations, 2005 as superseded by the regulations of 2016.
58.	19-Oct-2021	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBNL	Petition/ Application/ Complaint under section 142 r/w 129 of the Electricity Act r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing over taking over (HOTO) of the entire electrical infrastructure at Ansals Aravali Retreat, Village Raisina, Teshil Sohna, District Gurgaon
59.	28-Oct-2021	HERC/Petition No.-33 of	Uttar Haryana Bijli Vitran		Petition under Section 42 of the Electricity Act 2003 read with

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
		2021 HERC/Petition No.-37 of 2021	Limited (UHBVNL) Dakshin Haryana Bijli Vitran Nigam Ltd		Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge for 1st half of FY 2021-22 and onwards (HERC/Petition No. 33 of 2021). AND Petition under Section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the DISCOMs – DHBVN and UHBVN recoverable from Open Access Consumers in the 1st half of FY 2021-22 and onwards (HERC/Petition No. 37 of 2021).
60.	11-Nov-2021	HERC/Petition No.-20 of 2021	Haryana Vidyut Prasaran Nigam Limited and Anr.	GLS Foils Product Private Limited and Anr.	Petition in terms of the Haryana Electricity Regulatory Commission (Electricity supply Code) Regulations, 1st Amendment, 2014 for seeking approval of this Hon'ble Commission for providing temporary connectivity to M/s GLS Foils Product Private Limited and M/s GLS Polyfilms Private Limited, rapially through existing 132 kV Rewari-Machrauli S/C Line to feed first phase load requirement of 6500 KW & Contract demand of 5500 KVA for each consumer at 132 kV Level.
61.	11-Nov-2021	HERC/Petition No.-16 of 2021	Avaada Green HNProject Private Limited	Haryana Power Purchase Centre and Anr.	Petition under Sections 62 of the Electricity Act, 2003 read with Regulation 6(1) (h),7 and 47-50 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					certificate) Regulations, 2017 for determination of Tariff of 50 MW Power Project at Village Mithi Surera, Taluka Ellenabad, District Sirsa, Haryana
62.	29-Nov-2021	HERC/Petition No.-28 of 2021	Yokohama India Pvt. Limited	Uttar Haryana Bijli Vitran Nigam & Ors	Petition under HERC (Conduct of Business) Regulation 2019 by M/s Yokohama India Private Limited for Seeking Approval of Honble Commission in compliance to Electricity Supply Code mandate that considering the technical requirements licensee may give the power supply connection at higher voltage to consumer, than the specified voltage mentioned in the regulation as per to load demand subject to the approval of Honble Commissions. Cause of action is M/s Yokohama India Private Limited application for Extension of Connected load from 4500 KW to 8500 KW and Contract Demand from 4900 KVA to 9260 KVA at voltage pressure of 132kV.
63.	30-Nov-2021	HERC/Petition No.-25 of 2021	M/S Apex Build Well Private Limited	Dakshin Haryana Bijli Vitran Nigam Ltd & Ors	Petition in terms of Section 43 & 86 of the Electricity Act, 2003 (as amended upto date), and Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations First Amendment, 2014, and Second Amendment, 2019 for grant of requisite permission as per Regulation 3.2.2 to the petitioner to avail the entire project load of 2986 KW at 11 KV voltage level
64.	20-Dec-2021	HERC/PRO-67 of 2020	HERC (Suo Motu)		Staff Paper for inviting comments and suggestions in the matter of charging infrastructure, Tariff and other regulatory issues for Electric Vehicles.
65.	22-Dec-2021	HERC/RA-11 of 2021	Star Wire (India) Vidyut Private Ltd	Haryana Power Purchase Centre	Petition Under Section 94(1) of the electricity Act, 2003 read with regulation 57 (1) of the Haryana Electricity regulatory Commission (Conduct of Business) Regulations, 2019, as amended from time to time, for Review of Haryana Electricity

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Regulatory Commission order dated 27.01.2021 in Case No. HERC/PRO-51 of 2020
66.	10-Jan-2022	HERC/PRO-11 of 2021	Dakshin Haryana Bijli Vitran Nigam		Petition for waiver of revision of Advance Consumption Deposit (ACD) for FY 2020-21 on the electricity consumers of Dakshin Haryana Bijli Vitran Nigam Ltd in Haryana.
67.	10-Jan-2022	HERC/PRO-14 of 2021	Uttar Haryana Bijli Vitran Nigam Limited		Petition under Regulation 10 of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to recover security) Regulations 2016, regarding deferment/postponement of the revision of Consumption Security Deposit recoverable from consumers during the FY 2020-21 & FY 2021-22
68.	11-Jan-2022	HERC/PRO-54 of 2017	Lanco Amarkantak Power Limited	PTC India Limited and Anr.	Petition under section 86 of the Electricity Act, 2003 Inter alia seeking approval of the Commission for installation of equipment (as detailed in the Petition) pursuant to the MoEFCC notification dated 07.12.2015, to enable the Petitioner to comply with the same and to in turn continue to supply power.
69.	20-Jan-2022	HERC/Petition No.-29 of 2021	B.K. Aggarwal	Dakshin Haryana Bijli Vitran Nigam & Ors	Complaint under section 142 read with section 94 of the Electricity Act, 2003 & Regulation 2.41 of HERC (Forum & Ombudsman) Regulations, 2020 for imposing penalty u/s 142 on account of non compliance of direction issued by the Forum for Redressal of Consumer Grievances (CGRF) Gurugram as well as continuing failure to comply with the direction dated 09.02.2021 by respondents and for direction to ensure the strict compliance of the directions issued by the CGRF Gurugram vide order dated 09.02.2021.
70.	31-Jan-2022	HERC/Petition No.-45 of 2021	(Suo-Motu)		2nd Amendment in the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019
71.	31-Jan-2022	HERC/Petition No.-36 of 2021	Piccadily Agro Industries Ltd	Uttar Haryana Bijli Vitran Nigam Limited & Anr	Petition under Regulation 73 to 77 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021 for clarification to the effect that the said Regulations, 2021 are not applicable on the Tripartite Banking Agreement (P-3) entered into between the petitioner and respondents and the same be abided by the respondents in letter and spirit on the terms and conditions specified therein.
72.	02-Feb-2022	HERC/Petition No.-3 of 2022	Dakshin Haryana Bijli Vitran Limited (DHBVNL)		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the DHBVN recoverable from Open Access Consumers in Second Half of FY 2021-22 and onwards.
73.	02-Feb-2022	HERC/Petition No.-2 of 2022	Uttar Haryana Bijli Vitran Limited (UHBVNL)		Petition under section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the UHBVN recoverable from Open Access Consumers in Second Half of FY 2021-22 and onwards.
74.	21-Feb-2022	HERC/Petition	Haryana	UHBVNL & DHBVN	Petition under Section 86(1)(a)

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
		No.-38 of 2021	Power Generation Corporation Limited	through HPPC	and 86(1)(e) read with Section 61 & 62 of the Electricity Act, 2003 for seeking compensation/ tariff adjustment on account of Policy on Reuse of Treated Waste Water issued by Govt. of Haryana in line with Tariff Policy-2016 to mandated use of Sewerage treated water in Thermal plants under Change in Law.
75.	21-Feb-2022	HERC/RA-13 of 2021	ASF Insignia SEZ Private Limited	Dakshin Haryana Bijli Vitran Nigam Limited	Review Petition under section 94(1)(f) of the Electricity Act, 2003, r/w Regulation 57 of the HERC (Conduct of Business) Regulations, 2019, seeking review of the final judgment and order dated 13.10.2021 passed in Petition No. 1 of 2019
76.	22-Feb-2022	HERC/Petition No.-44 of 2021	Haryana Power Generation Corporation Limited	UHBVNL & DHBVN through HPPC	Petition for the approval of True up of FY 2020-21, Mid Year (Performance) Review for FY 2021-22 & Generation Tariff for FY 2022-23 for HPGCL under Section 61 and 62 of the Electricity Act, 2003
77.	23-Feb-2022	HERC/PRO-41 of 2018	M/s Gati Infrastructure Pvt. Ltd.	Haryana Power Purchase Centre	Determination Approval of tariff u s 62 of the Electricity Act 2003 of Chuzachen HEP 110 MW 2 x 55 MW located on Rangpo and Rongli rivers in the East district of Sikkim for sale of power to the Haryana Power Purchase Centre HPPC
78.	28-Feb-2022	HERC/Petition No.-42 of 2021	M/s. KRBL Ltd.	Haryana Vidyut Prasaran Nigam Ltd & Ors.	Petition under section 86(1)(f) Electricity Act, 2003 read with the provisions of the Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations, 2012 for grant of open access of 2 MW for supply of power from the petitioner's ground mounted solar power plant (for captive consumption) and for directions to the respondents to not curtail the grant of open access as per the contract demand of the consumer/captive user.
79.	02-Mar-2022	HERC/Petition	Haryana	Haryana Vidyut	Petition under Regulation 78 of

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
		No.-35 of 2021	Power Generation Corporation Ltd	Prasaran Nigam Limited & Anr.	HERC MYT Regulations, 2019 requesting Hon'ble Commission to approve the oil consumption per start up norms for 300 MW DCRTTP and 600 MW RGTPP units of HPGCL, so as to remove difficulty arising in giving effect to provisions of oil consumption norms as per regulation no. 34.(3).(iii) of HERC MYT Regulations 2019
80.	02-Mar-2022	HERC/Petition No.-41 of 2021	Sneha Kinetic Power Projects Private Limited.	Haryana Power Purchase Centre	Petition under section 86 (1)(f) of the Electricity Act, 2003 read with Regulation 65 and 67 of the HERC (Conduct of Business) Regulations, 2019 seeking clarification of the order dated 24.09.2020 and 29.04.2021 passed in case no. HERC/PRO-54 of 2019
81.	02-Mar-2022	HERC/Petition No.-30 of 2021	SLDC/HVPNL	Haryana Power Generation Corporation Limited & Anr.	Detailed Operating Procedure for backing down of coal based units of the State Generating Stations having 100 percent installed capacity tied up HPPC DISCOMs of Haryana and for IPPs as per provisions in PPA with HPPC DISCOMs for taking such units under Reserve Shut Down for scheduling below Technical Minimum Schedule
82.	02-Mar-2022	HERC/Petition No.-34 of 2021	M/s Oasis Commercial Pvt. Ltd	Haryana Power Purchase Centre	Tariff petition under Section 62 of the Electricity Act 2003 in compliance to the Commission Order dated 18 January 21 in Petition No HERC PRO 56 of 2020 read with subsequent order dated 05 July 21 on Review Petition No HERC RA 4 of 2021 and HERC RE Regulations 2010 as amended from time to time
83.	02-Mar-2022	HERC/Petition No.-43 of 2021	Haryana Vidyut Prasaran Nigam Limited		Petition filed by Haryana Vidyut Prasaran Nigam Limited herein after referred to as HVPNL or the Petitioner or the Licensee for approval of True up for the FY 2020 21 Annual Performance Review for the FY 2021 22 and Tariff Petition for the FY 2022 23
84.	03-Mar-2022	HERC/PRO-5 of 2014 HERC/PRO-3 of 2016	Lanco Amarkantak Power Limited	HPGCL and Others PTC India Ltd. & Anr	Application for passing consequential orders as per the directions issued by the Honble Appellate Tribunal for Electricity

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			Lanco Amarkantak Power Limited		in the judgment dated 13.01.2022 passed in Appeal No. 48 of 2019
85.	16-Mar-2022	HERC/Petition No.-12 of 2022	Haryana Power Purchase Centre		Application under section 86(1) (b) and section 63 of the Electricity Act, 2003 for approval of source by the Hon'ble Commission for quantum of 750 MW power discovered in NIT-93/HPPC dated 04.02.2022 floated for procurement of 750 MW RTC power on short term basis through tariff based competitive bidding process.
86.	16-Mar-2022	HERC/Petition No.-56 of 2021	M/s Aakarshan Estates Pvt. Ltd.	DHBVN & Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Forum and Ombudsman) Regulations 2020 for issuance of directions to the Respondents to forthwith comply with the orders dated 14.01.2021 (DH/CGRF/3200/2020) of the Forum for Redressal of Consumer grievances DHBVNL Gurugram.
87.	16-Mar-2022	HERC/PRO-28 of 2020	M/s Sukhbir Agro Energy Ltd	State of Haryana through ACS, Power and Ors.	Petition under Section 62 of the Electricity Act, 2003 and regulation 7 of the HERC (Terms and Conditions for determination of Tariff from renewable energy sources, renewable purchase obligation and renewable energy certificate) Regulations, 2017 for determination of tariff for 100 percent paddy straw-based bio-mass power plant to be set up in the State of Haryana
88.	16-Mar-2022	HERC/PRO-27 of 2020	M/s Hind Samachar Ltd	State of Haryana & Ors	Petition Under Section 62 of the Electricity Act, 2003 And Regulation 7 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017 for Determination of Tariff for 100 Percent Paddy Straw

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					Based Bio Mass Power Plant to be set up in the State of Haryana
89.	16-Mar-2022	HERC/RA-12 of 2021	LR Energy Pvt Ltd.	Haryana Power Purchase Centre & Anr.	Review Petition under section 94 (f) of the Electricity Act, 2003 and read with Regulation 57 of the HERC (Conduct of Business) Regulations, 2019 and all other enabling provisions in this regard, seeking review of the order dated 17.09.2021 passed by this Hon'ble Commission in Petition No.70 of 2020.
90.	17-Mar-2022	HERC/Petition No.-5 of 2022	Smt. Asha Devi Sharma & Anr	SDO, F13, Mathura Road, Faridabad.	Petition under section 142 of the Electricity Act, 2003 for non-implementation of the order passed by the CGRF. (Case No DH/CGRF 2527 of 2019)
91.	21-Mar-2022	HERC/Petition No.-52 of 2021	(Suo-Motu)		Determination of fuel cost for renewable energy projects set up/to be set up in Haryana viz. Biomass, Paddy Stubble, Biogas, Biomass Gasifier & Bagasse/Non-bagasse (cogeneration). on the basis of parameters, except fuel cost, provided in the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2021- Suo Motu.
92.	25-Mar-2022	HERC/Petition No.-7 of 2022	Naresh Kumar Jindal	Unitech Reality Pvt. Ltd. and Ors.	Petition under section 142 and 146 of the of the Electricity Act, 2003 for noncompliance of the order of the Forum of Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam Ltd vide order dated 08.11.2021 in case No DH/CGRF – 3143 of 2020
93.	28-Mar-2022	HERC/Petition No.-40 of 2021	Haryana Power Purchase Centre	The Karnal Co-Operative Sugar Mills Ltd	Application under Section 86(1) (b) of the Electricity Act, 2003 for approval of source by the Hon'ble commission for Purchase of 13.2 MW in sugar crushing season & 16.2 MW in off-season out of 18 MW co-generation based power plant of M/s Karnal Cooperative Sugar Mills Ltd, at 3 km stone Meerut road, Karnal on long term basis

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
					in terms of HERC regulations in vogue
94.	28-Mar-2022	HERC/Petition No.-39 of 2021	Haryana Power Purchase Centre	The Panipat Co-Operative Sugar Mills Ltd	Application under section 86 1 b of the Electricity Act, 2003 for approval of source by the Honble Commission for purchase of up to 21 MW power out of 28 MW Co-Genertion based power plant of Ms Panipat Cooperative Sugar Mills Ltd, Panipat on long term basis in terms of HERC Regulations in vogue.
95.	28-Mar-2022	HERC/Petition No.-4 of 2022	Dakshin Haryana Bijli Vitran Limited (DHBVNL)		Petition seeking approval for development of transmission/distribution system and release of connections in 33/0.4 KV Belt in the exclusive configuration of 220/33/0.4 kv and/or amendment/relaxation inb HERC (Electricity Supply Code) Regulations, 2014 and HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure Incurred in providing Supply and Power to Require Security) Regulations, 2016.
96.	28-Mar-2022	HERC/RA-1 of 2022	DHBVN & Ors. (Review Applicant)	M/s Apex Build Well Pvt. Ltd.	Review Petition under section 94(1)(f) of the Electricity Act, 2003 read with regulation 57 of the HERC (Conduct of Business) Regulation, 2019
97.	30-Mar-2022	HERC/Petition No.-15 of 2022	Haryana Power Purchase Centre (HPPC)	Jammu and Kashmir State Power Development Corporation (JKSPDC)	Petition under Section 86(1)(b) of the Electricity Act, 2003 read with the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking source approval for procurement of additional 75 MW gross power from 450 MW Baglihar Stage-1 Hydroelectric Project (HEP) from the generator Jammu and Kashmir State Power Development Corporation (JKSPDC) situated on the River Chenab in Doda District of Jammu and Kashmir for next 10 years w.e.f. 01.04.2022 (April to October) at the existing terms and condition
98.	30-Mar-2022	HERC/Petition	Dakshin		Petition for FY 2022-23, Annual

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
		No.-47 of 2021 HERC/Petition No.-46 of 2021	Haryana Bijli Vitran Nigam Limited Uttar Haryana Bijli Vitran Nigam Limited		Performance Review for FY 2021-22, and True-up for FY 2020-21, under HERC Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework Regulations 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act 2003 read with the relevant guidelines
99.	30-Mar-2022	HERC/Petition No.-54 of 2021	M/s Apex Build Well Private Limited	DHBVN and Ors.	Petition under Section 142 read with Section 146 of the Electricity Act, 2003 as amended from time to time to call for the records of the respondents and take appropriate action on account of non-compliance of the orders dated 30.11.2021, passed by this Honble Commission wherein Sales Circular D-14/2018 dated 27.03.2018, has been struck down and the DHBVN has been directed to release electricity connection to the petitioner at 11 kV level.
100.	31-Mar-2022	HERC/Petition No.-10 of 2022	(Suo-Motu)	The Secretary, Park View Residency Condominium Association & Ors.	Suo motu proceedings pursuant to the judgement dated 03.02.2022 passed by Honble Appellate Tribunal for Electricity in Appeal No. 224 of 2020.
101.	31-Mar-2022	HERC/RA-8 of 2021 HERC/RA-9 of 2021	Uttar Haryana Bijli Vitran Nigam Limited Dakshin Haryana Bijli Vitran Nigam		Review of HERC Distribution Retail Supply Tariff Order dated 30.03.20201 related to the True-up for FY 2019-20, Annual (mid-year) Performance Review for FY 2020-21, Aggregate Revenue Requirement of UHBVNL & DHBVNL for FY 2021-22 and Distribution & Retail Supply Tariff for FY 2021-22 under Section 94 of the Electricity Act 2003 and Regulation 57(1) & (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 amended from time to time.
102.	31-Mar-2022	HERC/RA-5 of 2021	Haryana Vidyt Prasaran Nigam	UHBVNL & Ors	Petition under section 10 (1) (h) of Haryana Electricity Reforms Act 1997 section 94 of the Electricity Act, 2003, read with

Sr. No.	Order Date	PRO/RA Number	Petitioner (s)	Respondent (s)	Subject
			Limited.		Regulations 57, 58, 59, 65 to 72 of the Haryana Electricity Regulatory Commission Conduct of Business Regulations, 2019 and its amendments from time to time seeking review and/or modification and/or clarification of the order dated 09.03.2021 passed by the Honble Commission in case no. HERC/PRO-75 of 2020 with respect to the true up of the Aggregate Revenue Requirement ARR for Transmission Business and State load Dispatch Center SLDC for FY 2019-20, Annual Mid year performance Review for FY 2020-21 and Determination of Transmission Tariff and SLDC charges for the FY 2021- 22.
103.	31-Mar-2022	HERC/Petition No.-8 of 2022	(Suo-Motu)		Discussion Paper for inviting comments/objections from stakeholders general public for finalization of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2021 (1st Amendment) Regulations, 2022.

Annexure-E

Distribution and Retail Supply Tariff approved by the Commission for the FY 2020-21 (Applicable w.e.f. 01.06.2020)

Sr. No.	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC (Rs. per kW per month of the connected load or part thereof)
1.	Domestic Supply			
	Category I: (Total consumption up to 100 units per month)			
	0 - 50 units per month	200/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW
	51-100	250/kWh	Nil	
	Category II: (Total consumption more than 100 units/month and up to 800 units/month)			
	0-150	250/kWh	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW
	151-250	525kWh	Nil	
	251-500	630/kWh	Nil	
	501-800	710/kWh	Nil	
	Category III:			
801 Unit and above	710/kWh (Flat rate no telescopic benefit)	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW	
2.	Non-Domestic (including Independent Hoarding / Decorative Lightning / Decorative Lightning / Temporary Metered supply and others)			
	Upto 5 kW (LT)	635/kWh	Nil	Rs. 235/kW
	Above 5 kW and Up to 20 kW	705/kWh	Nil	
	Above 20 kW and upto 50 KW (LT)	660/kVAh	160 / kW	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	695/kVAh	160 / kW	Nil
	Consumers above 50 kW (HT) New	675/kVAh	160 / kW	Nil
3.	HT Industry (above 50 kW)			
	Supply at 11 KV	665/kVAh	170/kVA	Nil
	Supply at 33 KV	655/kVAh	170/kVA	Nil
	Supply at 66 kV or higher	645/kVAh	170/kVA	Nil
	Supply at 220 kV	635/kVAh	170/kVA	Nil
	Supply at 400 kV	625/kVAh	170/kVA	Nil
Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV (See note 3 below)	170/kVA	Nil	
4.	LT Industry - upto 50 kW			
	Upto 10 KW	635/kVAh	Nil	Rs. 185/kW
	Above 10 KW & upto 20 kW	665/kVAh	Nil	Rs. 185/kW
	Above 20 KW and upto 50 KW	640/kVAh	Rs 160 on 80% of CL	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	665/kVAh	Rs 160 on 80% of CL	Nil
5.	Agro Industries / FPO (New Category up to 20 kW)	475 / kWh	Nil	Rs. 235/kW
6.	Agriculture Tube-well Supply			
	Metered:			
	(i) with motor upto 15 BHP	10/kWh	Nil	Rs. 200 / BHP per year
	(ii) with motor above 15 BHP	8/kWh	Nil	
	Un-metered (Rs. / Per BHP / Month):			
	(i) with motor upto 15 BHP	Nil	Rs. 15 / Per BHP / Month	Nil
(ii) with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil	
7.	Public Water Works / Lift Irrigation / MITC / Street Light	735/kWh	180/kW or BHP except street Light	Nil
8.	Railway Traction			
	Supply at 11 KV	655/kVAh	160/kVA	Nil
	Supply at 33 KV	645/kVAh	160/kVA	Nil
	Supply at 66 or 132 kV	635/kVAh	160/kVA	Nil
	Supply at 220 kV	625/kVAh	160/kVA	Nil
9.	DMRC			
	Supply at 66 kV or 132 kV	625/kVAh	160/kVA	Nil
10.	Bulk Supply			
	Supply at LT	650/kVAh	160/kW or Rs. 160/kVA as applicable (see note 5)	Nil
	Supply at 11 kV	640/kVAh		Nil

Sr. No.	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC (Rs. per kW per month of the connected load or part thereof)
	Supply at 33 kV	630/kVAh		Nil
	Supply at 66 or 132 kV	620/kVAh		Nil
	Supply at 220 kV	615/kVAh		Nil
11.	Bulk Supply (Domestic)			
	For total consumption in a month not exceeding 800 units/flat/dwelling unit (DU).	525 /kWh	Rs. 100 /kW of the recorded demand	Nil
	For total consumption in a month exceeding 800 units/flat/ DU.	620 /kWh	Rs. 100 /kW of the recorded demand	Nil

Notes:

1. The incentive on installation of rooftop solar system as per HAREDA guidelines, shall be Rs. 1/- per unit only for all DS consumers/Bulk supply (domestic) consumers, installing solar system. In case the solar system is accompanied by battery storage system of the equivalent capacity, additional incentive of Rs. 1/- per unit shall also be provided, for Bulk Supply (Domestic) consumers only.
2. Energy charges in case of Domestic consumers are telescopic in nature up to the consumption of 800 Units / month. In case of consumption more than 800 units/month, no slab benefit shall be admissible and tariff applicable will be 710 paisa/kWh for total consumption.
3. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable.
4. Fixed charges for HT Industrial supply and Bulk Supply category are in Rs./kVA of Contract Demand. For Railways and DMRC, the fixed charges are in Rs./kVA of the billable demand.
5. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
6. 80% of the connected load shall be taken into account for levying fixed charges where leviable in case of LT industrial Supply. In case of LT industry above 20 KW where MDI meter is installed the fixed charges shall be Rs. 160/kw/month of recorded demand if it is in kW or Rs. 144/kva/month of recorded demand if the same in in kVA.
7. Fixed charges for Bulk Supply Domestic are in Rs. / kW of the recorded demand.

8. The above tariff does not include Electricity Duty, Municipal Tax and FSA.
9. The consumers who will deposit advance payment online through RTGS/NEFT in the banks authorized by the Discoms equivalent to 120% of energy charges paid in the previous year, within two months of this Order, shall be given a discount of equivalent to Savings Bank rate till the time entire advance is adjusted.
10. Fixed charges for unmetered AP consumers, MITC and Lift Irrigation category are in Rs. / BHP / month. For MITC and Lift Irrigation, DISCOMs are directed to install smart meter as per DISCOMs norms, within three months from the date of this Order. In case the DISCOMs are unable to do so, it may authorize the consumers accordingly, under intimation to the Commission. This exercise be completed within a period of six months from the date of this Order, otherwise tariff equivalent to three times of the normal tariff shall be applicable. AP consumption shall also be metered by utilizing the meter replaced by smart meter. It should be ensured that no supply is un-metered.
11. Under Bulk Supply (Domestic) category no benefit of lower slab shall be admissible in the higher consumption slabs. Total consumption shall be charged at a single tariff depending upon the average consumption/flat/residential unit for that month.
12. Bulk Supply Tariff shall be applicable to orphanage, old-age home, kushtrag ashram and working women hostel. The tariff for Electric Charging Station shall be Rs. 6.20/kWh or Rs. 5.58/kVAh and Rs. 100/kW/month as fixed charges. The tariff for electric crematorium in Haryana shall be Rs. 5.80/kVAh. There shall not be any fixed charges.
13. Certain consumers, during public hearing and other-wise, have expressed the views that sometimes it is difficult to deposit additional consumer security deposit and additional demand charges on enhancement of load. The Commission Orders that in case of enhancement of load where the additional ACD is higher than Rs. 10,000/-, the existing consumer (Panchayat/Nagar Palika/any other social society installing electric crematorium with Smart Meter/Smart Grid as per DISCOMs norms, cremation ground, orphanage, old-age home, kushtrag ashram, working women hostel and E-Vehicle charging station) may be allowed to deposit ACD in 12 equal installments, without payment of any interest. However, facility of depositing additional demand charges/ connection charges in

12 installments along with interest at an appropriate rate not less than 12% p.a., may also be extended to the existing consumers with good payment record. Both the amount as above may form part of energy bills in the next 12 months.

14. In case of Single point supply connections, Bank Guarantee equal to 1.5 times as per the applicable Regulations shall be payable which may be recovered in maximum of 4 (four) phases spanning over a period of 5 (five) years. Such type of instalment facility shall be provided only to those consumers/developer which install Smart meter along-with Smart Grid technologies both internally as well as the main meter. Also consumers/developer should provide undertaking for installation of Roof top Solar as per HAREDA norms.
15. In addition to the tariff as above, the Discoms shall levy FSA as per HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012.
16. The surcharge of 45 paise/ per unit arc furnace/ steel rolling mills shall also be applicable on Open Access power.
17. Mobile/Telephone towers/Street light of Municipal Corporation be provided circle wise single bill.
18. The consumers of all categories may download their bills from Discoms website. The consumers shall be provided bills through SMS alerts and/ or e-mail without any charge, wherever AMR meter reading has been started. Urban domestic consumers above 10 KW, where AMR reading has started, opting for hard copy of the bill shall have to pay Rs. 20/- per bill. All other consumers of the urban area, opting for hard copy of the bill, shall have to pay Rs. 100/- per bill. However, no charges on account of distribution of hard copy of the bill shall be levied on the consumers below 10 KW, AP consumers, BPL consumers and consumers in Rural area.
19. Transaction charges (MDR) for payment through payment gateway on the website of the Discoms by way of credit card, debit card, net banking and also the transaction charges for payment through POS machines at the Discoms counters and e-wallets etc. shall be borne by the Discoms subject to a maximum of Rs. 150/-. Any amount exceeding Rs. 5000/- shall not be accepted by cash. Payments up to Rs. 20,000 / can be made through cheque. The consumers of

urban areas under Municipal Corporations/Municipal Committee shall pay their bills for amount exceeding Rs. 5000/- through above mode of payments including RTGS/NEFT and only through the banks authorized by the Discoms for the purpose.

Provided no benefit/concession provided in this Order shall be applicable to those consumers who are defaulters or whose bill is outstanding for more than two billing cycles.

Annexure-F

Distribution and Retail Supply Tariff approved by the Commission for the FY 2021-22 (Applicable w.e.f. 01.04.2021)

Sr. No.	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC (Rs. per kW per month of the connected load or part thereof)
1.	Domestic Supply			
	Category I: (Total consumption up to 100 units per month)			
	0 - 50 units per month	200/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW
	51-100	250/kWh	Nil	
	Category II: (Total consumption more than 100 units/month and up to 800 units/month)			
	0-150	250/kWh	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW
	151-250	525kWh	Nil	
	251-500	630/kWh	Nil	
	501-800	710/kWh	Nil	
	Category III:			
801 Unit and above	710/kWh (Flat rate no telescopic benefit)	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW	
2.	Non-Domestic (including Independent Hoarding / Decorative Lightning / Decorative Lightning / Temporary Metered supply and others)			
	Upto 5 kW (LT)	Merged with LT Supply Tariff		
	Above 5 kW and Up to 20 kW			
	Above 20 kW and upto 50 KW (LT)	Merged with HT Supply Tariff		
	Existing consumers above 50 kW upto 70 kW (LT)	Merged with HT Supply Tariff		
Consumers above 50 kW (HT) New	Merged with HT Supply Tariff			
3.	HT Industry (above 50 kW) inc. Traction and DMRC			
	Supply at 11 KV including NDS existing Consumers above 50 kW and up to 70 kW (LT)	665 / kVAh 738 / kWh in case of Supply continues to be at LT	165/kVA	Nil
	Supply at 33 KV	655/kVAh	165/kVA	Nil
	Supply at 66 kV or higher	645/kVAh	165/kVA	Nil
	Supply at 220 kV	635/kVAh	165/kVA	Nil
	Supply at 400 kV	625/kVAh	165/kVA	Nil
	Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV (See note 1 below)	170/kVA	Nil
4.	LT Industry - upto 50 kW			
	Upto 10 KW	635/kVAh or 705/kwh	Nil	Rs. 185/kW
	Above 10 KW & upto 20 kW	665/kVAh or 738/kwh	Nil	Rs. 185/kW
	Above 20 KW and upto 50 KW	640/kVAh	Rs 160/KW of 80% of the Connected load	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	Merged with HT Supply		
5.	Agro Industries / FPO (New Category up to 20 kW)	475 / kWh	Nil	Rs. 235/kW
6.	Agriculture Tube-well Supply			
	Metered:			
	(i) with motor upto 15 BHP	10/kWh	Nil	Rs. 200 / BHP per year
	(ii) with motor above 15 BHP	8/kWh	Nil	
	Un-metered (Rs. / Per BHP / Month):			
	(i) with motor upto 15 BHP	Nil	Rs. 15 / Per BHP / Month	Nil
(ii) with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil	
7.	Public Water Works / Lift Irrigation / MITC / Street Light	735/kWh	180/kW or BHP except street Light	Nil
8.	Railway Traction			
	Supply at 11 KV	Merged with HT Supply Tariff at the respective voltage of supply		
	Supply at 33 KV			
Supply at 66 or 132 kV				

Sr. No.	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated)	MMC (Rs. per kW per month of the connected load or part thereof)
	Supply at 220 kV			
9.	DMRC			
	Supply at 66 kV or 132 kV		Merged with HT Supply Tariff	
10.	Bulk Supply			
	Supply at LT	650/kVAh	160/kW or Rs. 160/kVA as applicable (see note 3)	Nil
	Supply at 11 kV	640/kVAh		Nil
	Supply at 33 kV	630/kVAh		Nil
	Supply at 66 or 132 kV	620/kVAh		Nil
	Supply at 220 kV	615/kVAh		Nil
11.	Bulk Supply (Domestic)			
	For total consumption in a month not exceeding 800 units/flat/dwelling unit (DU).	525 /kWh	Rs. 90 / kW / month of the recorded demand	Nil
	For total consumption in a month exceeding 800 units/flat/ DU.	620 /kWh		Nil

Notes:

1. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable.
2. Fixed charges for HT supply and Bulk Supply category are in Rs./kVA of Contract Demand. For Railways and DMRC, the fixed charges shall be Rs./kVA of the billable demand.
3. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
4. Under Bulk Supply (Domestic) category no benefit of lower slab shall be admissible in the higher consumption slabs. Total consumption shall be charged at a single tariff depending upon the average consumption /flat/residential unit for that month.
5. The surcharge of 45 paise/ per unit for arc furnace/ steel rolling mills shall also be applicable on Open Access power as well.
6. The schedule of tariff and charges does not include Electricity Duty, Municipal Tax (being levied as per the notifications issued by the State Government) and FSA as per MYT Regulations in vogue.

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 <p>सत्यमेव जयते विशाल बंसल</p>	<p>कार्यालय प्रधान महालेखाकार (नेत्रापरीक्षा) हरियाणा प्लॉट नं. 5, सेक्टर 33-बी, दक्षिण मार्ग, चण्डीगढ़ - 160020</p> <p>OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT) HARYANA, PLOT NO.5, SECTOR 33-B, DAKSHIN MARG, CHANDIGARH- 160020</p> <p>No. AMG-IV/S-1/HERC/BS-2020-21/2022-23/ 77 दिनांक 24/05/22</p>	
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No. 1539/CFMS/HERC

Date: 26/05/2020

प्रिय श्री

मैं, एतद् द्वारा Electricity Act, 2003 की धारा 104(2) के अन्तर्गत हरियाणा विद्युत नियामक आयोग की 31 मार्च 2021 को समाप्त हुए वर्ष की पृथक लेखापरीक्षा प्रतिवेदन संलग्न कर रहा हूँ। जैसा कि Electricity Act, 2003 की धारा 104(4) में अपेक्षित है, प्रतिवेदन को राज्य विधान सभा में प्रस्तुत करें तथा प्रस्तुति की तिथि इस कार्यालय को यथाशीघ्र अवगत करवाने की कृपा करें।

भवदीय,

- हस्ता -
(विशाल बंसल)

श्री पी. के. दास, आई.ए.एस.
अतिरिक्त मुख्य सचिव,
विद्युत विभाग, हरियाणा सरकार,
मुख्य सचिवालय,
सेक्टर-01 चण्डीगढ़।

उपरोक्त

पृथक लेखापरीक्षा प्रतिवेदन प्रतिवेदन और प्रबंधन पत्र की प्रति सचिव, हरियाणा विद्युत नियामक आयोग,
ब्लॉक न. 33-36, सेक्टर-4, पंचकुला को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित है।

गुप्रीत कलिपा

व. उप महालेखाकार
(ए.एम.जी-IV)

SEPARATE AUDIT REPORT OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA ON THE ANNUAL ACCOUNTS OF HARYANA ELECTRICITY REGULATORY COMMISSION FOR THE YEAR ENDING 31 MARCH 2021.

1. We have audited the Balance Sheet of Haryana Electricity Regulatory Commission as at 31 March 2021 and Receipt and Payments Account and Income and Expenditure Account for the year ended on that date under section 19(2) of the Comptroller and Auditor General's (Duties, power and condition of services) Act 1971 read with section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the Commission's management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. This Separate Draft Audit Report contains the comments of the Comptroller and Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosure norms etc. Audit observation on financial transactions with regard to compliance with the law, rules and regulations (propriety and regulatory) and efficiency-cum-performance aspects etc, if any, are reported through Inspection Reports/ CAG's Audit Reports separately.

3. We conducted our audit in accordance with the auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material mis-statement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating overall presentation of financial statements. Based on our audit, we report that: -

We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for purpose of our audit;

(i) The Balance Sheet, Receipt and Payment Account and Income and Expenditure Account dealt with by this report have been drawn up in the format prescribed by the State Government in consultation with the CAG under section 104(1) of the Electricity Act 2003.

(ii) In our opinion, proper books of accounts and other relevant records have been maintained by the Commission as required under section 104(1) of the Electricity Act 2003 so far as it appears from our examination of such books.

(iii) We further report that:

1. Balance Sheet

1.1 Fixed Assets (Schedule 8): 3.90 crore

Accumulated Depreciation: ₹ 2.34 crore

Above includes the depreciation of ₹ 4.94 lakh (on the sale of fixed assets of original cost of ₹ 5.56 lakh and written down value of these assets was ₹ 0.62 lakh as on 31.03.2021). However, the written down value of assets sold was deducted from the gross block of the fixed assets instead of deducting ₹ 5.56 lakh from the Gross block of Fixed Assets and ₹ 4.94 lakh should have deducted in Depreciation block. This has resulted in overstatement of gross block of depreciation and gross block of fixed assets by ₹ 4.94 lakh.

1.2 Investment- from earmarked/ endowment funds (Schedule 9) ₹ 2.54 crore

The value of investment from earmarked endowment funds made in fixed deposit of State Bank of India was booked in accounts as ₹ 253.72 lakh while as per original Fixed Deposit Advice, the value of investment in Fixed deposit was ₹ 276.12 lakh. The difference of ₹ 22.40 lakh needs to be reconciled.

2. Income and Expenditure Account

Other Administrative Expenses (Schedule 21):- ₹ 1.06 crore

Above does not include the membership fee of ₹ 1.77 lakh (₹ 3.54 lakh/2) being payable to IIT Kanpur for the period October 2020 to March 2021. This has resulted in understatement of above head and Current Liabilities and provisions by ₹ 1.77 lakh. Further, deficit was also understated by the same amount.

Subject to our observations in preceding paragraphs, we report that the Balance Sheet, Income and Expenditure Account and Receipts and Payments Account dealt with by this Report are in agreement with the books of accounts.

In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Policies and Notes on Accounts, and subject to the significant matters stated above and other matters mentioned in Annexure to this Separate Audit Report gives a true and fair view in conformity with accounting principles generally accepted in India.

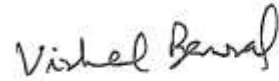
- a) In so far as it relates to the Balance Sheet of the state of affairs of the Haryana Electricity Regulatory Commission as at 31 March 2021; and

- b) In so far as it relates to the Income and Expenditure Account of the deficit for the year ended on that date.

Place: Chandigarh

Date:

**For and on the behalf of the
Comptroller & Auditor General of India**





**(Vishal Bansal)
Principal Accountant General (Audit)
Haryana, Chandigarh**

Annexure-1 to Separate Audit Report

1. **Adequacy of Internal Audit System:** There exists pre-audit system which is adequate and commensurate with the size and nature of the activities of the commission.
2. **Adequacy of Internal Control System:** Internal control system is adequate and commensurate with the size and nature of the activities of the commission.
3. **System of Physical verification of Fixed Assets:** The Physical verification of fixed assets has been carried out by the management for the year 2020-21.
4. **System of Physical Verification of Inventory:** There is no inventory as per Schedule II of Balance sheet.
5. **Regulatory and payment of Statuary dues:** The Commission is regular in depositing undisputed statutory dues including provident fund, Employee's State insurance and other statutory dues with the appropriate authorities.



Sr. Audit Officer

 <p>सत्यमेव जयते</p>	<p>कार्यालय प्रधान महालेखाकार (लेखापरीक्षा) हरियाणा प्लॉट नं. 5 सेक्टर 33 - बी, दक्षिण मार्ग, चण्डीगढ़ - 160020</p> <p>OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT) HARYANA, PLOT NO.5, SECTOR 33-B, DAKSHIN MARG, CHANDIGARH-160020</p> <p>No. AMG-IV/S-I/HERC/BS-2020-21/2021-22/ 78</p> <p>दिनांक</p>	
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To

The Secretary,
Haryana Electricity Regulatory Commission,
Bays No. 33-36, Sector-4,
Panchkula.

Subject: Management Letter.

Sir,

During the Audit of Annual Accounts of HERC for the year 2020-21, following points were noticed:

1. Establishment Expenses (Schedule 20) ₹ 8.12 crore

HERC formed HERC Employees Pension Trust for taking care of the Pension liability of the Commission. The trust has taken a superannuation policy from the LIC of the India.

(i) LIC report on the actuarial Investigation assessed the fund value amounting to ₹ 6.68 crore as on 31st March 2021 and under-funding in the Pension Policy to the tune of ₹ 6.17 crore. HERC has shown the fund value of ₹ 11.98 crore under the head Current Assets, Loans and Advances (Schedule 11). Thus, ₹ 5.30 crore (₹11.98 crore - ₹ 6.68 crore) should have been booked as Establishment Expenses.

(ii) ₹ 0.11 crore (₹ 12.85 crore - ₹12.74 crore) being less provision made should have been created in the account. This has resulted in under- statement of provision for superannuation/Pension by ₹ 0.11 crore.

(iii) The amount of underfunding in the pension policy of ₹ 6.17 crore should have been booked under head HERC Pension trust under current assets head and payable to LIC under the current liabilities head.

Thus (after netting the journal entries), the establishment expenses were understated by ₹ 5.30 crore, HERC pension trust by ₹ 0.87 crore (₹ 12.85 crore - ₹ 11.98 crore), Provision

for pension fund by ₹ 0.11 crore and Payable to LIC fund by ₹ 6.17 crore. Further, the deficit was understated by ₹ 5.41 crore (₹ 5.30 crore and ₹ 0.11 crore).

2. Other Administrative Expenses (Schedule 21):- ₹ 1.06 crore

The above does not include the proportionate amount of the insurance paid on vehicles during the year 2020-21. The whole amount of ₹ 0.34 lakh was booked as other advances under loans and advances head. The Commission should have book the proportionate expenses pertaining to 2020-21 as expenditure. This has resulted in understatement of above head and overstatement of Current Assets, Loans and Advances. Resultantly, the deficit was also understated.

3. Notes to the Accounts:-

Property tax

HERC is an autonomous body which is responsible for regulating the power sector business in the state of Haryana. Its office is situated in sector 4 Panchkula which falls under the jurisdiction of Municipal Corporation, Panchkula. The State Government vide its notification dated 28th January 2013 imposed property tax on the buildings situated within the MC area. Thus, the commission was liable to pay property tax on the building owned by it. But in the absence of any demand from the MC Panchkula, the due amount as per the notification of the state Government has not been deposited by the commission till date.

Thus, this fact that commission is liable to pay property tax should have been shown in the notes to the accounts.

The compliance/rectification of above points may be done during the finalization of Financial Statements for the year 2021-22.

Yours faithfully,



**Sr. Deputy Accountant General
AMG-IV**



Haryana Electricity Regulatory Commission
Bays No. 33-36, Sector 4, Panchkula – 134112,
India

Phone: +91(172)- 2562977 Website:https://herc.gov.in

To

The Principal Accountant General (Audit), Haryana
Plot No. 5, Sector – 33B,
(CA-4, Audit Branch),
Dakshin Marg, Chandigarh – 160020

Memo No. 5565 /HERC/Acctt-6
Dated 17/03/2022

Subject:

Draft Separate Audit report of the Comptroller and Auditor General of India on the Accounts of Haryana Electricity Regulatory Commission for the Year ended 31st March 2021.

I am directed to invite your kind attention to your letter No. AMG-IV/section-1/BS-HREC/ 2020-21/2021-22/577 dated 03.03.2022 on the subject cited above and to say that point wise reply is given as under:

<p>1. Balance Sheet</p> <p>1.1 Fixed Assets (Schedule 8): 3.90 crore</p> <p>Accumulated Depreciation: ₹ 2.34 crore</p> <p>The above include the depreciation of ₹ 4.94 lakh (on the sale of fixed assets of original cost of ₹ 5.56 lakh and written down value of these assets was ₹ 0.62 lakh as on 31.03.2021). In schedule - 8 the written down value of assets sold was deducted from the gross block of the fixed assets i.e. ₹ 0.62 lakh instead of deducting ₹ 5.56 (gross value of fixed assets) from the Gross block of Fixed Assets and ₹ 4.94 lakh should have deducted in Depreciation block. This has resulted in overstatement of gross block of depreciation and gross block of fixed assets by ₹ 4.94 lakh.</p>	<p>As per the observation of the audit, the same is taken note of and necessary compliance would be done in the Final Accounts for FY-2021-22.</p> <p>In view of the above it is requested that the para may please be dropped.</p>
<p>1.2 Investment- from earmarked/ endowment funds (Schedule 9) ₹ 2.54 crore</p> <p>The value of investment from earmarked endowment funds made in fixed deposit of State Bank of India was booked in accounts as ₹ 253.72 lakh while as per original Fixed Deposit Advice, the value of investment in Fixed deposit was ₹ 276.12 lakh. This has</p>	<p>As per the observation of the audit, the same is noted. The difference in this regard has been worked out and the same would be duly rectified in the Final Accounts for FY 2021-22.</p>

<p>resulted in understatement of above head and income from investment by ₹ 22.40 lakh. Further, the deficit was understated by the same amount.</p> <p>1.3 Current Assets, Loan and Advances (Schedule-11)</p> <p>B-Loans, Advances and Other Assets</p> <p>LIC Fund for Leave encashment: - ₹ 0.59 crore</p> <p>HERC has taken a New Group Leave Encashment Policy (NGLES) from the LIC of India. As per the Provisional valuation of NGLES as on 31/03/21 submitted by LIC on 21.12.2021, the fund value was ₹ 0.60 crore however as per Provisional valuation of NGLES as on 31/03/21 submitted by LIC on 23.12.2021, the fund value was ₹ 0.59 crore. The commission has booked ₹ 0.59 crore in accounts. The authenticity of the both reports may be submitted in reply.</p>	<p>In view of the above it is requested that the para may please be dropped.</p> <p>As per the Provisional valuation of NGLES as on 31/03/21 submitted by LIC on 21.12.2021, the fund value was ₹ 0.60 crore. As per Provisional valuation of NGLES as on 31/03/21 submitted by LIC on 23.12.2021, the latest fund value was shown as ₹ 0.59 crore and as it superseded the earlier figure hence the latest figure provided by LIC i.e. ₹ 0.59 cr. was considered while preparing the Final Accounts.</p> <p>It is also highlighted that there have been discussions with LIC as there has been discrepancies in the figures submitted by them and the management is also insisting LIC to provide totally correct and authentic figure so that the same could be incorporated in the books of accounts.</p> <p>However, as per further clarification by LIC and the latest report dated 11.03.2022 submitted by LIC, they have revised the above figure of ₹0.60 cr. to ₹0.59 cr. and the same has already been taken into books of accounts for FY 2020-21 on the basis of LIC report dated 23.12.2021.</p> <p>In view of the above it is requested that the para may please be dropped.</p>

<p>2. Income and Expenditure Account</p> <p>2.1 Establishment Expenses (Schedule 20) ₹ 8.12 crore</p> <p>HERC formed HERC Employees Pension Trust for taking care of the Pension liability of the Commission. The trust has taken a superannuation policy from the LIC of the India.</p> <p>(i) LIC report on the actuarial Investigation assessed the fund value amounting to ₹ 6.68 crore as on 31st March 2021 and underfunding in the Pension Policy to the tune of ₹ 6.17 crore. HERC has shown the fund value of ₹ 11.98 crore under the head Current Assets, Loans and Advances (Schedule 11). Thus, ₹ 5.30 crore (₹ 11.98 crore - ₹ 6.68 crore) should have been booked as Establishment Expenses.</p> <p>(ii) ₹ 0.11 crore (₹ 12.85 crore - ₹ 12.74 crore) being less provision made should have been created in the account. This has resulted in under- statement of provision for superannuation/Pension by ₹ 0.11 crore.</p> <p>(iii) The amount of underfunding in the pension policy of ₹ 6.17 crore should have been booked under head HERC Pension trust under current assets head and payable to LIC under the current liabilities head.</p> <p>Thus (after netting the journal entries), the establishment expenses were understated by ₹ 5.30 crore, HERC pension trust by ₹ 0.87 crore (₹ 12.85 crore - ₹ 11.98 crore), Provision for pension fund by ₹ 0.11 crore and Payable to LIC fund by ₹ 6.17 crore. Further, the deficit was understated by ₹ 5.41 crore (₹ 5.30 crore and ₹ 0.11 crore).</p>	<p>As per the observation of the audit it is stated that the figures provided by the LIC in its Actuarial valuation report are under discussion with LIC and LIC has been asked to provide the authentic figures along with the justification and the figures are yet to be accepted by the office and the HERC Pension trust is considering to get the valuation done from an independent Actuary to establish the reliability of the figures provided by the LIC.</p> <p>If after due deliberation the figures raised by LIC are found justified and accepted by the office, then the same will be incorporated in the books of accounts.</p> <p>In view of the above it is requested that the para may please be dropped.</p>
<p>2.2 Other Administrative Expenses (Schedule 21):- ₹ 1.06 crore</p> <p>(i) The above does not include ₹ 0.25 lakh being the proportionate amount (for 9</p>	<p>As per the observation of the audit the expense will be booked</p>

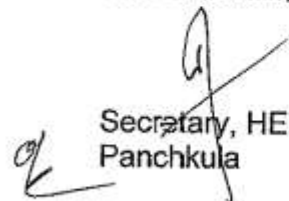
<p>months) of the insurance paid (July 2020) on vehicles during the year 2020-21. The whole amount of ₹ 0.34 lakh was booked as other advances under loans and advances head. This has resulted in understatement of above head and overstatement of Current Assets, Loans and Advances by ₹ 0.25 lakh. Resultantly, the deficit was also understated by the same amount.</p> <p>(ii) The above does not include ₹ 1.77 lakh (₹ 3.54 lakh/2) being the membership fee payable to I.T Kanpur for the period October 2020 to March 21. The bill for membership fee for the period October 2020 to September 2021 was received by the Commission in March 21 but paid in April 21. This, has therefore, resulted in understatement of above head and Current Liabilities and provisions by ₹ 1.77 lakh. Further, deficit was also understated by the same amount.</p>	<p>accordingly in the Final Accounts of FY 2021-22. In view of the above it is requested that the para may please be dropped.</p> <p>As per the observations of audit it is submitted that the necessary compliance would be made in the Final Accounts of FY 2021-22. In view of the above it is requested that the para may please be dropped.</p>
<p>3. Notes to the Accounts:-</p> <p>Property tax</p> <p>HERC is an autonomous body which is responsible for regulating the power sector business in the state of Haryana. Its office is situated in sector 4 Panchkula which falls under the jurisdiction of Municipal Corporation, Panchkula. The State Government vide its notification dated 28th January 2013 imposed property tax on the buildings situated within the MC area. Thus, the commission was liable to pay property tax on the building owned by it. But in the absence of any demand from the MC Panchkula the due amount as per the notification of the state Government has not been deposited by the commission till date.</p>	<p>As per the observations of audit the correspondence is being made with the office of Municipal Corporation, Panchkula and the liability, if any, will be paid as per the assessment by the authorities or disclosure would be made in the notes of accounts for FY 2021-22. In view of the above it is requested that the para may please be dropped.</p>

<p>Thus, this fact that commission is liable to pay property tax should have been shown in the notes to the accounts.</p>	
<p>4. General 4.3 System of Physical verification of Fixed Assets: The Physical verification of fixed assets has not been carried out by the management for the year 2020-21.</p>	<p>The physical verification of the assets has been carried out and completed for FY 2020-21. In view of the above it is requested that the para may please be dropped.</p>
<p>4.4 System of Physical verification of Inventory: There is no inventory as per Schedule 11 of Balance Sheet.</p>	<p>The point has been noted for the compliance. In view of the above it is requested that the para may please be dropped.</p>

Therefore, I am directed to request that the replies may kindly be considered for the observation made.

Thanking You,

Yours faithfully



Secretary, HERC
Panchkula

Haryana Electricity Regulatory Commission

BALANCE SHEET AS AT 31.03.2021

(Amount - Rs.)

CORPUS / CAPITAL FUND AND LIABILITIES	SCHEDULE	Current Year	Previous Year
CORPUS / CAPITAL FUND	1	9,86,09,038	10,18,07,028
RESERVES AND SURPLUS	2
EARMARKED / ENDOWMENT FUNDS	3
SECURED LOANS AND BORROWINGS	4
UNSECURED LOANS AND BORROWINGS	5
DEFERRED CREDIT LIABILITIES	6
CURRENT LIABILITIES AND PROVISIONS	7	18,81,82,135	18,98,82,004
TOTAL		28,67,91,173	29,16,89,032
<u>ASSETS</u>			
FIXED ASSETS	8	3,90,45,888	4,01,05,083
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	9	2,53,72,014	3,39,63,585
INVESTMENTS - OTHERS	10
CURRENT ASSETS, LOANS, ADVANCES ETC.	11	22,23,73,271	21,76,20,364
MISCELLANEOUS EXPENDITURE	
TOTAL		28,67,91,173	29,16,89,032
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		


Secretary

Haryana Electricity Regulatory Commission

INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDING 31.3.2021

(Amount - Rs.)

<u>INCOME</u>	Schedule	Current Year	Previous Year
Income from Sales / Services	12
Grants / Subsidies (Receipt from Consolidated Fund of the State)	13
Fees / Subscriptions	14	8,56,85,472	8,24,65,344
Income from Investments (Income on Investment from earmarked / Endowment Funds transferred to Funds)	15	5,72,961	13,89,543
Income from Royalty, Publication etc.	16		
Interest Earned	17	54,03,061	45,74,712
Other Income	18	1,27,318	2,07,066
Increase / (decrease) in stock of Finished goods and work-in-progress	19
TOTAL (A)		9,17,88,812	8,86,36,665
<u>EXPENDITURE</u>			
Establishment Expenses	20	8,11,97,943	9,65,66,807
Other Administrative Expenses etc.	21	1,05,73,074	1,30,74,331
Expenditure on Grants, Subsidies etc.	22		
Interest	23
Depreciation (Net Total at the year end - corresponding to Schedule 8)		32,56,758	27,75,821
TOTAL (B)		9,50,27,774	11,24,16,959
Balance being excess of Income over Expenditure (A - B)		(32,38,962)	(2,37,80,294)
Prior Period Expenses (including Depreciation)		(40,972)	22,845
Transfer to Special Reserve (Specify each)	
Transfer to / from General Reserve	
BALANCE BEING SURPLUS CARRIED TO CORPUS / CAPITAL FUND		(31,97,990)	(2,38,03,139)
Significant accounting policies	24		
Contingent liabilities and notes on accounts	25		


Secretary

Haryana Electricity Regulatory Commission

RECEIPT AND PAYMENT ACCOUNT FOR THE YEAR ENDING 31.3.2021

(Amount)

RECEIPTS	Current Year	Previous Year	PAYMENTS	Current year	Previous year
I. Opening Balances			I. Expenses		
a) Cash in hand	16,677	20,237	a) Establishment Expenses	7,62,71,793	4,26,70,317
b) Bank Balances			b) Administrative Expenses	90,45,124	1,00,07,818
i) In Current accounts	9,705				
ii) In deposit Accounts	5,86,000	5,86,000	II. Payments made against funds for various projects		
iii) Fund Account	6,10,44,395	5,91,65,381	(Name of the fund or project should be shown alongwith the particulars of payments made for each project)		
II. Grants Received			III. Investments and deposits made		
a) From Government of India			a) Out of Earmarked / Endowment Funds	1,25,00,000	3,10,14,000
b) From State Government			b) Out of Own Funds (Investments - others)	48,94,271	61,62,583
c) From other sources					
			IV. Expenditure on Fixed Assets & Capital Work-in-progress		
III. Income on Investments from			a) Purchase of Fixed Assets	17,19,000	10,71,983
a) Earmarked / Endow. Funds	1,44,24,313	20,19,254	b) Expenditure on Capital Work-in-progress		-
b) Own Funds (Other Investments)	2,08,19,518	3,09,25,971			
IV. Interest Received			V. Refund of surplus money / Loans		
a) On Bank Deposits	30,92,210	20,98,664	a) To the Government of India		
b) Loans, Advances etc.			b) To the State Government		
c) On Bank Deposits for GPF			c) To other providers of funds		
d) On TDS Refund					
			VI. Finance Charges (Interest)		
V. Other Income					
			VII. Other Payments		
			a) Advance to suppliers	46,30,011	
VI. Amount Borrowed			b) Prior period Payment		
			c) Tax payments	89,13,147	75,41,199
			d) Advance to staff	13,20,825	26,96,603
VII. Any other receipts			e) Payable Expenses	29,41,736	8,49,307
a) Fee	8,56,90,854	8,30,87,145	f) Payment of HBA & Other Dues	5,572	
b) Sale of document	665	4,240	g) Withdrawal of GPF	1,41,36,218	6,95,434
c) Sale of old assets	1,55,000		h) NPS payment/contribution deposited	45,75,754	41,49,950
d) Misc. Receipt	5,392	25,190	i) Donation	5,40,485	
e) Fee under RTI Act	842	2,680	j) Advance to others		96,35,002
f) Interest on License Fee			k) Retirement Dues		
g) Employee contribution of GPF	6,50,169	5,50,143	l) GPF & GIS Paid to current account	2,99,950 1,38,485	3,19,360
h) Income Tax Refund		-			
i) Advance recovered from staff	24,476	-	VIII. Closing Balances		
j) Refund from supplier		-	a) Cash in hand	9,929	16,677
k) Employer contribution to GPF etc. deposited back		-	b) Bank Balances		
l) Interest on Income Tax Refund		-	i) In Current accounts	16,824	9,705
m) Cash Receipts	1,38,485	1,11,200	ii) Deposit Accounts		
n) Other Receipts	-	74,228	iii) Fund Account	4,46,99,577	6,10,44,395
TOTAL	18,66,58,701	17,86,70,333	TOTAL	18,66,58,701	17,86,70,333


Secretary

Annexure-H

नवनीत गुप्ता, आई.ए.ए.एस.
Navneet Gupta, IA&AS

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215623



प्रधान महालेखाकार (लेखापरीक्षा)
हरियाणा
PRINCIPAL ACCOUNTANT GENERAL (AUDIT)
HARYANA

D.O. No. AMG-IV/5-1/HERC/BS-2021-22/2023-24/44
Date 27.04.2023

Seefy
11/5/23

में, एतद् द्वारा Electricity Act, 2003 की धारा 104 (2) के अन्तर्गत हरियाणा विद्युत
नियामक आयोग की 31 मार्च 2022 को समाप्त हुए वर्ष की पृथक लेखापरीक्षा प्रतिवेदन
संलग्न कर रहा हूँ। जैसा कि Electricity Act, 2003 की धारा 104 (4) में अपेक्षित है,
प्रतिवेदन को राज्य विधान सभा में प्रस्तुत करें तथा प्रस्तुति की तिथि इस कार्यालय को
यथाशीघ्र अवगत करवाने की कृपा करें।

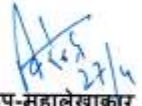
श्री वी. उमाशंकर, आई.ए.एस.
प्रमुख सचिव,
विद्युत विभाग, हरियाणा सरकार,
मुख्य सचिवालय,
सेक्टर-01 चंडीगढ़।

20/4/23
J. Narain
4/5/23
AD/AGP
20/4/23
— हस्ता — 27/4/23
(नवनीत गुप्ता)
Capt
already put
up on 11/05/2023
by
05/5/23

No. AMG-IV/S-1/HERC/BS-2021-22/2023-24/45

दिनांक 27.04.2023

पृथक लेखापरीक्षा प्रतिवेदन और प्रबंधन पत्र की प्रति सचिव हरियाणा विद्युत नियामक आयोग बेंज न. 33-36, सेंक्टर- 4ए पंचकुला को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित है


व. उप-महालेखाकार
ए.एम.जी.-IV

Separate audit report of the Comptroller & Auditor General of India on the Annual Accounts of Haryana Electricity Regulatory Commission for the year ended 31 March, 2022.

We have audited the attached Balance Sheet of Haryana Electricity Regulatory Commission, Panchkula as at 31 March 2022, Income and Expenditure Account and Receipt and Payment Account for the year ended on that date under Section 19(2) of the Comptroller and Auditor General's (Duties, Powers and Conditions of Service) Act, 1971 read with section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the Commission's management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. The Separate Audit Report contains the comments of the Comptroller and Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosure norms, etc. Audit observations on financial transactions with regard to compliance with law, rules and regulations (propriety and regularity) and efficiency-cum-performance aspect etc., if any, are reported through Inspection Reports/ CAG's Audit Reports, separately.

3. We have conducted our audit in accordance with Auditing Standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance as to whether the financial statements are free from material mis-statements. An audit includes examining on a test basis, evidences supporting the amounts and disclosure in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by Management as well as evaluating the overall presentation of financial statements.

4. Based on our audit, we report that:

- i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of audit;
- ii) The Balance Sheet, Income and Expenditure Account and Receipt and Payment Account dealt with by this report have been drawn in the format prescribed by the State Government in consultation with the CAG under Section 104(1) of the Electricity Act, 2003.
- iii) In our opinion, proper books of accounts and other relevant records have been maintained by the Commission, as required under Section 104(1) of the Electricity Act, 2003 so far as it appears from our examination of such books.

iv) We further report that:

A. Balance Sheet

A.1 Assets

A.1.1 Fixed Assets- Schedule 8

Above does not include audio visual system (₹ 0.25 crore) received on 09.03.2022 and four air conditioners (₹ 0.03 crore) received on 02.03.2022. Non accounting of the items have resulted in understatement of Fixed Assets and liabilities by ₹ 0.28 crore, Income and Expenditure Account by ₹ 0.03 lakh against non-provisioned depreciation and overstatement of surplus to the same extent.

A.1.2 Current Assets, Loans and Advances etc. – Schedule 11

Advance to Suppliers- ₹ 0.99 crore

- (i) Above includes ₹ 0.11 crore paid (2020-21 & 2021-22) to Bharat Petroleum Corporation Limited (BPCL) for BPCL smart fleet cards. The cards were to be used for payment of petrol/diesel used in staff cars. BPCL raised bills for ₹ 0.09 crore upto 2021-22, which were not adjusted against the payments during 2021-22 resulting in non-booking of expenditure. This resulted in understatement of expenses and overstatement of 'current assets, loans and advances etc.' and surplus by ₹ 0.09 crore.
- (ii) Above includes ₹ 0.16 crore paid to M/s. LYNX Security Services Pvt. Ltd. as advance for supply for personnel (peon and data entry optators). The supplier have been raising monthly bills from February 2021 till February 2022, however, the bills are not adjusted against the advance. This resulted in understatement of expenses and overstatement of 'current assets, loans and advances etc.' and surplus by ₹ 0.16 crore
- (iii) An advance of ₹ 0.45 crore has been extended to the Public Works Department (PWD) for renovation of Chairman's chamber. As per utilisation certificate dated 10.09.2021 furnished by PWD, the work is shown as completed against expenditure of ₹ 0.39 crore. Accordingly, the amount shown spent should have been adjusted against the advance and capitalised as asset in the Balance Sheet. Non adjustment of the same resulted in understatement of assets and overstatement of 'current assets, loans and advances etc.' by ₹0.39 crore.

B. Management letter

Deficiencies which have not been included in the Separate Audit Report have been brought to the notice of the Commission through a Management Letter issued separately for corrective action.

(v) Subject to our observations in the preceding paragraphs, we report that the Balance Sheet, Income and Expenditure Account and Receipt and Payment Account dealt with by this report are in agreement with the books of accounts.


(vi) In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the accounting policies and Notes on Accounts, and subject to the significant matters stated above and other matters mentioned in Annexure to this Separate Audit Report give a true and fair view in conformity with accounting principles generally accepted in India:-

- a) In so far as it relates to the Balance Sheet, of the State of affairs of the Haryana Electricity Regulatory Commission as at 31st March 2022, and
- b) In so far as it relates to Income and Expenditure Account, of the surplus for the year ended on that date.

**For and on behalf of the
Comptroller & Auditor General of India**


Place: Chandigarh



Date:


(Navneet Gupta)
Principal Accountant General (Audit)
Haryana, Chandigarh

Annexure-I to Separate Audit Report

- I. Adequacy of Internal Audit System**
There exists pre-audit system, which is adequate and commensurate with the size and nature of activities of the Commission.
- II. Adequacy of Internal Control System**
Internal Control system is adequate and commensurate with the size and nature of activities of the Commission.
- III. System of Physical Verification of Fixed Assets**
The system of physical verification of fixed assets is inadequate .
- IV. System of Physical Verification of Inventory**
There is no inventory as per Schedule 11 of Balance Sheet.
- V. Regularity in payment of Statutory dues**
The Commission is regular in depositing undisputed statutory dues.


Sr. Dy. Accountant General
(AMG-IV)

 <p>सत्यमेव जयते</p>	<p>प्रधान महालेखाकार लेखापरीक्षा हरियाणा प्लॉट नं० 4.5 सैक्टर 33 बी दक्षिण मार्ग चण्डीगढ़- 160 020 Principal Accountant General (Audit) Haryana, Plot No.4-5, Sector 33-B, Dakshin Marg, Chandigarh – 160 020.</p>	 <p>असतो मा सद्गमय Dedicated to Truth & Public Interest</p>
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No. AMG-IV/S-1/HERC/BS-2021-22/2023-24/47

dated 27-04-2023

To

The Secretary,
Haryana Electricity Regulatory Commission,
Bays 33-36, Sector-4,
Panchkula.

Subject: Management Letter.

Sir,

The annual accounts of Haryana Electricity Regulatory Commission, Panchkula for the year 2021-22 have been audited and the Separate Audit Report thereon has been issued vide letter no. AMG-IV/S-1/HERC/BS-2021-22/2-23-24/45 dated 27.04.2023. During the course of audit, the following deficiencies were also noticed and these are being issued for corrective action.

A. Balance Sheet

A.1 Assets

A.1.1 Current Assets, Loans and Advances etc. – Schedule 11

(i) Pension Trust: ₹11.98 crore

HERC has formed HERC Employees Pension Trust for taking care of pension liability of the employees. The Trust has taken superannuation policy from LIC of India. Actuarial valuation report of LIC assessed the fund value of ₹3.53 crore as on 31st March 2022. However, the fund with Pension Trust as shown under Current Assets, Loans and Advances etc. is ₹11.98 crore. In the absence of working sheets of LIC and details of amount paid by HERC, the excess amount of ₹ 8.45 crore shown as fund with Pension Trust could not be verified in audit.

(ii) Gratuity Trust: ₹ 1.25 crore

The fund value assessed by LIC in its actuarial valuation report is ₹0.90 crore whereas the Fund with Gratuity Trust in the books is ₹1.25 crore. In the absence of working sheet of LIC and detail of amount paid by HERC, the excess amount of ₹0.35 crore shown as fund with Gratuity Trust could not be verified in audit.

A.2 Liabilities

A.2.1 Current Liabilities and Provisions (Schedule 7): ₹18.78 crore

(i) Provision for Accumulated Leave Encashment

HERC has taken a New Group Leave Encashment Plan from LIC of India for taking care of the liability towards leave encashment.

As per the actuarial valuation of LIC, the present value of past service cost is ₹0.89 crore and Current service cost is ₹0.08 crore. Therefore, the total liability as assessed by LIC as on 31 March 2022 is ₹0.97 crore (₹0.89 crore + ₹0.08 crore) whereas the provision for Accumulated Leave Encashment in the Balance Sheet is ₹1.32 crore. The difference of ₹0.35 crore has not been reconciled with LIC.

(ii) Provision for Gratuity

HERC has taken Group Gratuity Scheme from LIC of India for taking care of the liability towards Gratuity.

As per the actuarial valuation of LIC, the present value of past service cost is ₹1.20 crore and Current service cost is ₹0.13 crore. Therefore, the total liability assessed by LIC as on 31 March 2022 is ₹1.33 crore whereas the provision for Gratuity in the Balance Sheet is ₹ 2.22 crore. The difference of ₹0.89 crore has not been reconciled with LIC.

(iii) Provision for Superannuation/Pension

LIC report on actuarial valuation assessed the present value of Past Service Benefit as ₹12.50 crore and Current Service cost as ₹0.18 crore. Thus, the provision in the books should have been created to the tune of ₹12.68 crore (₹12.50 cr + ₹0.18 cr) as per the recommendation of LIC. However, the provision created by HERC is amounting to ₹12.92 crore. The difference of ₹ 0.24 crore has not been reconciled with LIC.

(iv) **Other Current Liabilities**
Security Deposit: ₹17,842

Above includes ₹16,966 received as security deposit (@10% of total amount of ₹1,69,661) from contractor on account of construction of ramp in front of HERC building during 2012-13. The said ramp has been completed and capitalized (Building) on 2.1.2013. The security deposit has been released to the contractor vide Ch no. 702046 dated 10/06/2013 but it is still appearing under Current Liabilities. This has resulted in overstatement of Current Liabilities and understatement of Income by ₹16,966.

B. Income and Expenditure Account

B.1 Other Administrative Expenses etc. (Schedule 21): ₹1.89 crore

(i) The above includes ₹ 0.03 crore being the Rent, Rates and Taxes (Property Tax) payable to Municipal Corporation, Panchkula.

As per the assessment of Municipal Corporation Office, the property tax payable by HERC is as follows:

Sr. No.	Period	Amount (₹ in crore)
1.	2010-11 to 31.03.2022	0.02
2.	01.04.2022 to 31.03.2023	0.01
	Total Amount	0.03

Since the financial statements are prepared on accrual basis, the Property Tax expenditure for the period 2021-22 should have been booked as ₹0.11 lakh (₹1.36 lakhs/12 years) and the remaining amount of ₹ 0.01crore (₹1.36 lakhs- ₹0.11 lakhs) should have been booked as prior period expenses in the Income and Expenditure Account. The amount of ₹0.01 crore pertaining to year 2022-23 should not have been booked at all.

This has resulted in overstatement of other administrative expenses by ₹0.02 crore, understatement of prior period expenses by ₹0.01 crore and overstatement of current liabilities and Provisions by ₹0.01 crore.

(ii) The above does not include ₹0.02 crore payable to M/s. LYNX Security Services Pvt. Ltd. for supply of manpower during the month of March 2022. This has resulted in understatement of 'Expenses' by ₹0.02 crore and understatement of 'Current Liabilities' by the same amount.

(iii) The above includes ₹71,960 under Office contingency on account of purchase of K7 EPS Advance End Point Security Antivirus Software with 3 year upgrades. As the software is an asset and booking the software as expense instead of an asset has resulted in understatement of gross block of Fixed Assets by ₹71,960 and depreciation by ₹16,758[(₹ 71960/3)*(255/365)] and Net block by ₹ 55,202 and overstatement of expenses by ₹55,202.

(iv) Travelling and Conveyance Expenses

Above includes ₹ 0.09 crore incurred for official tours during February 2019 to March 2021. Since the expenditure pertains to 2019-21, the same should have been booked as 'prior period expenditure'. This has resulted in overstatement of 'Other Administrative Expenses' and understatement of 'Prior Period Expenditure' by ₹0.09 crore.

C. Significant Accounting Policies

Significant Accounting Policy No. 3.1 on 'Depreciation' states that depreciation is provided on Straight Line Method at rates as per useful life as specified in Schedule II of Companies Act, 2013. However, it is observed that the depreciation rate in respect of the below mentioned assets is not as per Schedule II of Companies Act, 2013:

Sr. No.	Description of Asset	Depreciation rate as per useful life as mentioned in Accounting Policy	Depreciation rate as per useful life as specified in Schedule II of Companies Act, 2013
1.	Vehicles	9.5% (10 years)	11.875% (8 years)
2.	Computer peripherals	15.83% (6 years)	31.67% (3 years)
3.	Solar power plant	9.5% (10 years)	6.33% (15 years)

Thus, the significant Accounting Policy on depreciation is deficient to that extent.

Further, the Solar Power Plant has been classified under head Electric Installation. This needs to be rectified and to be shown under head Plant & Machinery.

D. General

(i) System of Physical Verification of Fixed Assets

The physical verification of fixed assets for 2021-22 was conducted by HERC on 2 December 2022. On verification of working sheet to Fixed assets (Schedule 8) and physical verification report for the period 2021-22, on test check basis it is observed that the following assets do not appear in working sheet for calculation of depreciation on Fixed Assets and vice versa.

Sr. No.	Description	Items added during FY 2021-22 (as per physical verification report)	Items added during FY 2021-22 (as per working sheet to Fixed assets)	Difference
1.	Geyser	1	-	1
2.	Video Conferencing System	2	-	2
3.	Apple i-Mac Computers 27"	4	-	4
4.	Barricades for parking	8	-	8
5.	Belco Heat Pillar	8	-	8
6.	Wooden file Rack	1	-	1
7.	EPABX Power Supply	1	-	1
8.	Agriculture Spray Pump	1	-	1
9.	Sanitizer RO machine	2	-	2
10.	Desktop tower PC	-	5	5


11.	Maruti CIAZ smart alpha 1.5l SMT 2768	-	1	1
12.	4 no. O'General 1.5 Ton Split AC	-	-	4
13.	Daikin AC 1.5 tons 3* FTHT50TV16U	-	3	3
14.	Single door refrigerator 165 ltr. 4 star(GEM 165)	2	1	1
15.	Refrigerator 190 ltr.	-	1	1
16.	Laptop	3	-	3

Considering above, the physical verification report is not reliable.

(ii) Income from Investments- Schedule 15

Above includes the prior period income of ₹49.64 lakh which pertains to the Income Accrued on the FDRs during 2018-19 to 2020-21. The said interest was earned in the prior years to 2021-22 but the same was not booked as income in the earlier years. Year-wise bifurcation of accrued interest earned has not been stated in the Notes on Accounts. The notes are deficient to that extent.

Yours faithfully,


Sr. Dy. Accountant General
 (AMG-IV)

Haryana Electricity Regulatory Commission

BALANCE SHEET AS AT 31.03.2022

(Amount - Rs.)

CORPUS / CAPITAL FUND AND LIABILITIES	SCHEDULE	Current Year	Previous Year
CORPUS / CAPITAL FUND	1	15,24,27,426	9,86,09,038
RESERVES AND SURPLUS	2
EARMARKED / ENDOWMENT FUNDS	3
SECURED LOANS AND BORROWINGS	4
UNSECURED LOANS AND BORROWINGS	5
DEFERRED CREDIT LIABILITIES	6
CURRENT LIABILITIES AND PROVISIONS	7	18,77,79,601	18,81,82,135
TOTAL		34,02,07,027	28,67,91,173
<u>ASSETS</u>			
FIXED ASSETS	8	4,22,79,282	3,90,45,888
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	9	1,86,32,692	2,53,72,014
INVESTMENTS - OTHERS	10
CURRENT ASSETS, LOANS, ADVANCES ETC.	11	27,92,95,053	22,23,73,271
MISCELLANEOUS EXPENDITURE	
TOTAL		34,02,07,027	28,67,91,173
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		

V.P. Yadav
Secretary

Haryana Electricity Regulatory Commission

INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDING 31.3.2022

(Amount - Rs.)

<u>INCOME</u>	Schedule	Current Year	Previous Year
Income from Sales / Services	12
Grants / Subsidies (Receipt from Consolidated Fund of the State)	13
Fees / Subscriptions	14	13,90,34,619	8,56,85,472
Income from Investments (Income on Investment from earmarked / Endowment Funds transferred to Funds)	15	69,61,923	5,72,961
Income from Royalty, Publication etc.	16		
Interest Earned	17	38,36,227	54,03,061
Other Income	18	5,80,242	1,27,318
Increase / (decrease) in stock of Finished goods and work-in-progress	19
TOTAL (A)		15,04,13,014	9,17,88,812
<u>EXPENDITURE</u>			
Establishment Expenses	20	7,41,52,342	8,11,97,943
Other Administrative Expenses etc.	21	1,88,84,975	1,05,73,074
Expenditure on Grants, Subsidies etc.	22		
Interest	23
Depreciation (Net Total at the year end - corresponding to Schedule 8)		34,13,009	32,56,758
TOTAL (B)		9,64,50,326	9,50,27,774
Balance being excess of Income over Expenditure (A - B)		5,39,62,688	(32,38,962)
Prior Period Expenses (including Depreciation)		(1,44,300)	(40,972)
Transfer to Special Reserve (Specify each)	
Transfer to / from General Reserve	
BALANCE BEING SURPLUS CARRIED TO CORPUS / CAPITAL FUND		5,38,18,388	(31,97,990)
Significant accounting policies	24		
Contingent liabilities and notes on accounts	25		

V.P. Yadav
Secretary

Haryana Electricity Regulatory Commission

RECEIPT AND PAYMENT ACCOUNT FOR THE YEAR ENDING 31.3.2022

(Amount)

RECEIPTS	Current Year	Previous Year	PAYMENTS	Current year	Previous year
I. Opening Balances			I. Expenses		
a) Cash in hand	9,929	16,677	a) Establishment Expenses	4,85,77,900	7,62,71,793
b) Bank Balances			b) Administrative Expenses	1,67,39,148	90,45,124
i) In Current accounts	16,824	9,705			
ii) In deposit Accounts		5,86,000	II. Payments made against funds for various projects		
iii) Fund Account	4,46,99,577	6,10,44,395	(Name of the fund or project should be shown alongwith the particulars of payments made for each project)		
II. Grants Received			III. Investments and deposits made		
a) From Government of India			a) Out of Earmarked / Endowment Funds	44,45,729	1,25,00,000
b) From State Government			b) Out of Own Funds (Investments - others)	2,48,60,787	48,94,271
c) From other sources					
			IV. Expenditure on Fixed Assets & Capital Work-in-progress		
III. Income on Investments from			a) Purchase of Fixed Assets	57,75,855	17,19,000
a) Earmarked / Endow. Funds	1,34,25,070	1,44,24,313	b) Expenditure on Capital Work-in-progress		
b) Own Funds (Other Investments)	2,42,00,500	2,08,19,518			
IV. Interest Received			V. Refund of surplus money / Loans		
a) On Bank Deposits	29,45,344	30,92,210	a) To the Government of India		
b) Loans, Advances etc.			b) To the State Government		
c) On Bank Deposits for GPF	20,39,167		c) To other providers of funds		
d) On TDS Refund	2,701				
			VI. Finance Charges (Interest)		
V. Other Income					
			VII. Other Payments		
			a) Advance to suppliers	37,28,618	46,30,011
VI. Amount Borrowed			b) Prior period Payment		
			c) Tax payments	72,89,503	89,13,147
			d) Advance to staff	5,81,404	13,20,825
VII. Any other receipts			e) Payable Expenses	26,75,826	29,41,736
a) Fee	13,93,10,374	8,56,90,854	f) Payment of HBA & Other Dues		5,572
b) Sale of document		665	g) Withdrawal of GPF	1,43,89,025	1,41,36,218
c) Sale of old assets	4,26,000	1,55,000	h) NPS payment/contribution deposited	21,79,629	45,75,754
d) Misc. Receipt	1,09,476	5,392	i) Security to Supplier	52,764	5,40,485
e) Fee under RTI Act	4,180	842	j) Advance to others		
f) Receipt on account of terminal benefits	8,38,147		k) Retirement Dues		
g) Employee contribution of GPF		6,50,169	l) GPF & GIS Paid to current account /Cash	50,000 3,72,005	2,99,950 1,38,485
h) Income Tax Refund	25,779	-			
i) Advance recovered from staff	7,63,016	24,476	VIII. Closing Balances		
j) Refund from supplier	91,630	-	a) Cash in hand	16,819	9,929
k) Employer contribution to GPF etc. deposited back	5,50,000	-	b) Bank Balances		
l) Interest on Income Tax Refund		-	i) In Current accounts	16,175	16,824
m) Cash Receipts	3,72,005	1,38,485	ii) Deposit Accounts		
n) Other Receipts	30,000		iii) Fund Account	9,81,08,531	4,46,99,577
TOTAL	22,98,59,719	18,66,58,701	TOTAL	22,98,59,719	18,66,58,701

V.P. Yadav
Secretary

HARYANA

